

BOARD OF EUREKA COUNTY COMMISSIONERS

Rich McKay, Chairman
Marty Plaskett, Vice Chair

P.O. Box 540 * Eureka, Nevada 89316 * Telephone: 775-237-5263
Posted on or before March 13, 2025

Mike Schoenwald, Member
Kathy Bowling, Clerk

NOTICE IS HEREBY GIVEN that the Board of Eureka County Commissioners will meet pursuant to law on **March 18, 2025, at 9:30 a.m.** in the Commission Chambers at the County Courthouse located at 10 South Main Street, Eureka, Nevada. *Note: The meeting will be available telephonically for **LISTENING PURPOSES ONLY**. To listen to the meeting by phone please dial 1-888-537-7715 and enter code 74368702# when prompted. Please make sure that your phone is muted upon connection. It is not necessary to announce that you are participating in the meeting. No public comment will be taken from phone participants.*

AGENDA

9:30 - CALL TO ORDER

1. Approval of the agenda notice with addition of any emergency item and/or deletion of any item. *Unless otherwise stated, items may be taken out of the order presented on the agenda, in the direction of the Chair. (For Possible Action)*
2. Pledge of Allegiance.

9:35 - PUBLIC COMMENT

1. Public comment and discussion. *Notice: No action may be taken on a matter raised under this item until the matter has been specifically included on an agenda as an item upon which action will be taken. Public comments may be limited to three (3) minutes per person. Public comment may be allowed on "Action" items, in addition to the two times specified on the agenda. (Discussion)*
2. Consider items requiring action to be placed on the agenda for the next regular meeting. *Notice: The public is welcome to request agenda items for future meetings during the Public Comment period or may consult with one or more of the Board of Commissioners to request agenda items for future meetings. (Discussion)*

9:40 - APPROVAL OF MINUTES

1. Approval of the minutes of the February 18, 2025, Commission meeting. **(For Possible Action)**

9:45 - COUNTY COMPTROLLER – Kim Todd, Comptroller

1. Payment of expenditures. *Notice: Expenditures received after action has been taken under this Comptroller section may be presented and acted upon throughout the day. (For Possible Action)*
2. Review Fund Balance Report. **(Discussion)**
3. Discuss, approve or deny out of state travel for DeeAnna Colby to attend the Tyler Connect Conference in San Antonio, Texas from May 11-14, 2025. **(For Possible Action)**
4. Discuss, approve or deny a credit card increase for DeeAnna Colby of \$1,500.00 (total amount will be \$2,000) for the month of March and May to cover travel and conference expenses for the Tyler Connect Conference. **(For Possible Action)**

9:55 - COMMISSIONERS

1. Discuss legislation being considered by the Nevada Legislature at their upcoming 2025 Session. No position on legislation will be taken by the Board at this time. **(Discussion)**
2. Discuss, approve or deny a request from the Eureka Volunteer Fire Department for a donation to purchase the July 4th Fireworks in the amount of \$8,901.50 to be paid from Commissioners Misc Grants (010-001-53010-085). **(For Possible Action)**

COMMISSIONERS CONTINUED

3. Discuss, approve or deny accepting the Eureka County Library, MyBrary Contract for fiscal year 2025-2026, with a total increase of \$5,895.00 from the prior fiscal year contract. **(For Possible Action)**
4. Discuss and consider a request from Christina Tucker to be added as an alternate to the Crescent Valley Medical Services Advisory Committee (CVMSAC). **(For Possible Action)**
5. Discuss, approve or deny whether Eureka County will make County supplied housing available to newly hired Emergency Service employees on a temporary and limited basis. **(For Possible Action)**
6. Discuss, approve or deny whether Eureka County will provide a housing stipend to newly hired Emergency Service employees, to offset the costs of privately obtained housing or lodging as an alternative to County supplied housing. **(For Possible Action)**
7. Review draft Resolution for lease of premises at 381 Well Street in Eureka to a newly hired Emergency Medical Services employee and consider adopting Resolution as presented or adopting with revisions. **(For Possible Action)**
8. Discuss, approve or deny scheduling a Public Hearing at 10:00 a.m. on April 15, 2025, to consider signing a Lease Agreement with a newly hired Emergency Medical Service employee for the premises located at 381 Well Street in Eureka. **(For Possible Action)**
9. Discuss applications/letters of interest submitted to the Board of County Commissioners by candidates applying for the remaining term of Office of County Sheriff which will become vacant effective April 1, 2025; and conduct interviews of the candidates that submitted applications/letters of interest. **(Discussion)**
10. Discuss, approve or deny appointing a candidate to serve the remaining term of Office of County Sheriff until December 31, 2026. **(For Possible Action)**

10:45 - SENIOR CENTERS- Linda Gordon, Senior Center Program Director

1. Report on activities at the Eureka Senior Center and Fannie Komp Senior Center. **(Discussion)**

10:50 – NEVADA GOLD MINES- Shawna Adams and Katie Chakhova

1. Presentation by Nevada Gold Mines' Katie Chakhova on the Bullion Hill Decline (BHD) Exploration Project. **(Discussion)**

11:00 - IT-Misty Rowley, IT Director

1. Update on IT projects and activities. **(Discussion)**
2. Discuss, approve or deny renewing a one-year proposal (EUREKACOUNTYPR2024) from Marketshare PR for 46 hours each month of public relations services at a monthly cost of \$7,500.00, with additional project hours billed at a rate of \$175.00 per hour, to be paid with monies budgeted for contract services (010-018-53010-058) in the Technology Support budget and authorize the IT Director to sign the documents outside of the meeting. **(For Possible Action)**
3. Discuss, approve or deny Estimate #538 ECSO RIMS Server Project from Syber Networks for a not to exceed amount of \$15,954.57 utilizing funds budgeted for capital outlay (010-018-55010-000) in the Technology Support budget. **(For Possible Action)**
4. Discuss, approve or deny Estimate #539 Albert Sensor Server Project from Syber Networks for a not to exceed amount of \$8,977.46 utilizing funds budgeted for capital outlay (010-018-55010-000) in the Technology Support budget. **(For Possible Action)**

11:10 - AMBULANCE & EMS- Nicole Cooley, EMS Medical Services Director

1. Report on ambulance and emergency services. **(Discussion)**

11:15 - HUMAN RESOURCES-Tasha Dunlap, Human Resources Director
1. Report on Human Resources projects and activities. **(Discussion)**

11:20 - SHERIFF- Miles Umina, Acting Sheriff
1. Report on Sheriff's Office projects and activities. **(Discussion)**
2. Discuss, approve or deny a one-time credit card increase of \$1,000 (Total of \$2,000 Credit card limit) for Sgt. Collins to attend the Emergency Vehicle Operation Course in Boulder City, NV April 2 to April 11, 2025. **(For Possible Action)**

11:25 - JUVENILE PROBATION – Steve Zimmerman, JPO
1. Discuss, approve or deny out-of-state travel on April 6th to April 11th, 2025, for Stephen Zimmerman and Irma Davila to attend the IVAT's (Institute on Violence, Abuse, and Trauma) 22nd Annual Hawaii International Summit in Honolulu, Hawaii. *Note: Funds for this conference will be paid for by the 7th Judicial District Court's Community Corrections Partnership Block Grant.* **(For Possible Action)**
2. Discuss, approve or deny a donation towards the 34th annual Eureka High School Grad Night, to be held May 30, 2025, to be paid from Commissioners Misc Grants (010-001-53010-085). *Note: Last year's donation from the board was \$1,000.00* **(For Possible Action)**

11:30 - EUREKA ALUMNI ASSOCIATION- Matthew Crimm, President
1. Discuss, approve or deny waiving the rental fees for the use of the Opera House, May 23-24, 2025, for the "Eureka Palooza" Concert Fundraiser and annual Eureka County High School Alumni Association dinner. **(For Possible Action)**
2. Discuss, approve or deny a donation of \$2,500.00 to the Eureka Alumni Association to assist with the purchase of supplies and postage for invitations for the events held on May 23-24, 2025, to be paid from Commissioners Misc Grants (010-001-53010-085). **(For Possible Action)**

11:35 - EUREKA RESTORATION ENTERPRISE & EUREKA MAIN STREET GROUP-
Garney Damele, ERE and Kristan Umina, Eureka Main Street Group
1. Discuss, approve or deny a donation in the amount of \$4,000.00 to purchase flowers, baskets and misc. supplies for the beautification of the downtown area on Main Street, to be paid from Commissioners Misc Grants (010-001-53010-085). **(For Possible Action)**

11:40 - PUBLIC WORKS – Jeb Rowley, Public Works Director
1. Report on County Facilities / Public Works projects and activities. **(Discussion)**
2. Discuss, approve or deny application by the Local Emergency Planning Commission (LEPC) for the Fiscal Year 2026 State of Nevada Emergency Response Commission (SERC) Operations, Planning, Training and Equipment (OPTE) grant. *Note: LEPC should ratify the grant application at its next scheduled meeting but is seeking Commission approval now to meet the March 25th deadline.* **(For Possible Action)**

11:50 – CORRESPONDENCE

1. Review correspondence. **(Discussion)**
2. Commissioner reports on **pertinent** correspondence or other matters. **(Discussion)**

11:55 - PUBLIC COMMENT

1. Public comment and discussion. *Notice: No action may be taken on a matter raised under this item until the matter has been specifically included on an agenda as an item upon which action will be taken. Public comment may be limited to three (3) minutes per person. Public comment may be allowed on “Action” items, in addition to the two times specified on the agenda. **(Discussion)***
2. Consider items requiring action to be placed on the agenda for the next regular meeting. *Notice: The public is welcome to request agenda items for future meetings during the Public Comment period or may consult with one or more of the Board of Commissioners to request agenda items for future meetings. **(Discussion)***

12:00 – ADJOURNMENT

1. Adjournment of meeting.

Supporting materials for this meeting may be requested by contacting the Commissioners’ office at CountyCommission@eurekacountynv.gov, PO Box 540, Eureka, NV 89316, by calling (775) 237-5263 or faxing (775) 237-5614. All times listed on the agenda are approximate. Items may be taken out of the order presented on the agenda. Items may be removed from the agenda prior to, or during, the meeting. Related items may be combined for discussion or action. The phrase “(For Possible Action)” means the Board may, but is not required to, act on the item. This agenda was posted in Eureka at: County Courthouse; County Administrative Facility (Annex); US Post Office; and public bulletin board at 10 S. Main Street. This agenda was posted electronically at Eureka County’s website (<https://events.eurekacountynv.gov/meetings>) and Nevada’s public notice website (www.notice.nv.gov). Notice to persons with disabilities: If you require special assistance, please notify the Commissioners’ Office prior to the meeting at the email address, mailbox, phone number or fax number listed above.

BOARD OF EUREKA COUNTY COMMISSIONERS

February 18, 2025 MEETING MINUTES

STATE OF NEVADA)
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COUNTY OF EUREKA)

CALL TO ORDER

1. Approval of the agenda notice with addition of any emergency item and/or deletion of any item. *Unless otherwise stated, items may be taken out of the order presented on the agenda, in the direction of the Chair. (For Possible Action)*
2. Pledge of Allegiance.

The Board of Eureka County Commissioners met pursuant to law on February 18, 2025. Present were Chairman Rich McKay, Vice Chair Marty Plaskett, Commissioner Mike Schoenwald and County Clerk Recorder Kathy Bowling. District Attorney Ted Beutel was absent from the meeting. The meeting was called to order at 9:30 a.m. The interactive video conferencing system was connected between Crescent Valley and Eureka for the entire meeting.

Commissioner Plaskett motioned to approve agenda with the tabling of the February 4, 2025 meeting minutes, Commissioner Schoenwald seconded the motion. Motion carried 3-0.

The meeting began with the pledge of allegiance.

PUBLIC COMMENT

1. Public comment and discussion. *Notice: No action may be taken on a matter raised under this item until the matter has been specifically included on an agenda as an item upon which action will be taken. Public comments may be limited to three (3) minutes per person. Public comment may be allowed on "Action" items, in addition to the two times specified on the agenda. (Discussion)*

Chairman McKay called for public comment in both Eureka and Crescent Valley, hearing none in either he proceeded to the next item.

2. Consider items requiring action to be placed on the agenda for the next regular meeting. *Notice: The public is welcome to request agenda items for future meetings during the Public Comment period or may consult with one or more of the Board of Commissioners to request agenda items for future meetings. (Discussion)*

None considered.

APPROVAL OF MINUTES

1. Approval of the minutes of the February 4, 2025, Commission meeting. **(For Possible Action)**

Item was tabled.

COUNTY COMPTROLLER – Kim Todd, Comptroller

1. Payment of expenditures. *Notice: Expenditures received after action has been taken under this Comptroller section may be presented and acted upon throughout the day.* **(For Possible Action)**

The Board, along with Comptroller Kim Todd reviewed the expenditures.

Commissioner Schoenwald motioned to approve expenditures in the amount of \$1,029,448.97 with the passthroughs of Nevada Department of Taxation Room tax of \$188.77, Nevada State Controller-School taxes of \$224,367.90, Nevada State Controller of \$4,212.29, Nevada Division of Minerals of \$520.00, and Washoe County Crime Lab of \$196.00 for a total of \$229,484.96. Commissioner Plaskett seconded the motion. Motion carried 3-0.

2. Review Fund Balance Report. **(Discussion)**

The Board reviewed the current Fund Balance Report.

COMMISSIONERS

1. Discuss legislation being considered by the Nevada Legislature at their upcoming 2025 Session. No position on legislation will be taken by the Board at this time. **(Discussion)**

Nothing was reported.

2. Discuss, approve or deny an MOU with the Eureka Sheriff's Office Sworn Personnel Operating Engineers Local Union No. 3 to add a Physical Fitness Testing Incentive effective February 18, 2025. *Note: This physical fitness incentive was previously negotiated to be added to the contracts once the training and testing criteria were approved and the program was established.* **(For Possible Action)**

Acting Sheriff Umina explained that the Sheriff will notify Eureka Sheriff's Office Sworn Personnel 60 days before the physical fitness test date, they can then choose to take the physical fitness test. The test will be equal to Post standards and if they pass, they can receive \$750. They only get one try to complete the test. He explained that it is a great incentive for the Eureka Sheriff's Office Sworn Personnel to work consistently to stay in shape and reward them for it.

Commissioner Schoenwald motioned to approve an MOU with the Eureka Sheriff's Office Sworn Personnel Operating Engineers Local Union No. 3 to add a Physical Fitness Testing Incentive effective February 18, 2025. Commissioner Plaskett seconded the motion. Motion carried 3-0.

3. Discuss and determine the process for advertising, accepting applications and conducting interviews for the appointed Sheriff position that would begin April 1, 2025, and would end on December 31, 2026. **(For Possible Action)**

The Board decided to begin accepting letters of interest for the appointed Sheriff position to serve the remaining term which will end on December 31, 2026. The Board will conduct interviews and appoint a new Sheriff at the March 18, 2025 Commission Meeting.

Commissioner Schoenwald motioned to approve accepting letters of interest and conduct interviews on March 18th for the appointed Sheriff position. Commissioner Plaskett seconded the motion. Motion carried 3-0.

SENIOR CENTERS- Linda Gordon, Senior Center Program Director

1. Report on activities at the Eureka Senior Center and Fannie Komp Senior Center. **(Discussion)**

Senior Center Program Director, Linda Gordon reported that for the month of December they took in \$23,911.20 and for January \$4,105.60. Eureka's Senior Center averaged 38 meals a day and the Fannie Komp Senior Center averaged 36 meals a day.

IT-Misty Rowley, IT Director

1. Update on IT projects and activities. **(Discussion)**

IT Director, Misty Rowley reported that they worked on database health checks, attended a Cisco virtual AI summit, attended a Cisco Due best practices meeting. She worked with department heads on IT portions of their budgets as well as the IT budget. They worked on the February newsletter and social media troubleshooting and resolved an issue with network traffic flow.

2. Discuss, approve or deny out-of-state travel for the IT Director to travel to California, June 7th to June 13th for the Cisco Live Conference. *Note: If approved, travel, lodging, and per diem will be paid with funds budgeted for travel and training.* **(For Possible Action)**

Commissioner Plaskett motioned to approve out-of-state travel for the IT Director to travel to California, June 7th to June 13th for the Cisco Live Conference. Commissioner Schoenwald seconded the motion. Motion carried 3-0.

3. Discuss, approve or deny Quote #Q-91025 from Smarsh for the purchase of social media and text message archiving software, for a one-time fee of \$4,860.00 and an annual recurring fee of \$4,165 to be paid and authorize the IT Director to sign the Order Form outside of the meeting. **(For Possible Action)**

Commissioner Plaskett motioned to approve the Quote #Q-91025 from Smarsh for the purchase of social media and text message archiving software, for a one-time fee of \$4,860.00 and an annual recurring fee of \$4,165 to be paid and authorize the IT Director to sign the Order Form outside of the meeting. Commissioner Schoenwald seconded the motion. Motion carried 3-0.

4. Discuss, approve or deny authorizing the IT Director to sign (outside of the meeting) a consent form agreeing to accept services from the State of Nevada, Department of Public Safety, Office of Cyber Defense Coordination (OCDC). *Note: These cybersecurity threat data services are provided at no cost to SLTT (State, Local, Tribal, & Territorial Governments) under a grant to OCDC in coordination with efforts to create a Statewide Security Operation Center.* **(For Possible Action)**

Commissioner Schoenwald motioned to approve authorizing the IT Director to sign, outside of the meeting, a consent form agreeing to accept services from the State of Nevada, Department of Public Safety, Office of Cyber Defense Coordination. Commissioner Plaskett seconded the motion. Motion carried 3-0.

COUNTRY ROADS COMMUNITY EASTER EGG HUNT- Robin Blanco

1. Discuss, approve or deny a request from Robin Blanco for a donation of \$1,000.00 from the Commissioners' miscellaneous grants account (010-001-53010-085) for purchase of supplies and prizes for a Community Easter Egg Hunt. **(For Possible Action)**

Robin Blanco explained to the Board that she has been putting on the Easter egg hunt since 1995, they give out books, toys, games, cash and a bicycle.

Commissioner Plaskett motioned to approve request from Robin Blanco for a donation of \$1,000.00 from the Commissioners' miscellaneous grants account (010-001-53010-085) for purchase of supplies and prizes for a Community Easter Egg Hunt. Commissioner Schoenwald seconded the motion. Motion carried 3-0.

NORTH END ACTIVITY FUND

1. Discuss, approve or deny request from Marcial Evertsen for a donation of \$1,000.00 from the North End Activity Fund (010-071-53030-018) to purchase supplies for the Annual Easter Egg Hunt in Crescent Valley on April 19, 2025; if approved, issue check to Marcial Evertsen. **(For Possible Action)**

Commissioner Schoenwald motioned to approve request from Marcial Evertsen for a donation of \$1,000.00 from the North End Activity Fund (010-071-53030-018) to purchase supplies for the Annual Easter Egg Hunt in Crescent Valley. Commissioner Plaskett seconded the motion. Motion carried 3-0.

2. Discuss, approve or deny a request from Emily Whittlesey to be re-imbursed for materials she purchased for the Crescent Valley Community Center History Wall in the amount of \$500.00 to be paid from the North End Activity Fund (010-071-53030-018). **(For Possible Action)**

Commissioner Schoenwald motioned to approve request from Emily Whittlesey to be reimbursed for materials she purchased for the Crescent Valley Community Center History Wall in

the amount of \$500.00 to be paid from the North End Activity Fund (010-071-53030-018).
Commissioner Plaskett seconded the motion. Motion carried 3-0.

CRESCENT VALLEY TOWN ADVISORY BOARD-

1. Discuss, approve or deny the purchase of a warming table and salad bar from Webstraunt Store for an amount not to exceed \$6,797.26 from the Capital Outlay Projects Fund (042-140-55010-311). **(For Possible Action)**

Commissioner Plaskett motioned to approve the purchase of a warming table and salad bar from Webstraunt Store for an amount not to exceed \$6,797.26 from the Capital Outlay Projects Fund (042-140-55010-311). Commissioner Schoenwald seconded the motion. Motion carried 3-0.

NEVADA OLD TIME FIDDLERS' CONTEST-Kim Russell

1. Discuss, approve or deny waving the rental fee for the Opera House, May 16th & 17th, 2025, to host the Nevada Old Time Fiddlers' Contest. **(For Possible Action)**

Commissioner Plaskett motioned to approve waving the rental fee for the Opera House, May 16th & 17th, 2025, to host the Nevada Old Time Fiddlers' Contest. Commissioner Schoenwald seconded the motion. Motion carried 3-0.

UNR EXTENSION PROGRAM- JJ Hendrickson

1. Presentation and recognition of the winners of the Eureka County Radon Visual Art Contest for ages 9-109, for their outstanding artistic interpretation about radon testing and education. **(Discussion)**

JJ Hendrickson gave a short presentation on Radon; what Radon is, the effects of Radon, how to test for it, and briefly how to remove it if found. She also presented the winners of the Eureka County Radon Visual Art Contest for ages 9-109, for their outstanding artistic interpretation about radon testing and education. They had 11 entries and are already planning for next year potentially adding 3D art as an option. Braylen Hubbard won the 9-13 year old group, Summer Picca won the 14-19 year old group and Cystal Hubbard won the 20+ year old group. Free Radon test kits can be picked up at the UNR Extension office on main street.

AMBULANCE & EMS- Nicole Cooley, EMS Medical Services Director

1. Report on ambulance and emergency services. **(Discussion)**

EMS Medical Services Director, Nicole Cooley reported that for the month of January Eureka had 15 runs, Crescent Valley had 4, Crescent Valley Census Designated Place had 4, Dunphy had 1 and Duckwater had 1. They had a transport to Battle Mountain, Northeastern Nevada Regional, and 3 to Reach Air. They have interviews scheduled on the 20th for the EMT 1, 2, and 3 positions. Crescent Valley EMT 1, 2, and 3 position openings will close on the 25 and will hold interviews following.

2. Discuss, approve or deny a request from the Northern Nevada EMS Consortium (NNEMSC) for a donation totaling \$2,500.00, for the 3rd Annual Rural Nevada Trauma Symposium held on March 8, 2025, at the Elko Conference Center in Elko, Nevada, to be paid utilizing funds budgeted for miscellaneous grants (010-001-53010-085) in the Commissioners' budget. **(For Possible Action)**

Nicole Cooley explained that this donation also pays for a table for 5 people to attend the 3rd Annual Rural Nevada Trauma Symposium, which is a training for rural Nevada medical services. The Board was in support of the training to specifically focus on the mental health services in our county.

Commissioner Plaskett motioned to approve the request from the Northern Nevada EMS Consortium (NNEMSC) for a donation totaling \$2,500.00, to be paid utilizing funds budgeted for miscellaneous grants (010-001-53010-085) in the Commissioners' budget. Commissioner Schoenwald seconded the motion. Motion carried 3-0.

HUMAN RESOURCES-Tasha Dunlap, Human Resources Director

1. Report on Human Resources projects and activities. **(Discussion)**

Human Resources Director, Tasha Dunlap reported that POOL/PACT is hosting an anti-harassment training the next day at the Opera House for all staff and supervisors. She will be partnering with Ely to put on some trainings in the near future for newly appointed and elected officials focusing on open meeting laws. There will also be a finance training and supervisor training for reasonable suspicion happening at the end of March.

SHERIFF- Miles Umina, Acting Sheriff

1. Report on Sheriff's Office projects and activities. **(Discussion)**

Acting Sheriff, Miles Umina gave a patrol statistics report for 2024; there were 15,826 total incidents, 334 total deputy cases, 45 misdemeanor and felony arrests, and 246 citations. He has increased patrols on main street as well as police presence at all the school sports games. Sheriff Umina presented the board with a tentative patrol schedule, an A shift and a B shift. The shift times have changed, allowing for deputy overlap during the hours of mine shift changes, hoping to decrease reckless driving in heavy trafficked areas.

2. Discuss, approve or deny a Quote from AT&T in the amount of \$289,572.79, for a 6-year contract for upgrading the existing 911 VESTA system and monthly service fees utilizing monies from Sheriff Capital Outlay account (010-034-55010-000) and Sheriff's Office Services and Supplies account (010-034-53010-000). **(For Possible Action)**

Sheriff Umina and Seargent Cobb explained that upgrading the 911 VESTA system is 2 years overdue, the contract of \$289,572.79 comes out to \$1,119.00 per month for 72 months total.

Commissioner Schoenwald motioned to approve the Quote from AT&T in the amount of \$289,572.79, for a 6-year contract for upgrading the existing 911 VESTA system and monthly service fees utilizing monies from Sheriff Capital Outlay account (010-034-55010-000) and Sheriff's Office Services and Supplies account (010-034-53010-000). Commissioner Plaskett seconded the motion. Motion carried 3-0.

The Board took a 5-minute recess.

Chairman McKay called the meeting back to order at 10:54 a.m.

PUBLIC WORKS – Jeb Rowley, Public Works Director

1. Report on County Facilities / Public Works projects and activities. **(Discussion)**

Public Works Director, Jeb Rowley reported for the county facilities, the landfill had 366 visitors for 111 tons of compacted municipal solid waste. He talked to Tilio with Olcese, they had issues processing their ACH payments, it has been fixed and are able to process credit cards starting June 1st. The Opera house had 460 people attend events, and 20 tourists for the month of January. They will have red card training in Crescent Valley, Eureka and Diamond Valley in March. The swimming pool had 82 swimmers, 3 private lessons, 2 pool parties, 41 senior citizens, and 21 participants on the Eureka swim team.

2. Discuss, approve or deny proposal LA23.875a from Lumos and Associates for professional services related to the Kobeh Valley Well and Transmission Main Project in the amount of \$1,068,600.00, utilizing funds from Capital Outlay in the Water Mitigation Fund (125-247-53010-745). *Note: These costs will be reimbursed under the Nevada Water Conservation Infrastructure Initiative (NWCII) funding agreement previously awarded to Eureka County.* **(For possible action)**

Jonathan Lesperance with Lumos and Associates and Jeb Rowley discussed the proposal LA23.875a from Lumos and Associates for professional services related to the Kobeh Valley Well and Transmission Main Project. The \$1,068,600.00 project will continue the design of the transmission line in conjunction with the location and design of the production well and exploration. The costs of the project will be funded by a grant from the Nevada Water Conservation Infrastructure Initiative (NWCII) that was awarded to Eureka County.

Commissioner Plaskett motioned to approve the proposal LA23.875a from Lumos and Associates for professional services related to the Kobeh Valley Well and Transmission Main Project in the amount of \$1,068,600.00, utilizing funds from Capital Outlay in the Water Mitigation Fund (125-247-53010-745). Commissioner Schoenwald seconded the motion. Motion carried 3-0.

3. Discuss, approve or deny accepting the 2024 Water Master Plan update as prepared by Lumos and Associates, and provide direction to the Public Works Director for recommendations outlined in the plan. **(For Possible Action)**

Jeb Rowley explained that in January 2023 the county adopted a plan to consolidate all the municipal water systems ordinances and rates. Since then, they have developed a short- and long-term capital improvement plan based on deficiencies in all the water systems. The 2024 Water Master Plan update, as prepared by Lumos and Associates, provides direction to the Public Works Director for recommendations outlined in the plan. The plan includes rate structure, consolidating water systems, and separating out the Eureka town sewer.

Commissioner Plaskett motioned to approve the 2024 Water Master Plan update as prepared by Lumos and Associates and direct the Public Works Director to look at the need of additional rate studies, and breaking out the water sewer costs, as well as moving forward with the ideas on consolidation of the whole system. Commissioner Schoenwald seconded the motion. Motion carried 3-0.

NATURAL RESOURCES – Jake Tibbits, Natural Resources Director

1. Report on current and emerging natural resource issues affecting Eureka County. **(Discussion)**

Natural Resources Director, Jake Tibbits reported that he attended a phone call on February 6 with Nevada Gold Mines and Trout Unlimited. They are looking to start implementing a

watershed improvement project for the entire Maggie Creek watershed. Jake attended the National Association of Conservation District annual meeting in Salt Lake. The Diamond Valley Rodent District met on February 13th. Following the Commission meeting Jake will be attending the Water Law Working Group meeting and the Central Nevada Regional Water Authority Legislative Committee. Later that night there will also be the Natural Resource Advisory Committee meeting.

2. Discuss and consider response on the Nevada Department of Wildlife planned release of desert big horn sheep on the Cortez Range. **(For Possible Action)**

Chairman McKay called for public comment, Kathy Bowling read a letter emailed in for public comment, Tom Fennell a board member and past president of the Nevada Bighorns Unlimited, wanted to speak in support of the Nevada Department of Wildlife's planned release of desert bighorn sheep in the Cortez Range. He stated that bighorn sheep are an integral part of Nevada's wildlife heritage and their reintroduction to suitable historic ranges is a proven conservation strategy that both benefits the species and the broader ecosystem. Nevada Bighorns Unlimited has worked for over 40 years to support the multi-use model, including ranching while also promoting wildlife conservation efforts across Nevada. Kathy Bowling read another email letter; Tiffany East of Great Basin Wildlife Conservancy expressed strong support for the proposed reintroduction of bighorn sheep in the Cortez mountains. The initiative directly aligns with GBWC's mission to enhance habitat for all wildlife species in Nevada, it supports biological science-based wildlife management policies and counteracts efforts that seek to undermine the proven model of conservation. The Cortez mountains provide ideal habitat conditions including plentiful forage, wood, water and connectivity to existing herds, making this an excellent location for reintroduction. Audience member Don Klevenall stated that he previously worked for NDOW and now represented Elko Bighorns Unlimited, he echoes support from the public comments previously read. He mentioned that the population objective is over a 15-year period, there will be lots of science-based endeavors throughout that period. He hopes that Eureka County can support the endeavor.

Caleb McAdoo Deputy Director of the Nevada Department of Wildlife came before the Board to discuss the importance of bighorn sheep being released into the Cortez Range. He explained that historically bighorn sheep have occupied almost every mountain range in Nevada, there is evidence that they once occupied the Cortez Mountain Range. The department started the reintroduction project in 2007/2008, due to lingering domestic sheep permits that were still in play, the project was paused. Today the permits have been vacated, and the proposal is back on the table. Caleb McAdoo, Don Klevenall, Scott Roberts, Marissa Murphy and Matt Schenck with Nevada Department of Wildlife came before the board in an "emergency situation". The bighorn sheep in the Muddy Mountains, which is one of Nevada's largest desert bighorn sheep herds has run out of forage and water resources. They have now found themselves in a fast-forwarded attempt to protect the animals. They are slated for a massive emergency water haul involving NDF helicopters, although they expect this to be a short-term solution. Ultimately the animals need to be relocated, and NDOW believes the Cortez Range could help these animals continue to thrive. Caleb McAdoo stated that they have talked to numerous permittees and all the sheep permittees within the immediate area are comfortable with the release given a cooperative agreement stating the understanding of perceived risks. The Nevada Cattlemen's Association is not in support and feels the cattle permits could be negatively affected. Jake Tibbitts explained that the Eureka County Wildlife Board has voted to support the project with contingencies. Jake

Tibbitts commented on his support for the project. Caleb McAdoo also commented that Nevada Gold Mines is in support. Caleb McAdoo explained that they have scheduled the capture for June contingent on the BLM's answer. Crescent Valley audience member Marcial Evertsen gave a public comment, he mentioned that in 2007 the wild horses primarily dominated the Cortez Range causing a series of issues. Since then, the wild horse numbers have dwindled by 3,000 plus, the habitat is back, the water, deer antelope, have returned He also mentioned that a horse weighs 600-800 pounds, 60 sheep is somewhere in the order of 10 horses. He mentioned that if the Cortez Range can support the release of the bighorn sheep, then they should help the animals. He also mentioned that if cattle survived when the wild horses were there, they would survive with the sheep just fine.

Commissioner Schoenwald motioned to approve a positive response in support of the planned release of the desert bighorn sheep on the Cortez Range in recognizing the emergent condition and the potential transplant in June of 2025. Also, to direct NRAC to work with the BLM on the impacts of cattle and sheep. Commissioner Plaskett seconded the motion. Motion carried 3-0.

3. Discuss and consider response on scoping for Elko BLM Lahontan Cutthroat Trout Grazing Permit Modifications and Range Improvements Project. **(For Possible Action)**

Commissioner Plaskett motioned to approve a response on scoping for Elko BLM Lahontan Cutthroat Trout Grazing Permit Modifications and Range Improvements Project. Commissioner Schoenwald seconded the motion. Motion carried 3-0.

4. Discuss, approve or deny out-of-state travel for Natural Resources Manager to attend the Council for Agricultural Research, Extension, & Teaching (CARET) annual advocacy meeting in Washington, DC, February 24-26. *Note: Mr. Tibbitts is an appointed NV CARET delegate by the Dean of University of Nevada, Reno College of Agriculture, Biotechnology, & Natural Resources (CABNR) and serves on the national CARET Executive Committee. Full expenses for travel, lodging, meals and per diem will be paid for by CABNR.* **(For Possible Action)**

Commissioner Plaskett motioned to approve out-of-state travel for Natural Resources Manager to attend the Council for Agricultural Research, Extension, & Teaching (CARET) annual advocacy meeting in Washington, DC, February 24-26. Commissioner Schoenwald seconded the motion. Motion carried 3-0.

5. Discuss, approve or deny a one-time credit card increase of \$1000 (\$1,500 total) in March 2025 for Hallee Dechambeau. *Note: Hallee Dechambeau, 3 members of the Crescent Valley/Beowawe Firewise Committee and 1 member of the Eureka/Diamond Valley Firewise Committee will be attending the 2025 Fire Adapted Nevada Summit in Reno, Nevada on March 17 and 18. Credit card increase will cover the costs of lodging for the 2025 Fire Adapted Nevada Summit.* **(For Possible Action)**

Commissioner Plaskett motioned to approve a one-time credit card increase of \$1,000 (\$1,500 total) in March 2025 for Hallee Dechambeau. Commissioner Schoenwald seconded the motion. Motion carried 3-0.

6. Presentation by Consulting Hydrogeologist, Dale C. Bugenig, on Diamond Valley water level monitoring. This item may include action by or direction from the Board on the overall monitoring program. **(For Possible Action)**

Consulting Hydrogeologist, Dale C. Bugenig gave a PowerPoint presentation to the Board on Diamond Valley water level monitoring. His presentation was brief and focused on the 12 data loggers; 11 in Diamond Valley and 1 west of Devils Gate. He also discussed the indicator of both recharge, massive recharge and reduction in pumping. His graphs showed the positive efforts on behalf of the farmers and the groundwater management plans.

No action was taken.

FISCAL YEAR 2025-2026 BUDGET

- 1.** Conduct budget reviews with departments listed below including possible action or direction related to tentative budgets. *Note: Tentative Budgets are due to the Department of Taxation by April 15, 2025. All budgets are subject to revision before adoption of the Final Budget which is due by June 1, 2025. (For Possible Action)*
 - a.** Crescent Valley Town Board
 - b.** Television District
 - c.** Sheriff's Office
 - d.** Public Works
 - i.** Buildings & Grounds
 - ii.** Road
 - iii.** Regional Transportation Commission (RTC)
 - iv.** Swimming Pool
 - v.** County Parks
 - vi.** Emergency Management
 - vii.** Opera House & Museum
 - viii.** Landfill
 - ix.** Planning Board
 - x.** Cemetery
 - xi.** Airport
 - xii.** LEPC
 - xiii.** Eureka Town
 - xiv.** Crescent Valley Town
 - xv.** Eureka Water & Sewer/Crescent Valley Water/Devil's Gate Water

Crescent Valley Town Board: Jeremy Rice explained that they are wanting to purchase a utility trailer to store and transport their bounce house, storing it in a Conex building is causing wear and tear. He also explained that a few citizens have requested outdoor walking/exercise equipment to be put in their park. They have done some research and are expecting around \$45,000 for the outdoor exercise equipment and a security camera for the park.

TV Board: Elmer Porter presented a budget of \$325,000, a third of that budget is to replace and upgrade grounding equipment at 2 of the mountain tops. They have discussed potentially shutting down Mary's Mountain, something they will be discussing over the next year. Elmer also mentioned that they have had requests for the Las Vegas Fox channel, that they will be looking into adding.

Sheriff: Acting Sheriff Miles Umina and Sergeant Cobb presented the Sheriff's office budget; they have decreased the budget by 9%. They have decreased the services and supplies, machine maintenance, search and rescue, public relations, and investigations. They have eliminated the

conference expense budget and decreased the travel and training. They also discussed the many changes made, leading to great progress in fuel costs.

Buildings & Grounds: Jeb Rowley presented a flat budget for the Buildings and Grounds department; they discussed combining budget line items vehicle repairs with vehicle maintenance. Currently Eureka County owns 30 buildings, they discussed the option of breaking them up into their own budget or leaving them all on the same.

Road: Jeb discussed the budgets that are connected to road agreements with mines for maintenance. The insurance budget has increased, and the asphalt budget has increased.

RTC: Jeb explained that the RTC budget covers major road utility projects, such as a road washout. The budget also covers the Phase 2B project, which encompasses the street repair and Crescent Valley airport.

Swimming Pool: Jeb presented the budget has no changes.

County Parks: Jeb presented that other than an increase in insurance there were no changes.

Emergency Management: Jeb explained that the services and supplies budget pays for fire department physicals and hazard mitigation. He also discussed that the state emergency budget decreased.

Museum: The Board discussed the hours of the Opera House and the public complaints about it not being open to tourists.

Opera House: Kathy Bowling provided public comment on behalf of herself and other comments she hears, addressing the antiquated lighting in the Oper House. The old lighting on the stage is very hot for the people performing on the stage, causing people to not want to perform at the Opera House. Also, the projector equipment that is there is also old and difficult for people to use for presentations and trainings. The Board discussed the possibility of looking into replacing the lighting.

Landfill: Jeb explained that there is a subsidy reduction in contract services that covers Olcese and Atlas Towing.

Planning Board: Jeb presented the budget has no changes.

Cemeteries: Jeb explained an increase for weed control.

Airport: Jeb presented that the runway maintenance budget has increased.

LEPC: Jeb explained the increase in travel and training is for Hazmat trainings for LEPC members.

Eureka Town: The Board discussed sidewalk and new lighting projects, Jayme explained they are having to look for a new architect, so nothing final.

Crescent Valley Town: Jeb presented a budget cut to street maintenance, otherwise no changes.

Eureka Water: Jeb explained that insurance and investments fees have increased, they also had to switch companies they go through for water testing's, leading to having to increase the budget.

Eureka Sewer: Jeb presented an increase to the insurance budget.

Crescent Valley Water: Jeb presented an increase in tank diving for repairs.

Devils Gate: Jeb presented an increase to postage to accommodate the rising costs.

No action was taken.

2. Review, discuss and provide direction related to continued funding of vacant positions, proposed staffing levels and new personnel requests from department heads. **(For Possible Action)**

Kim Todd and departments heads discussed vacant positions and new personnel requests. Acting Sheriff Umina discussed a request for a casual non-sworn position in Crescent Valley, the individual would be stationed at the Public Works office in the Town Hall. This casual position would have the job duties of taking reports and complaints, they would also be a notary and trained on public works to handle water bills etc.. Acting Sheriff Umina also discussed adding a detention facility position, currently when an individual gets arrested and needs to be held for 12 hours, they must be driven to Ely and then brought back after the time is up. Sergeant Cobb explained that last fiscal year Eureka County paid \$113,000 to White Pine County to house Eureka County's inmates, adding this detentions deputy would greatly cut the holding costs. Misty Rowley requested a casual position in the IT department, they have taken on more duties, including helping the Webmaster. The casual position in IT could work up to 29 hours in a week, not working every week. Jeb Rowley requested an equipment operator and a facilities park event coordinator. The road equipment operator would be paid from the MOU with Nevada Gold Mines. The facilities park event coordinator would restructure the swimming pool supervisor's position. The position would over see the swimming pool, Opera House, Museum and facility parks and events. Kim Todd explained that adding the requested positions would cost an extra \$449,000, also adding these job positions the department heads will still have to go before the board for hiring freeze waivers.

No action was taken.

3. Review, discuss and provide direction to the Comptroller related to proposed cost of living adjustments for Non-PERS and PERS employees, effective July 6, 2025. *Note: All union contracts have pre-negotiated a 3% increase for FY 2025.* **(For Possible Action)**

The Board discussed the change in legislation on elected officials, there still has not been any changes yet. Kim Todd has budgeted 25% increase to accommodate the potential "catch up" costs and changes in elected officials' salaries. The Sheriffs office union has pre negotiated a 3% cost of living adjustment. The Board decided to give a 5% cost of living adjustment, with the PERS pay the employees will get 3.375%

No action was taken.

4. Discuss and consider any fund transfers that will be required to fund operating and capital expenses in Fiscal Year 2025-2026 and provide direction to the Comptroller to include the transfers in the Tentative Budget. **(For Possible Action)**

The Board discussed fund transfers, taking into consideration the projects budgeted for, such as the utility plan 2C. They discussed transferring funds from water, RTC, and the general fund.

No action was taken.

CORRESPONDENCE

1. Review correspondence. **(Discussion)**

County Clerk Recorder, Kathy Bowling read the meeting correspondence; Nevada Water Resources Association (NWRA) tour of Amargosa Valley email, (NWRA) 2025 Southern Nevada Luncheon on March 25, 2025, (NWRA) 2025 Gold Quarry Mine Tour on April 28-29, 2025, NACO newsletter, Nevada Housing Division (NHD) Survey Flyer, NHD Webinar for Feb. 20, 2025, Rodent Board Agenda, for Feb. 13, 2025, Eureka Conservation District for Feb.13, 2025, Crescent Valley Town Board Agenda for Feb. 19, 2025, Eureka County TV Board Agenda for Feb. 7, 2025, NRAC Agenda for Feb. 18, 2025, Letter to Majority Leader Nicole Cannizzaro and Speaker Yeager for the release of federal lands. A Proclamation from the Gov. Office to order all flags to be flown at half-staff on Feb. 13th in honor of Officer Jason Roscow, killed in the line of duty on Feb.4, 2025. A Letter from the Nevada Division of Minerals identifying the safety hazards associated with abandoned mine openings in the state. A letter from Elko County Manager Amanda Osborne, announcing that Jon Karr has been named Chair of the BOCC for 2025 and Delm Andreozzi appointed Vice Chair. A letter from Eureka County High School requesting a donation for a scholarship for the 2025 Graduating Class. Nevada Division of Water Resources letter in regards to Application 93985 from Nevada Gold Mines, LLC.

2. Commissioner reports on pertinent correspondence or other matters. **(Discussion)**

The Board discussed performing a walkthrough of the Eureka County Sheriff's substation in Crescent Valley on April 1. They discussed possibly placing on the next agenda the dentist contract, tabled minutes, the scholarship donation, and the library contract. Jeb Rowley expressed to the board that he will have the Kobeh Valley preliminary reports on the next agenda.

PUBLIC COMMENT

1. Public comment and discussion. *Notice: No action may be taken on a matter raised under this item until the matter has been specifically included on an agenda as an item upon which action will be taken. Public comment may be limited to three (3) minutes per person. Public comment may be allowed on "Action" items, in addition to the two times specified on the agenda.* **(Discussion)**

Chairman McKay called for public comment in Crescent Valley, Lisa Wolfe for the Eureka Sentinel commented on the recent resignation of the full time EMT's. She will be interviewing and writing a strip on the situation. She mentioned that in the 20 years that she has lived in Eureka County she has never experienced a time when she thought if she called for an ambulance, that one would not show up. She mentioned that the HR director and EMS director requested that she send her story to them first, but she feels as a journalist that is not right and

will not be sending it to them. Chairman McKay called for public comment in Eureka, audience member Deanna Pollock commented that unfortunately her family recently did need EMS services over Christmas, and she felt very fortunate to have that option in such a small community. She wanted to mention her very positive experience that her family had; she understands that when people have a negative experience, they are quick to voice that. But she felt that the Board should hear about the positive experiences as well. She commented that she was very thankful for Shealene and her dad's help when it came to her daughter. They treated her like family, made her feel comfortable and that her daughter's life was just as important to them as it is to her. She commented that they were professional and helpful at keeping her calm. She wanted to thank them for helping her when her family needed EMS services. Commissioner McKay gave a public comment addressing Lisa Wolfes comment, he mentioned that Eureka County is not required by law to provide an ambulance service, that being said, they of course want ambulance services to support the entire county. He commented that the 2 resignations were regretted, they tried to change things in the past 6 months for them, but unfortunately, they still got burnt out. They do have contingency plans that they are working on and are hiring to replace those positions. He commented that they have full confidence in the new EMS director Nikki Cooley, she also understands the urgency of the situation and has looked into a contract EMT service. Mike Schoenwald asked a question about how long it would take to get a contractor in. Nicole Cooley answered the question stating that an MOU is in the works and that they would be stationed in Carlin.

2. Consider items requiring action to be placed on the agenda for the next regular meeting. *Notice: The public is welcome to request agenda items for future meetings during the Public Comment period or may consult with one or more of the Board of Commissioners to request agenda items for future meetings. (Discussion)*

None considered.

ADJOURNMENT

1. Adjournment of meeting.

Commissioner Plaskett motioned to adjourn the meeting; Commissioner Schoenwald seconded the motion. Motion carried 3-0.

Meeting adjourned at 4:12 p.m.

Prepared and submitted by Deputy Clerk Recorder, Katelyn Ziemann.

Approved this 18th day of March 2025 by the Board of Eureka County Commissioners.

Chairman, Rich McKay

ATTEST: _____
County Clerk Recorder, Kathy Bowling

Transaction Search - Company

All amounts are tax inclusive and displayed in their billing currency

As an administrator you may make adjustments to these transactions

Zions Bank 5129, Statement Period 02/01/2025 to 02/28/2025

Mapped Cards

ALLISON FLANAGAN

Posting Date	Tran Date	Account	Supplier	Amount	
02/05/2025	02/04/2025	XXXX-XXXX-XXXX-1283	Amzn Mktp Us	139.98	?
02/10/2025	02/09/2025	XXXX-XXXX-XXXX-1283	Nugget Casino Resort - H	43.40	?
02/10/2025	02/09/2025	XXXX-XXXX-XXXX-1283	Nugget Casino Resort - H	48.23	?
02/24/2025	02/22/2025	XXXX-XXXX-XXXX-1283	Champs Eureka	23.91	?
				Debit Total USD	255.52
				Credit Total USD	0.00
				Total USD	255.52

BRIAN SHOAF

Posting Date	Tran Date	Account	Supplier	Amount	
02/16/2025	02/15/2025	XXXX-XXXX-XXXX-1358	Elko Express Car Wash 2	23.00	?
02/26/2025	02/25/2025	XXXX-XXXX-XXXX-1358	Hotel Lodg* Golddustwe	639.44	?
02/28/2025	02/26/2025	XXXX-XXXX-XXXX-1358	Round Table Pizza 1125	65.31	?
				Debit Total USD	727.75
				Credit Total USD	0.00
				Total USD	727.75

Charles Cobb

Posting Date	Tran Date	Account	Supplier	Amount	
02/09/2025	02/07/2025	XXXX-XXXX-XXXX-1382	Hampton Inns	610.50	?
02/16/2025	02/13/2025	XXXX-XXXX-XXXX-1382	Staybridge Suites	563.88	?
				Debit Total USD	1,174.38
				Credit Total USD	0.00
				Total USD	1,174.38

Grace Miller

Posting Date	Tran Date	Account	Supplier	Amount	
02/02/2025	01/31/2025	XXXX-XXXX-XXXX-1473	Amazon Mark* Zc38y7pr1	69.94	?
02/04/2025	02/03/2025	XXXX-XXXX-XXXX-1473	Natw Natw.Org	35.00	?
				Debit Total USD	521.99
				Credit Total USD	0.00
				Total USD	521.99

Posting Date	Tran Date	Account	Supplier	Amount	
02/12/2025	02/11/2025	XXXX-XXXX-XXXX-1473	Peavey Corp.	67.31	?
02/25/2025	02/25/2025	XXXX-XXXX-XXXX-1473	Amazon Mark* Lu5511m63	5.51	?
02/26/2025	02/25/2025	XXXX-XXXX-XXXX-1473	Amazon Mktpl	329.98	?
02/27/2025	02/26/2025	XXXX-XXXX-XXXX-1473	Amazon Mark* 2y8dm0473	14.25	?
				Debit Total USD	521.99
				Credit Total USD	0.00
				Total USD	521.99

Julia Hayward

Posting Date	Tran Date	Account	Supplier	Amount	
02/02/2025	01/31/2025	XXXX-XXXX-XXXX-1192	Amazon Mktpl	66.28	?
02/06/2025	02/05/2025	XXXX-XXXX-XXXX-1192	Amazon Mktpl	46.98	?
02/12/2025	02/11/2025	XXXX-XXXX-XXXX-1192	Amazon Reta* 7k30u4cs3	35.96	?
02/14/2025	02/14/2025	XXXX-XXXX-XXXX-1192	Amzn Mktp Us	28.99	?
02/16/2025	02/14/2025	XXXX-XXXX-XXXX-1192	Amzn Mktp Us	47.15	?
				Debit Total USD	225.36
				Credit Total USD	0.00
				Total USD	225.36

Kimberly Christiansen

Posting Date	Tran Date	Account	Supplier	Amount	
02/09/2025	02/07/2025	XXXX-XXXX-XXXX-1408	Amzn Mktp Us	89.08	?
02/09/2025	02/07/2025	XXXX-XXXX-XXXX-1408	Amazon Mktpl	119.73	?
				Debit Total USD	208.81
				Credit Total USD	0.00
				Total USD	208.81

Michael Trumble

Posting Date	Tran Date	Account	Supplier	Amount	
02/23/2025	02/22/2025	XXXX-XXXX-XXXX-1424	The Phoenix	10.92	?
				Debit Total USD	10.92
				Credit Total USD	0.00
				Total USD	10.92

Nichole Cooley

Posting Date	Tran Date	Account	Supplier	Amount	
02/07/2025	02/06/2025	XXXX-XXXX-XXXX-1499	Grammarly Co	144.00	?
02/13/2025	02/12/2025	XXXX-XXXX-XXXX-1499	Eureka Depot	69.92	?
				Debit Total USD	213.92
				Credit Total USD	0.00
				Total USD	213.92

Tasha Dunlap

Posting Date	Tran Date	Account	Supplier	Amount
02/11/2025	02/10/2025	XXXX-XXXX-XXXX-1457	One9_00387	31.43
02/26/2025	02/24/2025	XXXX-XXXX-XXXX-1457	Shell Oil10012114012	65.91
Debit Total USD				97.34
Credit Total USD				0.00
Total USD				97.34

Unmapped Cards

Amy Jensen

Posting Date	Tran Date	Account	Supplier	Amount
02/27/2025	02/25/2025	XXXX-XXXX-XXXX-0285	Axon	103.50
Debit Total USD				103.50
Credit Total USD				0.00
Total USD				103.50

ANNELLE WATTS

Posting Date	Tran Date	Account	Supplier	Amount
02/02/2025	01/31/2025	XXXX-XXXX-XXXX-0434	Amazon Reta* Zc62o8is0	279.96
02/09/2025	02/07/2025	XXXX-XXXX-XXXX-0434	Amazon Reta* Cc2vw4ef3	8.84
02/09/2025	02/07/2025	XXXX-XXXX-XXXX-0434	Amazon Mark* 8t4pd1a33	88.60
02/16/2025	02/14/2025	XXXX-XXXX-XXXX-0434	Amazon Mark* 0e4qd86c3	59.99
02/16/2025	02/14/2025	XXXX-XXXX-XXXX-0434	Amazon Mark* N95hn6gp3	60.60
02/21/2025	02/20/2025	XXXX-XXXX-XXXX-0434	Amazon Mark* Gb2a600v3	282.95
02/23/2025	02/20/2025	XXXX-XXXX-XXXX-0434	Amazon Mark* 0e4qd86c3	-59.99
02/23/2025	02/22/2025	XXXX-XXXX-XXXX-0434	Dmi* Dell Bus Online	419.95
02/26/2025	02/26/2025	XXXX-XXXX-XXXX-0434	Amazon Mark* C59ii3ls3	90.82
Debit Total USD				1,291.71
Credit Total USD				-59.99
Total USD				1,231.72

Brenna Rogne

Posting Date	Tran Date	Account	Supplier	Amount
02/02/2025	01/30/2025	XXXX-XXXX-XXXX-1242	Act Cityofrenoprcs	125.00
02/23/2025	02/20/2025	XXXX-XXXX-XXXX-1242	Aliante Rm Rsvn	-124.29
Debit Total USD				125.00
Credit Total USD				-124.29
Total USD				0.71

Christina Tucker

Posting Date	Tran Date	Account	Supplier	Amount
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Posting Date	Tran Date	Account	Supplier	Amount
02/14/2025	02/13/2025	XXXX-XXXX-XXXX-0731	Supplyhouse.Com	13.50
02/14/2025	02/13/2025	XXXX-XXXX-XXXX-0731	Supplyhouse.Com	184.93
Debit Total USD				198.43
Credit Total USD				0.00
Total USD				198.43

Clara Bundy

Posting Date	Tran Date	Account	Supplier	Amount
02/16/2025	02/15/2025	XXXX-XXXX-XXXX-0696	Amzn Mktp Us	44.99
02/18/2025	02/18/2025	XXXX-XXXX-XXXX-0696	Amazon Mark* M89mg6q03	82.92
02/21/2025	02/19/2025	XXXX-XXXX-XXXX-0696	Holiday Inn Express Las	353.75
02/26/2025	02/24/2025	XXXX-XXXX-XXXX-0696	Apco International Inc	35.00
Debit Total USD				516.66
Credit Total USD				0.00
Total USD				516.66

Control Account

Posting Date	Tran Date	Account	Supplier	Amount
02/11/2025	02/11/2025	XXXX-XXXX-XXXX-0191	Payment - Payment - Thank You	-10,838.85
Debit Total USD				0.00
Credit Total USD				-10,838.85
Total USD				-10,838.85

DAVID JONES

Posting Date	Tran Date	Account	Supplier	Amount
02/07/2025	02/07/2025	XXXX-XXXX-XXXX-0574	Acdelco Tds	45.00
02/09/2025	02/07/2025	XXXX-XXXX-XXXX-0574	Amazon Mark* 657v92g73	55.99
02/20/2025	02/19/2025	XXXX-XXXX-XXXX-0574	Amazon Reta* 3s7hw8gx3	39.96
02/20/2025	02/19/2025	XXXX-XXXX-XXXX-0574	Circuit Board Medics	699.99
02/27/2025	02/26/2025	XXXX-XXXX-XXXX-0574	Big O Tires 28906 - Elko	124.15
Debit Total USD				965.09
Credit Total USD				0.00
Total USD				965.09

Dorothy Rowley

Posting Date	Tran Date	Account	Supplier	Amount
02/02/2025	01/31/2025	XXXX-XXXX-XXXX-0517	Shell Oil 57444563704	68.65
02/02/2025	02/01/2025	XXXX-XXXX-XXXX-0517	Casablanca Resort/casino	285.71
Debit Total USD				403.36
Credit Total USD				0.00
Total USD				403.36

Posting Date	Tran Date	Account	Supplier	Amount
02/09/2025	02/08/2025	XXXX-XXXX-XXXX-0517	Zoom.Com 888-799-9666	49.00
			Debit Total USD	403.36
			Credit Total USD	0.00
			Total USD	403.36

Heather Peterson

Posting Date	Tran Date	Account	Supplier	Amount
02/28/2025	02/27/2025	XXXX-XXXX-XXXX-0624	Amazon Mktpl	73.47
			Debit Total USD	73.47
			Credit Total USD	0.00
			Total USD	73.47

Irma Davila

Posting Date	Tran Date	Account	Supplier	Amount
02/02/2025	01/31/2025	XXXX-XXXX-XXXX-0242	Hodges Badge Company	-73.16
02/12/2025	02/11/2025	XXXX-XXXX-XXXX-0242	Fvsai	605.00
02/14/2025	02/12/2025	XXXX-XXXX-XXXX-0242	Home2 Suites	110.00
02/14/2025	02/12/2025	XXXX-XXXX-XXXX-0242	Home2 Suites	110.00
02/26/2025	02/25/2025	XXXX-XXXX-XXXX-0242	Weissmans Theatrical Su	574.50
02/27/2025	02/26/2025	XXXX-XXXX-XXXX-0242	Amazon Mktpl	19.78
02/27/2025	02/26/2025	XXXX-XXXX-XXXX-0242	Amazon Mktpl	39.88
02/27/2025	02/26/2025	XXXX-XXXX-XXXX-0242	Amazon Mktpl	75.95
02/28/2025	02/27/2025	XXXX-XXXX-XXXX-0242	Amazon Mktpl	451.46
			Debit Total USD	1,986.57
			Credit Total USD	-73.16
			Total USD	1,913.41

Jake Tibbitts

Posting Date	Tran Date	Account	Supplier	Amount
02/02/2025	01/31/2025	XXXX-XXXX-XXXX-3095	Nugget Casino Resort - H	122.31
02/06/2025	02/05/2025	XXXX-XXXX-XXXX-3095	Maverik #416	53.85
02/13/2025	02/12/2025	XXXX-XXXX-XXXX-3095	Maverik #631	56.19
02/23/2025	02/20/2025	XXXX-XXXX-XXXX-3095	Hampton Inns	188.93
02/28/2025	02/27/2025	XXXX-XXXX-XXXX-3095	Maverik #416	50.39
			Debit Total USD	471.67
			Credit Total USD	0.00
			Total USD	471.67

Jayne Halpin

Posting Date	Tran Date	Account	Supplier	Amount
02/20/2025	02/19/2025	XXXX-XXXX-XXXX-9093	Distinctive Manufacturing	1,776.19

Posting Date	Tran Date	Account	Supplier	Amount
02/23/2025	02/21/2025	XXXX-XXXX-XXXX-9093	Anixter-Ims-Pacer	777.44
				Debit Total USD 2,553.63
				Credit Total USD 0.00
				Total USD 2,553.63

Jeb Rowley

Posting Date	Tran Date	Account	Supplier	Amount
02/02/2025	02/01/2025	XXXX-XXXX-XXXX-0333	Eldorado Adv Deposits	55.62
02/02/2025	02/01/2025	XXXX-XXXX-XXXX-0333	Nevada Aviation Associ	300.00
				Debit Total USD 355.62
				Credit Total USD 0.00
				Total USD 355.62

Jessica Santoyo

Posting Date	Tran Date	Account	Supplier	Amount
02/28/2025	02/27/2025	XXXX-XXXX-XXXX-0111	Starlink Internet	640.00
				Debit Total USD 640.00
				Credit Total USD 0.00
				Total USD 640.00

Kathy Bacon Bowling

Posting Date	Tran Date	Account	Supplier	Amount
02/25/2025	02/24/2025	XXXX-XXXX-XXXX-6891	Amazon Mktpl	102.77
02/25/2025	02/25/2025	XXXX-XXXX-XXXX-6891	Amazon Mktpl	31.90
02/26/2025	02/25/2025	XXXX-XXXX-XXXX-6891	Amazon Mktpl	9.92
02/26/2025	02/26/2025	XXXX-XXXX-XXXX-6891	Pria	210.00
02/27/2025	02/26/2025	XXXX-XXXX-XXXX-6891	Amazon Mktpl	205.54
				Debit Total USD 560.13
				Credit Total USD 0.00
				Total USD 560.13

Kimberly Todd

Posting Date	Tran Date	Account	Supplier	Amount
02/03/2025	02/01/2025	XXXX-XXXX-XXXX-6396	Grand Sierra Adv Dep	106.22
02/07/2025	02/06/2025	XXXX-XXXX-XXXX-6396	Zoom.Com 888-799-9666	105.27
02/21/2025	02/20/2025	XXXX-XXXX-XXXX-6396	Amazon Mktpl	101.82
02/21/2025	02/20/2025	XXXX-XXXX-XXXX-6396	Amazon Mktpl	1,494.73
				Debit Total USD 1,808.04
				Credit Total USD 0.00
				Total USD 1,808.04

Leah Smith

Posting Date	Tran Date	Account	Supplier	Amount
02/02/2025	02/01/2025	XXXX-XXXX-XXXX-0325	Amzn Mktp Us	99.99
02/13/2025	02/13/2025	XXXX-XXXX-XXXX-0325	Amazon Mktpl	79.98
02/26/2025	02/25/2025	XXXX-XXXX-XXXX-0325	Amazon Mktpl	339.45
02/26/2025	02/26/2025	XXXX-XXXX-XXXX-0325	Amazon Reta* Fj19b6s13	271.92
			Debit Total USD	791.34
			Credit Total USD	0.00
			Total USD	791.34

Lena Engeseth

Posting Date	Tran Date	Account	Supplier	Amount
02/07/2025	02/05/2025	XXXX-XXXX-XXXX-1010	Apco International Inc	35.00
			Debit Total USD	35.00
			Credit Total USD	0.00
			Total USD	35.00

Lindsay Stith

Posting Date	Tran Date	Account	Supplier	Amount
02/23/2025	02/22/2025	XXXX-XXXX-XXXX-1119	Amazon Mktpl	99.99
02/25/2025	02/24/2025	XXXX-XXXX-XXXX-1119	Amazon.Com*9v3wv1863	15.99
			Debit Total USD	115.98
			Credit Total USD	0.00
			Total USD	115.98

Marcia Brown

Posting Date	Tran Date	Account	Supplier	Amount
02/18/2025	02/17/2025	XXXX-XXXX-XXXX-1317	Sheridan Books Inc	64.11
			Debit Total USD	64.11
			Credit Total USD	0.00
			Total USD	64.11

Mike Kellerman

Posting Date	Tran Date	Account	Supplier	Amount
02/06/2025	02/04/2025	XXXX-XXXX-XXXX-9192	The Home Depot #3320	61.88
			Debit Total USD	61.88
			Credit Total USD	0.00
			Total USD	61.88

MILES UMINA

Posting Date	Tran Date	Account	Supplier	Amount
02/02/2025	01/31/2025	XXXX-XXXX-XXXX-0855	Amazon Reta* Zc2yu7g61	199.96
02/03/2025	02/01/2025	XXXX-XXXX-XXXX-0855	Language Line, Inc.	110.60

Posting Date	Tran Date	Account	Supplier	Amount
02/04/2025	02/03/2025	XXXX-XXXX-XXXX-0855	Py *wssa	225.00
02/18/2025	02/17/2025	XXXX-XXXX-XXXX-0855	Copquest Inc	25.19
02/19/2025	02/18/2025	XXXX-XXXX-XXXX-0855	Amazon Mark* Ov4se8wd3	429.95
Debit Total USD				990.70
Credit Total USD				0.00
Total USD				990.70

Nicholas Collins

Posting Date	Tran Date	Account	Supplier	Amount
02/17/2025	02/15/2025	XXXX-XXXX-XXXX-1259	The Ups Store 7599	39.48
02/25/2025	02/24/2025	XXXX-XXXX-XXXX-1259	McDonalds F13942	12.16
Debit Total USD				51.64
Credit Total USD				0.00
Total USD				51.64

Pernecia Johnson

Posting Date	Tran Date	Account	Supplier	Amount
02/07/2025	02/07/2025	XXXX-XXXX-XXXX-0291	National Guardianship	55.00
Debit Total USD				55.00
Credit Total USD				0.00
Total USD				55.00

RAYMOND HODSON

Posting Date	Tran Date	Account	Supplier	Amount
02/13/2025	02/12/2025	XXXX-XXXX-XXXX-4698	Good Sportsman Marketing,	35.00
Debit Total USD				35.00
Credit Total USD				0.00
Total USD				35.00

Roger Hubbard

Posting Date	Tran Date	Account	Supplier	Amount
02/05/2025	02/04/2025	XXXX-XXXX-XXXX-0665	Big O Tires 28906 - Elko	124.15
Debit Total USD				124.15
Credit Total USD				0.00
Total USD				124.15

Shealene French

Posting Date	Tran Date	Account	Supplier	Amount
Debit Total USD				120.00
Credit Total USD				0.00
Total USD				120.00

Posting Date	Tran Date	Account	Supplier	Amount
02/11/2025	02/10/2025	XXXX-XXXX-XXXX-0319	Docusign Inc.	120.00
			Debit Total USD	120.00
			Credit Total USD	0.00
			Total USD	120.00

Steve Zimmerman

Posting Date	Tran Date	Account	Supplier	Amount
02/12/2025	02/11/2025	XXXX-XXXX-XXXX-0267	Fvsai	605.00
02/18/2025	02/17/2025	XXXX-XXXX-XXXX-0267	Adobe *audition	34.49
02/27/2025	02/25/2025	XXXX-XXXX-XXXX-0267	Southwes	868.60
02/27/2025	02/25/2025	XXXX-XXXX-XXXX-0267	Southwes	868.60
			Debit Total USD	2,376.69
			Credit Total USD	0.00
			Total USD	2,376.69

Trina Webster

Posting Date	Tran Date	Account	Supplier	Amount
02/28/2025	02/26/2025	XXXX-XXXX-XXXX-0962	Apco International Inc	35.00
			Debit Total USD	35.00
			Credit Total USD	0.00
			Total USD	35.00

Tyler Thomas

Posting Date	Tran Date	Account	Supplier	Amount
02/05/2025	02/04/2025	XXXX-XXXX-XXXX-0558	Wal-Mart #2402	11.92
02/12/2025	02/10/2025	XXXX-XXXX-XXXX-0558	Champs Eureka	21.47
02/28/2025	02/27/2025	XXXX-XXXX-XXXX-0558	Amazon Mktpl	114.98
			Debit Total USD	148.37
			Credit Total USD	0.00
			Total USD	148.37

William Hoggard

Posting Date	Tran Date	Account	Supplier	Amount
02/11/2025	02/10/2025	XXXX-XXXX-XXXX-1077	Copquest Inc	15.90
			Debit Total USD	15.90
			Credit Total USD	0.00
			Total USD	15.90



Commissioner Approval Report By Fund

Payment Dates 3/5/2025 - 3/18/2025

Vendor Name	Payment Number	Post Date	Description (Item)	Account Number	Amount
Fund: 010 - GENERAL FUND					
Department: 001 - COUNTY COMMISSIONERS					
XEROX CORPORATION	109865	03/18/2025	Xerox Machine Maintenance	010-001-53010-242	28.43
BANKCARD CENTER	109751	03/11/2025	Credit Card Purchases	010-001-53010-252	89.08
EUREKA VET CLINIC LLC	109796	03/18/2025	Whelchel Spay	010-001-53010-003	50.00
BANKCARD CENTER	109751	03/11/2025	ZOOM Meeting Union Neg.	010-001-53010-000	105.27
ALLISON MACKENZIE ET AL	109758	03/18/2025	1488-00004 Eureka County / ...	010-001-53010-386	325.00
NV PUBLIC AGENCY INS POOL	109823	03/18/2025	Investigation - Deductible	010-001-53010-389	2,057.40
NV PUBLIC AGENCY INS POOL	109823	03/18/2025	Investigation - Deductible	010-001-53010-389	5,000.00
ARC DOME STRATEGIES, LLC	109760	03/18/2025	Feb Retainer	010-001-53010-230	3,000.00
ALLISON MACKENZIE ET AL	109758	03/18/2025	1488-00073 Labor Negotiatio...	010-001-53010-387	375.00
EUREKA HIGH SCHOOL	109792	03/18/2025	2025 HS Scholarship	010-001-53010-085	3,000.00
HEALTHY PAWS OF EUREKA	109803	03/18/2025	2025 Spay/Neuter Program	010-001-53010-085	5,000.00
SCHOENWALD, MICHAEL	109839	03/18/2025	BOCC Meeting	010-001-53010-370	187.60
EUREKA COUNTY SENIOR CEN...	109791	03/18/2025	BOCC MEETING MEALS	010-001-53010-252	104.00
CONFERENCE AMERICA	109778	03/18/2025	BOCC	010-001-53010-360	311.84
ALLISON MACKENZIE ET AL	109758	03/18/2025	1488-0023 Ground Water Pe...	010-001-53010-386	1,071.25
ALLISON MACKENZIE ET AL	109758	03/18/2025	1488-00075 Eureka CO./Baker...	010-001-53010-386	17,173.75
ALLISON MACKENZIE ET AL	109758	03/18/2025	1488-00076 Eureka CO./Supr...	010-001-53010-386	1,938.75
EUREKA VET CLINIC LLC	109796	03/18/2025	Gordon Spay	010-001-53010-003	100.00
THE EUREKA COUNTY STAR	109851	03/18/2025	SHERIFF VACANCY ANNOUNC...	010-001-53010-220	127.88
THE EUREKA COUNTY STAR	109851	03/18/2025	AFFIDAVIT OF PUBLICATION	010-001-53010-220	7.75
THE EUREKA COUNTY STAR	109851	03/18/2025	Affidavit of Publication	010-001-53010-220	7.75
THE EUREKA COUNTY STAR	109851	03/18/2025	Rec Board Vacancy	010-001-53010-220	106.56
Department 001 - COUNTY COMMISSIONERS Total:					40,167.31
Department: 002 - TREASURER					
BANKCARD CENTER	109751	03/11/2025	C CARD 0291 JOHNSON FEB 2...	010-002-53010-370	55.00
eFAX CORPORATE	109784	03/18/2025	Efax	010-002-53010-360	20.99
JOHNSON, PERNECIA	109807	03/18/2025	TRAVEL	010-002-53010-370	109.20
Department 002 - TREASURER Total:					185.19
Department: 003 - RECORDER					
BANKCARD CENTER	109751	03/11/2025	Credit Card Purchases	010-003-53010-300	119.73
RUBY MOUNTAIN NATURAL S...	109838	03/18/2025	Water for Offices	010-003-53010-300	28.50
QUILL CORPORATION	109832	03/18/2025	ENVELOPES, LAMINATION PO...	010-003-53010-300	125.07
BANKCARD CENTER	109751	03/11/2025	Credit Card Purchases	010-003-53010-000	205.54
BANKCARD CENTER	109751	03/11/2025	Credit Card Purchases	010-003-53010-000	102.77
BANKCARD CENTER	109751	03/11/2025	Credit Card Purchases	010-003-53010-300	31.90
BANKCARD CENTER	109751	03/11/2025	Credit Card Purchases	010-003-53010-300	9.92
BANKCARD CENTER	109751	03/11/2025	Credit Card Purchases	010-003-53010-370	210.00
eFAX CORPORATE	109784	03/18/2025	Efax	010-003-53010-360	20.99
XEROX CORPORATION	109865	03/18/2025	MACHINE MAINT.	010-003-53010-242	97.52
Department 003 - RECORDER Total:					951.94
Department: 004 - ASSESSOR					
QUILL CORPORATION	109832	03/18/2025	Office Supplies	010-004-53010-300	270.26
OFFICE PRODUCTS INC	109825	03/18/2025	machine maintenance	010-004-53010-242	68.85
NAPA AUTO PARTS	109818	03/18/2025	STEERING ANGLE SEN	010-004-53105-245	101.41
RUBY MOUNTAIN NATURAL S...	109838	03/18/2025	Water for the Assessor's Office	010-004-53010-300	11.50
ASSESSORS ASSOCIATION OF ...	109762	03/18/2025	Nevada Assessor Association ...	010-004-53010-000	200.00
eFAX CORPORATE	109784	03/18/2025	Efax	010-004-53010-360	20.99
RECK, HAYLEY	109834	03/18/2025	ethics class	010-004-53010-370	483.80
ASSESSOR'S ASSN OF NEVADA	109761	03/18/2025	Conference Registration	010-004-53010-370	25.00
ASSESSOR'S ASSN OF NEVADA	109761	03/18/2025	Spring Assessors Conference ...	010-004-53010-370	110.00
ASSESSOR'S ASSN OF NEVADA	109761	03/18/2025	Conference Registration	010-004-53010-370	110.00

Commissioner Approval Report

Payment Dates: 3/5/2025 - 3/18/2025

Vendor Name	Payment Number	Post Date	Description (Item)	Account Number	Amount
GOVERNMENT SOFTWARE AS...	109798	03/18/2025	CAMA Software Maintenance ...	010-004-53010-112	17,808.00
Department 004 - ASSESSOR Total:					19,209.81
Department: 006 - HUMAN RESOURCES					
BANKCARD CENTER	109751	03/11/2025	February credit card statement	010-006-53010-370	31.43
BANKCARD CENTER	109751	03/11/2025	February credit card statement	010-006-53010-370	65.91
eFAX CORPORATE	109784	03/18/2025	Efax	010-006-53010-360	20.99
EMPLOYER LYNX INC	109787	03/18/2025	February Backgrounds	010-006-53010-313	230.00
HR DIRECT	109804	03/18/2025	HR-Poster Guard	010-006-53010-313	97.65
Department 006 - HUMAN RESOURCES Total:					445.98
Department: 011 - COMPTROLLER					
eFAX CORPORATE	109784	03/18/2025	Efax	010-011-53010-360	20.99
BANKCARD CENTER	109751	03/11/2025	Pool Pact Annual brd meeting ...	010-011-53010-370	106.22
XEROX CORPORATION	109865	03/18/2025	Machine Maintenance Compt...	010-011-53010-242	43.00
TYLER TECHNOLOGIES, INC.	109854	03/18/2025	Tyler University	010-011-53010-112	752.00
QUILL CORPORATION	109832	03/18/2025	Office supplies	010-011-53010-300	204.34
Department 011 - COMPTROLLER Total:					1,126.55
Department: 012 - ANNUAL AUDIT & BUDGET					
XEROX CORPORATION	109865	03/18/2025	Machine Maintenance Compt...	010-012-53010-000	43.01
Department 012 - ANNUAL AUDIT & BUDGET Total:					43.01
Department: 015 - BUILDINGS & GROUNDS					
BANKCARD CENTER	109751	03/11/2025	Supplies	010-015-53710-195	99.99
BANKCARD CENTER	109751	03/11/2025	Supplies	010-015-53710-195	8.99
BANKCARD CENTER	109751	03/11/2025	Supplies	010-015-53710-195	7.25
BANKCARD CENTER	109751	03/11/2025	Supplies	010-015-53715-195	8.99
BANKCARD CENTER	109751	03/11/2025	Supplies	010-015-53715-195	7.25
BANKCARD CENTER	109751	03/11/2025	Supplies	010-015-53730-195	7.24
BANKCARD CENTER	109751	03/11/2025	Supplies	010-015-53730-195	8.99
BANKCARD CENTER	109751	03/11/2025	Supplies	010-015-53762-195	7.25
BANKCARD CENTER	109751	03/11/2025	Supplies	010-015-53762-195	8.99
BANKCARD CENTER	109751	03/11/2025	Supply House - CV Senior Cent...	010-015-53720-330	116.05
BANKCARD CENTER	109751	03/11/2025	Supply House - CV Senior Cent...	010-015-53723-330	68.88
BANKCARD CENTER	109751	03/11/2025	Supply House - CV Senior Cent...	010-015-53724-330	13.50
WALMART CAPITAL ONE (SC)	109858	03/18/2025	RF, Janitorial Supplies	010-015-53724-195	46.63
WALMART CAPITAL ONE (SC)	109858	03/18/2025	RF, Janitorial Supplies	010-015-53729-195	81.33
EUREKA SUPPLY	109794	03/18/2025	Buidling & Grounds	010-015-53010-245	39.98
BANKCARD CENTER	109751	03/11/2025	William Bee Ririe Equipment	010-015-53718-330	777.44
BANKCARD CENTER	109751	03/11/2025	William Bee Ririe Equipment	010-015-53718-330	1,776.19
WESTERN NV SUPPLY CO	109863	03/18/2025	MAINT/REPAIRS	010-015-53010-000	556.96
WESTERN NV SUPPLY CO	109863	03/18/2025	MAINT/REPAIRS	010-015-53765-330	9,545.11
QUILL CORPORATION	109832	03/18/2025	Janitorial Supplies - All Buildin...	010-015-53710-195	68.39
QUILL CORPORATION	109832	03/18/2025	Janitorial Supplies - All Buildin...	010-015-53715-195	68.39
QUILL CORPORATION	109832	03/18/2025	Janitorial Supplies - All Buildin...	010-015-53730-195	68.39
QUILL CORPORATION	109832	03/18/2025	Janitorial Supplies - All Buildin...	010-015-53762-195	68.39
WESTERN NV SUPPLY CO	109863	03/18/2025	MAINT/REPAIRS	010-015-53765-330	436.13
GRAINGER PARTS OPERATIONS	109799	03/18/2025	MAINT/REPAIRS	010-015-53750-330	88.88
RAINES MARKET	109833	03/18/2025	Raine's Market Receipts	010-015-53010-000	2.76
RAINES MARKET	109833	03/18/2025	Raine's Market Receipts	010-015-53010-245	66.15
RAINES MARKET	109833	03/18/2025	Raine's Market Receipts	010-015-53715-330	159.27
RAINES MARKET	109833	03/18/2025	Raine's Market Receipts	010-015-53718-330	42.99
RAINES MARKET	109833	03/18/2025	Raine's Market Receipts	010-015-53730-330	1,031.71
RAINES MARKET	109833	03/18/2025	Raine's Market Receipts	010-015-53740-195	25.96
NV ENERGY	109755	03/11/2025	CV Fire House	010-015-53765-105	297.04
NV ENERGY	109755	03/11/2025	CV Town Hall - Outdoor Lights	010-015-53722-105	70.30
NV ENERGY	109755	03/11/2025	Dunphy Fire Station	010-015-53767-105	64.38
NV ENERGY	109755	03/11/2025	CV Ambulance Bay	010-015-53719-105	106.43
NV ENERGY	109755	03/11/2025	Nv Energy Power	010-015-53724-105	395.88
NV ENERGY	109755	03/11/2025	Beowawe Library	010-015-53761-105	40.46
NV ENERGY	109755	03/11/2025	Beowawe Hwy 21	010-015-53720-105	38.87
NV ENERGY	109755	03/11/2025	CV Town Hall	010-015-53722-105	323.76

Commissioner Approval Report

Payment Dates: 3/5/2025 - 3/18/2025

Vendor Name	Payment Number	Post Date	Description (Item)	Account Number	Amount
NV ENERGY	109755	03/11/2025	CV Clinic	010-015-53721-105	130.34
NV ENERGY	109755	03/11/2025	Beowawe Fire Station	010-015-53764-105	98.86
NV ENERGY	109755	03/11/2025	CV Fair Building	010-015-53770-105	210.89
NV ENERGY	109755	03/11/2025	CV Justice Facility	010-015-53723-105	242.63
BANKCARD CENTER	109751	03/11/2025	Annex Meeting Room Noise P...	010-015-53715-330	1,596.55
AT&T BOX 5025	109750	03/11/2025	Phone	010-015-53751-360	3.64
AT&T BOX 5025	109750	03/11/2025	Phone	010-015-53766-360	3.64
WELLS RURAL ELECTRIC CO	109861	03/18/2025	ELECTRICITY	010-015-53768-105	44.00
SILVER STATE ELEVATOR INC	109843	03/18/2025	Elevator Maintenance	010-015-53710-058	893.00
SILVER STATE ELEVATOR INC	109843	03/18/2025	Elevator Maintenance	010-015-53740-058	893.00
CRESCENT VALLEY WATER DPT	109780	03/18/2025	3 EMS	010-015-53719-400	39.24
CRESCENT VALLEY WATER DPT	109780	03/18/2025	217 Clinic	010-015-53721-400	53.53
CRESCENT VALLEY WATER DPT	109780	03/18/2025	248 Town Center	010-015-53722-400	39.24
CRESCENT VALLEY WATER DPT	109780	03/18/2025	11 Sheriff	010-015-53723-400	39.24
CRESCENT VALLEY WATER DPT	109780	03/18/2025	177 Senior Center	010-015-53724-400	39.24
CRESCENT VALLEY WATER DPT	109780	03/18/2025	295 Firehouse	010-015-53765-400	76.86
CRESCENT VALLEY WATER DPT	109780	03/18/2025	40 CV FAIRGROUNDS	010-015-53770-400	76.86
EUREKA TOWN WATER	109795	03/18/2025	265 CRT HS	010-015-53710-400	117.04
EUREKA TOWN WATER	109795	03/18/2025	331 ADMIN BLDG	010-015-53715-400	117.04
EUREKA TOWN WATER	109795	03/18/2025	266 CLINIC	010-015-53718-400	117.04
EUREKA TOWN WATER	109795	03/18/2025	273 SEN CTR	010-015-53729-400	65.15
EUREKA TOWN WATER	109795	03/18/2025	268 JSTC FAC	010-015-53730-400	117.04
EUREKA TOWN WATER	109795	03/18/2025	274 OP HS	010-015-53740-400	117.04
EUREKA TOWN WATER	109795	03/18/2025	275 MUSEUM	010-015-53745-400	43.91
EUREKA TOWN WATER	109795	03/18/2025	264 SWIM POOL	010-015-53750-400	117.04
EUREKA TOWN WATER	109795	03/18/2025	276 FIREHOUSE	010-015-53751-400	184.85
EUREKA TOWN WATER	109795	03/18/2025	263 LIBRARY	010-015-53762-400	43.91
EUREKA TOWN WATER	109795	03/18/2025	277 AMB BAY	010-015-53769-400	43.91
SUBURBAN PROPANE - ELY	109847	03/18/2025	EU Senior Center	010-015-53729-160	226.93
SUBURBAN PROPANE - ELY	109847	03/18/2025	Propane - Pool	010-015-53750-160	947.52
SUBURBAN PROPANE - ELY	109847	03/18/2025	Propane-Annex	010-015-53715-160	601.77
BATH LUMBER	109767	03/18/2025	REPAIRS/MAINT	010-015-53718-330	3,950.00
VOGUE LINEN-UNIFORM RENT	109857	03/18/2025	court house contract services	010-015-53710-058	22.10
VOGUE LINEN-UNIFORM RENT	109857	03/18/2025	CONTRACT SERVICES-ANNEX	010-015-53715-058	141.04
VOGUE LINEN-UNIFORM RENT	109857	03/18/2025	CLINIC CONTRACT SERVICES	010-015-53718-058	54.11
VOGUE LINEN-UNIFORM RENT	109857	03/18/2025	OPERA HOUSE CONTRACT SE...	010-015-53740-058	14.43
WELLS PROPANE	109860	03/18/2025	Propane - Beowawe Fire Stati...	010-015-53764-160	368.45
WELLS PROPANE	109860	03/18/2025	Propane - CV Senior Center	010-015-53724-160	482.66
WELLS PROPANE	109860	03/18/2025	Propane - CV Ambulance Bay	010-015-53719-160	203.68
WELLS PROPANE	109860	03/18/2025	Propane - CV Justice Facility	010-015-53723-160	529.87
WELLS PROPANE	109860	03/18/2025	Propane - CV Town Hall	010-015-53722-160	487.01
WELLS PROPANE	109860	03/18/2025	Propane -CV Fire Station	010-015-53765-160	428.34
WELLS PROPANE	109860	03/18/2025	CV Fairgrounds-Propane	010-015-53770-160	238.94
HUNT & SONS, INC	109805	03/18/2025	HEATING FUEL	010-015-53730-160	1,567.72
WESTERN NV SUPPLY CO	109863	03/18/2025	REPAIRS/MAINT	010-015-53765-330	83.00
BATH LUMBER	109767	03/18/2025	MAINT/REPAIRS	010-015-53730-330	2,400.00
SUBURBAN PROPANE - ELY	109847	03/18/2025	EU Senior Citizen Center	010-015-53729-160	258.79
VOGUE LINEN-UNIFORM RENT	109857	03/18/2025	COURT HOUSE CONTRACT SE...	010-015-53710-058	22.10
VOGUE LINEN-UNIFORM RENT	109857	03/18/2025	CLINIC CONTRACT SERVICES	010-015-53718-058	54.11
VOGUE LINEN-UNIFORM RENT	109857	03/18/2025	OPERA HOUSE CONTRACT SE...	010-015-53740-058	14.43

Department 015 - BUILDINGS & GROUNDS Total: 35,313.27

Department: 018 - TECHNOLOGY SUPPORT

ESCHAT	109788	03/18/2025	ESCHAT SUBSCRIPTION-EMS	010-018-53010-224	397.05
GBIS HOLDINGS INC	109797	03/18/2025	Yucca Mountain Website Host...	010-018-53010-058	104.95
QUEST MEDIA & SUPPLIES INC	109831	03/18/2025	Switch Upgrade 2025	010-018-55010-000	89,920.24
RPI - RENO PRINTING	109837	03/18/2025	Postcards	010-018-53010-058	898.53
QUEST MEDIA & SUPPLIES INC	109831	03/18/2025	Switch Upgrade 2025	010-018-55010-000	37,813.83
COMMNET WIRELESS	109777	03/18/2025	CV Clinic Broadband Feb/Mar...	010-018-53010-224	813.37
BANKCARD CENTER	109751	03/11/2025	Starlink	010-018-53010-224	640.00
BANKCARD CENTER	109751	03/11/2025	IT Supplies	010-018-53010-000	1,231.72

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MARKETSHAREPR	109815	03/18/2025	Contract Services	010-018-53010-058	7,500.00
BUSINESS CONTINUITY TECH...	109774	03/18/2025	Managed Services	010-018-53010-058	2,500.00
AT&T BOX 5025	109750	03/11/2025	Circuits	010-018-53010-224	636.35
ROWLEY, MISTY	109836	03/18/2025	Travel/Training CL25Flight	010-018-53010-370	337.96
ROWLEY, MISTY	109836	03/18/2025	Travel/Training CL25	010-018-53010-370	3,395.00
SYBER NETWORKS LLC	109849	03/18/2025	Contract Services	010-018-53010-058	5,000.00
GBIS HOLDINGS INC	109797	03/18/2025	Yucca Mountain Website Host...	010-018-53010-058	104.95
Department 018 - TECHNOLOGY SUPPORT Total:					151,293.95
Department: 022 - JUVENILE PROBATION					
BANKCARD CENTER	109751	03/11/2025	Supplies- Dance Supplies	010-022-53010-200	1,161.57
BANKCARD CENTER	109751	03/11/2025	Supplies- Refund Wrestling	010-022-53010-200	-73.16
BANKCARD CENTER	109751	03/11/2025	Supplies- Training Hawaii IVAT	010-022-53010-359	605.00
BANKCARD CENTER	109751	03/11/2025	Travel- Juvenile Transport	010-022-53010-370	220.00
BANKCARD CENTER	109751	03/11/2025	Supplies- Dance	010-022-53010-200	34.49
BANKCARD CENTER	109751	03/11/2025	Supplies- Registration IVAT	010-022-53010-359	605.00
BANKCARD CENTER	109751	03/11/2025	Travel- Airline Tickets	010-022-53010-359	1,737.20
PILOT THOMAS LOGISTICS, LLC..	109830	03/18/2025	Fuel	010-022-53105-130	46.33
QUILL CORPORATION	109832	03/18/2025	Office Supplies	010-022-53010-300	68.46
eFAX CORPORATE	109784	03/18/2025	Efax	010-022-53010-360	20.99
WEISSMAN'S THEATRICAL SU...	109859	03/18/2025	Dance Costumes Item # 16355...	010-022-53010-200	644.55
EUREKA COUNTY SCHOOL DIST	109790	03/18/2025	Fuel- Ski Trip	010-022-53105-130	144.03
Department 022 - JUVENILE PROBATION Total:					5,214.46
Department: 024 - DISTRICT ATTORNEY					
RUBY MOUNTAIN NATURAL S...	109838	03/18/2025	water	010-024-53010-000	20.00
UTAH DEPT. OF PUBLIC SAFETY	109855	03/18/2025	dmv records request	010-024-53010-176	8.00
BEUTEL, THEODORE	109768	03/18/2025	travel to and from C.V for court	010-024-53010-370	206.60
eFAX CORPORATE	109784	03/18/2025	Efax	010-024-53010-360	20.99
XEROX CORPORATION	109865	03/18/2025	Copier	010-024-53010-242	63.88
CLERK OF UNITED STATES DIS...	109776	03/18/2025	records request	010-024-53010-176	23.40
Department 024 - DISTRICT ATTORNEY Total:					342.87
Department: 026 - DISTRICT COURT					
HARDIN, ANGELINA	109801	03/18/2025	witness subpoena	010-026-53010-410	25.00
BOYER, LORETTA	109769	03/18/2025	witness subpoena	010-026-53010-410	25.00
HARDIN, LARRY	109802	03/18/2025	witness subpoena	010-026-53010-410	25.00
BROWN, KELLY C	109771	03/18/2025	INDIGENT DEFENSE SERVICES	010-026-53010-190	10,000.00
BROWN, KELLY C	109771	03/18/2025	AB 518 STIPEND	010-026-53010-324	1,800.00
Department 026 - DISTRICT COURT Total:					11,875.00
Department: 028 - JUSTICE COURT					
BARTON, LORI	109766	03/18/2025	travel to and from Eureka	010-028-53010-410	212.60
BARTON, JERRY	109765	03/18/2025	travel to and from Eureka	010-028-53010-410	212.60
DAVIDS, JIM	109781	03/18/2025	travel to and from Eureka	010-028-53010-410	212.60
OFFICE PRODUCTS INC	109825	03/18/2025	KONICA MINOLTA MONTHLY ...	010-028-53010-242	12.41
REDWOOD TOXICOLOGY LAB...	109835	03/18/2025	drug testing supplies	010-028-53010-072	242.55
RUBY MOUNTAIN NATURAL S...	109838	03/18/2025	WATER	010-028-53010-000	20.00
BANKCARD CENTER	109751	03/11/2025	TASER BATTERY FOR JERI	010-028-53010-072	103.50
BANKCARD CENTER	109751	03/11/2025	MONTHLYZOOM	010-028-53010-070	49.00
BANKCARD CENTER	109751	03/11/2025	LODGING FOR JUDGE CONFER...	010-028-53010-370	285.71
BANKCARD CENTER	109751	03/11/2025	FUEL FOR JUDGE CONFERENCE	010-028-53105-130	68.65
BANKCARD CENTER	109751	03/11/2025	SPEAKS FOR AJ DESK	010-028-53010-000	15.99
BANKCARD CENTER	109751	03/11/2025	OFFICE CHAIR FOR LS	010-028-53010-000	99.99
eFAX CORPORATE	109784	03/18/2025	Efax	010-028-53010-360	20.99
JUSTICE AV SOLUTIONS, INC	109808	03/18/2025	JAVS MAINTENANCE	010-028-53010-242	4,964.00
Department 028 - JUSTICE COURT Total:					6,520.59
Department: 032 - LAW LIBRARY					
LEXIS NEXIS MATHEW BENDER	109814	03/18/2025	law library	010-032-53010-000	700.46
LEXIS NEXIS MATHEW BENDER...	109813	03/18/2025	law library	010-032-53010-000	275.00
Department 032 - LAW LIBRARY Total:					975.46

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Vendor Name	Payment Number	Post Date	Description (Item)	Account Number	Amount
Department: 034 - SHERIFF					
BANKCARD CENTER	109751	03/11/2025	Sheriff's Office	010-034-53105-245	124.15
BANKCARD CENTER	109751	03/11/2025	Road Dept.	010-034-53105-245	124.15
ESCHAT	109788	03/18/2025	ESCHAT SUBSCRIPTION-SHERI...	010-034-53010-044	1,111.74
EUREKA SUPPLY	109794	03/18/2025	Sheriff Office	010-034-53105-245	49.98
AT&T BOX 5025	109750	03/11/2025	911 Line Charges	010-034-53010-361	658.19
AT&T BOX 5025	109750	03/11/2025	911 Line Charges	010-034-53010-361	858.74
RUBY MOUNTAIN NATURAL S...	109838	03/18/2025	WATER	010-034-53010-300	20.00
EUREKA COUNTY SENIOR CEN...	109791	03/18/2025	Inmate Meals	010-034-53010-263	56.00
BANKCARD CENTER	109751	03/11/2025	IPad Case & Screen Protector	010-034-53010-300	114.98
BANKCARD CENTER	109751	03/11/2025	Office Supplies	010-034-53010-300	11.92
BANKCARD CENTER	109751	03/11/2025	Yellow Classification Folders	010-034-53010-300	73.47
BANKCARD CENTER	109751	03/11/2025	3 Tier Clear Plastic Storage	010-034-53010-300	44.99
BANKCARD CENTER	109751	03/11/2025	Dish Rack, 911 Books, Chargin...	010-034-53010-300	82.92
BANKCARD CENTER	109751	03/11/2025	APCO International Inc	010-034-53010-370	35.00
BANKCARD CENTER	109751	03/11/2025	Lodging for NV COM Center S...	010-034-53010-370	353.75
BANKCARD CENTER	109751	03/11/2025	Language Line	010-034-53010-000	110.60
BANKCARD CENTER	109751	03/11/2025	Lodging For Western States	010-034-53010-370	225.00
BANKCARD CENTER	109751	03/11/2025	ID Tape For Hicks	010-034-53010-380	25.19
BANKCARD CENTER	109751	03/11/2025	Propper Mens Standard Kineti...	010-034-53010-380	199.96
BANKCARD CENTER	109751	03/11/2025	Boots For HICKS	010-034-53010-380	429.95
BANKCARD CENTER	109751	03/11/2025	Training	010-034-53010-370	35.00
BANKCARD CENTER	109751	03/11/2025	Training	010-034-53010-370	35.00
BANKCARD CENTER	109751	03/11/2025	ID Tape Hoggard	010-034-53010-380	15.90
BANKCARD CENTER	109751	03/11/2025	Inmate Meal	010-034-53010-263	12.16
BANKCARD CENTER	109751	03/11/2025	Postage	010-034-53010-318	39.48
BANKCARD CENTER	109751	03/11/2025	Lodging Deposit For Backgrou...	010-034-53010-370	43.40
BANKCARD CENTER	109751	03/11/2025	Lodging Deposit For Backgrou...	010-034-53010-370	48.23
BANKCARD CENTER	109751	03/11/2025	First Tactical Womens Pants	010-034-53010-380	139.98
BANKCARD CENTER	109751	03/11/2025	Sheridan Books INC	010-034-53010-370	64.11
BANKCARD CENTER	109751	03/11/2025	Dinner For Supervisor Meeting	010-034-53010-370	65.31
BANKCARD CENTER	109751	03/11/2025	Travel Training	010-034-53010-370	639.44
BANKCARD CENTER	109751	03/11/2025	Vech Maint	010-034-53105-245	23.00
BANKCARD CENTER	109751	03/11/2025	Lodging for First Line Supervis...	010-034-53010-370	1,174.38
BANKCARD CENTER	109751	03/11/2025	NATW Membership G Miller	010-034-53010-082	35.00
BANKCARD CENTER	109751	03/11/2025	Desk For G Miller	010-034-53010-300	329.98
BANKCARD CENTER	109751	03/11/2025	2000Plus Refill Ink	010-034-53010-300	5.51
BANKCARD CENTER	109751	03/11/2025	AAAA Batteries	010-034-53010-300	14.25
BANKCARD CENTER	109751	03/11/2025	Peavey PI-5 Ink Pad	010-034-53010-300	67.31
BANKCARD CENTER	109751	03/11/2025	Card Printer Supplies	010-034-53010-300	69.94
PILOT THOMAS LOGISTICS, LLC...	109830	03/18/2025	Fuel	010-034-53105-130	691.67
eFAX CORPORATE	109784	03/18/2025	Efax	010-034-53010-360	20.99
AT&T BOX 5025	109750	03/11/2025	Phone	010-034-53010-360	45.94
AT&T BOX 5025	109750	03/11/2025	911 Line	010-034-53010-360	97.54
RAINES MARKET	109833	03/18/2025	Power Inverter Block	010-034-53010-300	74.99
XEROX CORPORATION	109865	03/18/2025	CV Xerox	010-034-53010-242	94.75
XEROX CORPORATION	109865	03/18/2025	Civil Xerox	010-034-53010-242	137.45
TRANSUNION RISK AND ALTE...	109853	03/18/2025	Investigations	010-034-53010-176	1,270.60
AT&T BOX 5025	109750	03/11/2025	Phone	010-034-53010-360	698.16
NV DEPT PUBLIC SAFETY GEN...	109822	03/18/2025	Fingerprints	010-034-53010-035	156.00
THE RIDGE PLLC	109852	03/18/2025	The Ridge Professional services	010-034-53010-248	3,020.00
BURROFF AND ASSOCIATES, L...	109773	03/18/2025	New High Background	010-034-53010-035	375.00
AT&T LONG DISTANCE	109763	03/18/2025	Phone	010-034-53010-360	39.78
SIERRA ELECTRONICS	109841	03/18/2025	N Collins Vech Maint	010-034-53105-245	160.00
AT&T BOX 5025	109750	03/11/2025	Telephone/Fax	010-034-53010-360	3,443.54
SMITH, JESSICA	109844	03/18/2025	Ruel Nv Trauma Symposium ...	010-034-53010-370	16.00
Department 034 - SHERIFF Total:					17,910.47
Department: 040 - EMERGENCY MNGMNT					
ESCHAT	109788	03/18/2025	ESCHAT SUBSCRIPTION-MIND...	010-040-53010-043	1,200.00
ESCHAT	109788	03/18/2025	ESCHAT SUBSCRIPTION-EU FIRE	010-040-53010-043	397.05

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ESCHAT	109788	03/18/2025	ESCHAT SUBSCRIPTION-DV,PV...	010-040-53010-043	1,191.15
ESCHAT	109788	03/18/2025	ESCHAT SUBSCRIPTION-MIND...	010-040-53010-043	158.82
ESCHAT	109788	03/18/2025	ESCHAT SUBSCRIPTION-EMER...	010-040-53010-043	317.64
ESCHAT	109788	03/18/2025	ESCHAT SUBSCRIPTION-CV FIRE	010-040-53010-043	397.05
SYBER NETWORKS LLC	109849	03/18/2025	CONTRACT SERVICES	010-040-53010-058	300.00
SYBER NETWORKS LLC	109849	03/18/2025	CONTRACT SERVICES	010-040-53010-058	300.00
BANKCARD CENTER	109751	03/11/2025	docusign inc	010-040-53010-000	120.00
GRAINGER PARTS OPERATIONS	109799	03/18/2025	MAINT/REPAIRS	010-040-53105-330	94.91
Department 040 - EMERGENCY MNGMNT Total:					4,476.62
Department: 042 - PUBLIC WORKS					
BANKCARD CENTER	109751	03/11/2025	Supplies	010-042-53010-300	79.98
BANKCARD CENTER	109751	03/11/2025	NVAA CONFERENCE - RENO NV	010-042-53010-370	300.00
BANKCARD CENTER	109751	03/11/2025	NVAA CONFERENCE - RENO NV	010-042-53010-370	55.62
BANKCARD CENTER	109751	03/11/2025	Supplies	010-042-53010-300	66.28
BANKCARD CENTER	109751	03/11/2025	Supplies	010-042-53010-300	46.98
ESCHAT	109788	03/18/2025	ESCHAT SUBSCRIPTION-IT	010-042-53010-044	397.05
ESCHAT	109788	03/18/2025	ESCHAT SUBSCRIPTION-PUBLI...	010-042-53010-044	476.46
QUILL CORPORATION	109832	03/18/2025	CV-Paper Towels/Pens	010-042-53010-300	55.49
QUILL CORPORATION	109832	03/18/2025	PW - Xerox Waste Cartridge	010-042-53010-300	21.23
QUILL CORPORATION	109832	03/18/2025	PW - Office Supplies	010-042-53010-300	10.43
QUILL CORPORATION	109832	03/18/2025	PW - Office Supplies	010-042-53010-300	28.34
QUILL CORPORATION	109832	03/18/2025	CV&EU: OFFICE SUPPLIES	010-042-53010-300	52.46
QUILL CORPORATION	109832	03/18/2025	PW OFFICE SUPPLIES	010-042-53010-300	41.49
QUILL CORPORATION	109832	03/18/2025	PW OFFICE SUPPLIES	010-042-53010-300	41.64
eFAX CORPORATE	109784	03/18/2025	Efax	010-042-53010-360	20.99
AT&T BOX 5025	109750	03/11/2025	PHONE	010-042-53010-360	7.28
XEROX CORPORATION	109865	03/18/2025	Meter Read: EFQ-277181	010-042-53010-242	44.88
XEROX CORPORATION	109865	03/18/2025	Meter Read: 9RA-001840	010-042-53010-242	102.76
Department 042 - PUBLIC WORKS Total:					1,849.36
Department: 052 - D & T CENTER					
BANKCARD CENTER	109751	03/11/2025	Supplies	010-052-53010-000	47.15
WILLIAM BEE RIRIE HOSPITAL -..	109864	03/18/2025	February Hospital Contract	010-052-53010-058	52,750.00
WILLIAM BEE RIRIE HOSPITAL -..	109864	03/18/2025	January Hospital Contract	010-052-53010-058	52,750.00
Department 052 - D & T CENTER Total:					105,547.15
Department: 054 - AMBULANCE					
BANKCARD CENTER	109751	03/11/2025	bank card	010-054-53010-300	144.00
BANKCARD CENTER	109751	03/11/2025	bank card	010-054-53010-370	69.92
eFAX CORPORATE	109784	03/18/2025	Efax	010-054-53010-360	20.99
STEFANKO, DR ROBERT J	109846	03/18/2025	Medical Director Services	010-054-53010-356	400.00
STEFANKO, DR ROBERT J	109846	03/18/2025	Medical Director Services	010-054-53010-356	400.00
STEFANKO, DR ROBERT J	109846	03/18/2025	Medical Director Services	010-054-53010-356	400.00
Department 054 - AMBULANCE Total:					1,434.91
Department: 070 - SWIM POOL					
BANKCARD CENTER	109751	03/11/2025	Supplies	010-070-53010-316	339.45
BANKCARD CENTER	109751	03/11/2025	Lifeguard Recertification/Trav...	010-070-53010-370	-124.29
BANKCARD CENTER	109751	03/11/2025	Lifeguard Recertification/Trav...	010-070-53010-370	125.00
QUILL CORPORATION	109832	03/18/2025	Pool - Services & Supplies	010-070-53010-000	41.39
AMERICAN RED CROSS: ATTN ...	109759	03/18/2025	Recert for: Ty, Cindy, Erin, Emi...	010-070-53010-370	253.80
Department 070 - SWIM POOL Total:					635.35
Department: 072 - SENIOR CENTER					
LARRY H MILLER CHEVROLET	109811	03/18/2025	MAINT/REPAIRS	010-072-53876-245	13.74
BANKCARD CENTER	109751	03/11/2025	Road Dept.	010-072-53876-245	55.99
NAPA AUTO PARTS	109818	03/18/2025	FILTERS	010-072-53876-245	157.68
WALMART CAPITAL ONE (SC)	109858	03/18/2025	RF, Janitorial Supplies	010-072-53360-326	3.12
WALMART CAPITAL ONE (SC)	109858	03/18/2025	RF, Janitorial Supplies	010-072-53672-326	85.65
LARRY H MILLER CHEVROLET	109811	03/18/2025	MAINT/REPAIRS	010-072-53876-245	354.27
LARRY H MILLER CHEVROLET	109811	03/18/2025	MAINT/REPAIRS	010-072-53876-245	131.59
OFFICE PRODUCTS INC	109825	03/18/2025	Copies	010-072-53672-242	62.36
RAINES MARKET	109833	03/18/2025	Raw Food	010-072-53672-326	91.83

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eFAX CORPORATE	109784	03/18/2025	Efax	010-072-53672-360	20.99
AT&T LONG DISTANCE	109763	03/18/2025	CV	010-072-53360-360	19.00
SYSKO INTERMOUNTAIN FOOD	109850	03/18/2025	RF, Kitchen Supplies	010-072-53672-000	929.48
SYSKO INTERMOUNTAIN FOOD	109850	03/18/2025	RF, Kitchen Supplies	010-072-53672-000	88.69
SYSKO INTERMOUNTAIN FOOD	109850	03/18/2025	CV SC RF, Kitchen Supplies	010-072-53360-000	42.59
SYSKO INTERMOUNTAIN FOOD	109850	03/18/2025	CV SC RF, Kitchen Supplies	010-072-53360-326	729.05
SYSKO INTERMOUNTAIN FOOD	109850	03/18/2025	RF, Supplies	010-072-53672-000	44.89
SYSKO INTERMOUNTAIN FOOD	109850	03/18/2025	RF, Supplies	010-072-53672-326	523.61
SYSKO INTERMOUNTAIN FOOD	109850	03/18/2025	CV RF	010-072-53360-326	887.98
Department 072 - SENIOR CENTER Total:					4,242.51
Department: 074 - PUBLIC PARKS					
BANKCARD CENTER	109751	03/11/2025	Supplies	010-074-53010-310	271.92
NV ENERGY	109755	03/11/2025	CV Park - Outdoor Lights	010-074-53010-105	22.65
EUREKA TOWN WATER	109795	03/18/2025	368 FAIRGROUNDS	010-074-53010-310	184.85
Department 074 - PUBLIC PARKS Total:					479.42
Department: 076 - LIBRARY					
AT&T BOX 5025	109750	03/11/2025	Phone	010-076-53010-360	199.12
AT&T LONG DISTANCE	109763	03/18/2025	Long Distance Phone	010-076-53010-360	2.77
Department 076 - LIBRARY Total:					201.89
Department: 086 - COUNTY OPERA HOUSE					
NV DEPT OF TAXATION	109821	03/18/2025	Sales & Use Tax	010-086-53010-080	17.04
VOGUE LINEN-UNIFORM RENT	109857	03/18/2025	OPERA HOUSE CONVENTION ...	010-086-53010-062	99.57
GREGORY INSURANCE AGENCY	109800	03/18/2025	INSURANCE	010-086-53010-170	199.00
VOGUE LINEN-UNIFORM RENT	109857	03/18/2025	OPERA HOUSE CONVENTION ...	010-086-53010-062	99.57
Department 086 - COUNTY OPERA HOUSE Total:					415.18
Department: 088 - NATURAL RESOURCES					
BANKCARD CENTER	109751	03/11/2025	Legislature Travel and NACD	010-088-53010-370	471.67
XEROX CORPORATION	109865	03/18/2025	Meter Reading 1/21/25-2/21/...	010-088-53010-242	75.74
Department 088 - NATURAL RESOURCES Total:					547.41
Fund 010 - GENERAL FUND Total:					411,405.66
Fund: 014 - RETIREE HLTH INS PREM FD					
Department: 101 - RETIREE HLTH INS PREM					
NV PUBLIC EMPLOYEES' BENEF..	109824	03/18/2025	Retiree Insurance	014-101-53010-169	1,354.73
Department 101 - RETIREE HLTH INS PREM Total:					1,354.73
Fund 014 - RETIREE HLTH INS PREM FD Total:					1,354.73
Fund: 020 - ROAD FUND					
Department: 106 - ROAD DEPT					
KENWORTH SALES CO INC DE...	109809	03/18/2025	MAINT/REPAIRS	020-106-53105-330	612.12
NAPA AUTO PARTS	109818	03/18/2025	CORE DEPOSIT	020-106-53105-330	-129.60
CARTER AGRI-SYSTEM	109775	03/18/2025	CV - Brush Mover Parts	020-106-53105-330	936.48
CARTER AGRI-SYSTEM	109775	03/18/2025	CV-Brush Mower Parts	020-106-53105-330	1,557.72
BANKCARD CENTER	109751	03/11/2025	Road Dept: Home Depot	020-106-53010-000	61.88
BANKCARD CENTER	109751	03/11/2025	Road Dept.	020-106-53010-058	45.00
BANKCARD CENTER	109751	03/11/2025	Road Dept.	020-106-53010-371	39.96
BANKCARD CENTER	109751	03/11/2025	Road Dept.	020-106-53010-371	699.99
LARRY H MILLER CHEVROLET	109811	03/18/2025	MAINT/REPAIRS	020-106-53105-330	862.43
NAPA AUTO PARTS	109818	03/18/2025	SEALS	020-106-53105-330	27.64
NAPA AUTO PARTS	109818	03/18/2025	STEMCO	020-106-53105-330	101.64
LARRY H MILLER CHEVROLET	109811	03/18/2025	MAINT/REPAIRS	020-106-53105-065	159.12
BANKCARD CENTER	109751	03/11/2025	Road Dept.	020-106-53010-058	35.00
NAPA AUTO PARTS	109818	03/18/2025	POWER SERVICE/RAGS/TRAN...	020-106-53010-372	374.82
NAPA AUTO PARTS	109818	03/18/2025	MISC PARTS	020-106-53010-372	397.90
EUREKA SUPPLY	109794	03/18/2025	Road Dept.	020-106-53105-330	49.98
NAPA AUTO PARTS	109818	03/18/2025	FILTERS	020-106-53105-330	432.50
EUREKA SUPPLY	109794	03/18/2025	Road Dept. - Screen Plant	020-106-53105-330	5.99
KENWORTH SALES CO INC DE...	109809	03/18/2025	MAINT/REPAIRS	020-106-53105-330	3.86
EUREKA SUPPLY	109794	03/18/2025	Road Dept.	020-106-53010-000	74.99
KENWORTH SALES CO INC DE...	109809	03/18/2025	MAINT/REPAIRS	020-106-53105-330	-312.50

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Payment Dates: 3/5/2025 - 3/18/2025

Vendor Name	Payment Number	Post Date	Description (Item)	Account Number	Amount
NAPA AUTO PARTS	109818	03/18/2025	ALTERNATOR/V-BELT/BATTERY	020-106-53105-330	551.18
PILOT THOMAS LOGISTICS, LLC	109829	03/18/2025	FUEL	020-106-53105-130	29,543.63
KIMBALL EQUIPMENT CO	109810	03/18/2025	MAINT/REPAIRS	020-106-53105-330	276.27
KIMBALL EQUIPMENT CO	109810	03/18/2025	MAINT/REPAIRS	020-106-53105-330	289.74
NORCO	109819	03/18/2025	SHOP SUPPLIES	020-106-53010-372	26.04
RAINES MARKET	109833	03/18/2025	Raine's Market Receipts	020-106-53010-000	80.36
NV ENERGY	109755	03/11/2025	Beowawe Well	020-106-53749-105	127.21
NV ENERGY	109755	03/11/2025	CV Road Shop	020-106-53749-105	502.65
GRAINGER PARTS OPERATIONS	109799	03/18/2025	MAINT/REPAIRS	020-106-53105-330	234.60
CRESCENT VALLEY WATER DPT	109780	03/18/2025	294 Beo Road Shop	020-106-53749-400	76.86
EUREKA TOWN WATER	109795	03/18/2025	267 RD SHOP	020-106-53748-400	43.91
BROWN BROTHERS WELDING	109770	03/18/2025	ROAD MAINT	020-106-53010-058	5,665.00
BROWN BROTHERS WELDING	109770	03/18/2025	ROAD MAINT	020-106-53010-058	1,350.00
BROWN BROTHERS WELDING	109770	03/18/2025	ROAD MAINT	020-106-53010-058	11,385.00
WELLS PROPANE	109860	03/18/2025	Propane - CV Road Shop	020-106-53749-160	950.61
NORTHERN TOOL & EQUIPME...	109820	03/18/2025	MAINT/REPAIRS	020-106-53105-330	26.00
LAWSON PRODUCTS, INC	109812	03/18/2025	Shop Supplies	020-106-53010-372	243.32
GRAINGER PARTS OPERATIONS	109799	03/18/2025	SUPPLIES	020-106-53010-000	35.18
EMPIRE SOUTHWEST, LLC	109786	03/18/2025	MAINT/REPAIRS	020-106-53105-330	736.92
EMPIRE SOUTHWEST, LLC	109786	03/18/2025	MAINT REPAIRS	020-106-53105-330	7.57
NORCO	109819	03/18/2025	SHOP SUPPLIES	020-106-53010-372	87.13
PACIFIC STEEL & RECYCLING	109826	03/18/2025	CATTLE GUARDS	020-106-53410-076	223.78
GRAINGER PARTS OPERATIONS	109799	03/18/2025	SHOP SUPPLIES	020-106-53010-372	152.17
JACKSON GROUP PETERBILT, I...	109806	03/18/2025	ROAD	020-106-53105-330	29.96
GRAINGER PARTS OPERATIONS	109799	03/18/2025	Shop Tools	020-106-53010-371	54.23
STEAM STORE	109845	03/18/2025	SHOP TOOLS	020-106-53010-372	32.01
NORTHERN TOOL & EQUIPME...	109820	03/18/2025	SHOP SUPPLIES	020-106-53010-372	446.00
JACKSON GROUP PETERBILT, I...	109806	03/18/2025	MAINT/REPAIRS	020-106-53105-330	642.35
JACKSON GROUP PETERBILT, I...	109806	03/18/2025	MAINT/REPAIRS	020-106-53105-330	285.65
Department 106 - ROAD DEPT Total:					60,142.25
Fund 020 - ROAD FUND Total:					60,142.25

Fund: 044 - TOWN OF EUREKA FUND

Department: 151 - EUREKA TOWN FIRE

EUREKA SUPPLY	109794	03/18/2025	Road Dept.	044-151-53105-330	34.99
RAINES MARKET	109833	03/18/2025	Raine's Market Receipts	044-151-53010-000	9.99
Department 151 - EUREKA TOWN FIRE Total:					44.98
Fund 044 - TOWN OF EUREKA FUND Total:					44.98

Fund: 045 - EUREKA WTR/SWR UTLTY FD

Department: 177 - EUREKA WATER DEPT

RAINES MARKET	109833	03/18/2025	Raine's Market Receipts	045-177-53010-000	66.87
SIERRA CONTROLS LLC	109840	03/18/2025	SCADA	045-177-53010-058	957.19
AT&T BOX 5025	109750	03/11/2025	PHONE	045-177-53010-360	213.56
Department 177 - EUREKA WATER DEPT Total:					1,237.62
Fund 045 - EUREKA WTR/SWR UTLTY FD Total:					1,237.62

Fund: 046 - CRESCENT VALLEY TOWN

Department: 190 - CV TOWN BOARD

eFAX CORPORATE	109784	03/18/2025	Efax	046-190-53010-360	20.99
Department 190 - CV TOWN BOARD Total:					20.99

Department: 194 - FIRE DEPT

SILVER STATE BARRICADE & S...	109842	03/18/2025	CV: Fire Decals	046-194-53010-000	577.22
Department 194 - FIRE DEPT Total:					577.22

Department: 196 - CV STREET MAINTENANCE

NV ENERGY	109755	03/11/2025	Street Lights	046-196-53010-105	371.10
NV ENERGY	109755	03/11/2025	Street Lights	046-196-53010-105	51.37
Department 196 - CV STREET MAINTENANCE Total:					422.47
Fund 046 - CRESCENT VALLEY TOWN Total:					1,020.68

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Payment Dates: 3/5/2025 - 3/18/2025

Vendor Name	Payment Number	Post Date	Description (Item)	Account Number	Amount
Fund: 048 - CV WATER UTILITY FUND					
Department: 209 - CV WATER DEPT					
WESTERN ENVIRONMENTAL T...	109862	03/18/2025	WATER TESTING	048-209-53010-405	84.24
WESTERN ENVIRONMENTAL T...	109862	03/18/2025	WATER TESTING	048-209-53010-405	133.98
WESTERN ENVIRONMENTAL T...	109862	03/18/2025	WATER TESTING	048-209-53010-405	209.09
LARRY H MILLER CHEVROLET	109811	03/18/2025	MAINT/REPAIRS	048-209-53105-330	-336.71
SIERRA CONTROLS LLC	109840	03/18/2025	SCADA	048-209-53010-058	957.18
NV ENERGY	109755	03/11/2025	Well Backup	048-209-53010-105	451.03
NV ENERGY	109755	03/11/2025	CV Water	048-209-53010-105	540.22
NV ENERGY	109755	03/11/2025	CV Water - McDaniel Street P...	048-209-53010-105	64.94
WESTERN ENVIRONMENTAL T...	109862	03/18/2025	WATER TESTING	048-209-53010-405	132.00
WESTERN ENVIRONMENTAL T...	109862	03/18/2025	WATER TESTING	048-209-53010-405	83.00
Department 209 - CV WATER DEPT Total:					2,318.97
Fund 048 - CV WATER UTILITY FUND Total:					2,318.97
Fund: 050 - EUREKA CO TV DISTRICT					
Department: 213 - ADMINISTRATIVE DEPT					
THE EUREKA COUNTY STAR	109851	03/18/2025	TV District Secretary Ad	050-213-53010-000	156.94
ELLIOTT, KIMBERLY DEE	109785	03/18/2025	Admin Services Feb/March 20...	050-213-53010-058	3,000.00
MOYLAN, TRACY	109816	03/18/2025	Monthly Board Meeting	050-213-53010-370	206.60
Department 213 - ADMINISTRATIVE DEPT Total:					3,363.54
Department: 214 - TANK HILL					
EAGLE COMMUNICATIONS LLC	109782	03/18/2025	Monthl Maintenance Agree...	050-214-53010-058	1,000.00
EAGLE COMMUNICATIONS LLC	109782	03/18/2025	License 2025	050-214-53010-058	1,129.33
EAGLE COMMUNICATIONS LLC	109782	03/18/2025	Monthly Maintenance Agree...	050-214-53010-058	1,000.00
Department 214 - TANK HILL Total:					3,129.33
Department: 215 - MARYS MOUNTAIN					
COUNTY OF HUMBOLDT	109779	03/18/2025	Fiber COnnection	050-215-53010-058	823.04
Department 215 - MARYS MOUNTAIN Total:					823.04
Department: 216 - PROSPECT PEAK					
EAGLE COMMUNICATIONS LLC	109782	03/18/2025	Monthl Maintenance Agree...	050-216-53010-058	1,000.00
EAGLE COMMUNICATIONS LLC	109782	03/18/2025	License 2025	050-216-53010-058	1,129.33
EAGLE COMMUNICATIONS LLC	109782	03/18/2025	Monthly Maintenance Agree...	050-216-53010-058	1,000.00
Department 216 - PROSPECT PEAK Total:					3,129.33
Department: 217 - ARGENTA RIDGE					
EAGLE COMMUNICATIONS LLC	109782	03/18/2025	Monthl Maintenance Agree...	050-217-53010-058	1,000.00
AT&T BOX 5019	109749	03/11/2025	Fiber Connection Argenta	050-217-53010-058	1,091.40
EAGLE COMMUNICATIONS LLC	109782	03/18/2025	License 2025	050-217-53010-058	1,129.34
NV ENERGY	109755	03/11/2025	TV Dist - Argenta	050-217-53010-105	539.91
EAGLE COMMUNICATIONS LLC	109782	03/18/2025	Monthly Maintenance Agree...	050-217-53010-058	1,000.00
Department 217 - ARGENTA RIDGE Total:					4,760.65
Fund 050 - EUREKA CO TV DISTRICT Total:					15,205.89
Fund: 070 - DIAMOND VALLEY RODENT					
Department: 222 - DV RODENT DEPT					
PALMORE, DONALD F	109827	03/18/2025	Rodenticide Cost Share Appro...	070-222-53010-051	3,419.20
Department 222 - DV RODENT DEPT Total:					3,419.20
Fund 070 - DIAMOND VALLEY RODENT Total:					3,419.20
Fund: 100 - RECREATION FUND					
Department: 236 - RECREATION DEPT					
VINTAGE KEYS MEDIA LLC	109856	03/18/2025	JAN/ FEB 2025 Contract Servic...	100-236-53010-058	4,400.00
EUREKA RESTORATION ENTER...	109793	03/18/2025	Donation for 3D Archery Shoot...	100-236-53010-085	2,500.00
PERDIZ SPORT SHOOTING INC	109828	03/18/2025	FFA Spring Shoot	100-236-53010-085	2,000.00
PERDIZ SPORT SHOOTING INC	109828	03/18/2025	Spring Fling Fun Shoot 2025	100-236-53010-085	1,000.00
EUREKA BASEBALL LEAGUE	109789	03/18/2025	Summer Youth Baseball Team...	100-236-53010-085	2,500.00
Department 236 - RECREATION DEPT Total:					12,400.00
Fund 100 - RECREATION FUND Total:					12,400.00

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Payment Dates: 3/5/2025 - 3/18/2025

Vendor Name	Payment Number	Post Date	Description (Item)	Account Number	Amount
Fund: 120 - DEVIL'S GATE WATER DIST					
Department: 245 - DEVIL'S GATE WATER DEPT					
RAINES MARKET	109833	03/18/2025	Raine's Market Receipts	120-245-53010-000	80.95
SIERRA CONTROLS LLC	109840	03/18/2025	SCADA	120-245-53010-058	957.18
Department 245 - DEVIL'S GATE WATER DEPT Total:					1,038.13
Fund 120 - DEVIL'S GATE WATER DIST Total:					1,038.13
Fund: 125 - WATER MITIGATION FUND					
Department: 247 - WATER MITIGATION DEPT					
BUGENIG, DALE C - CONSULT...	109772	03/18/2025	Hydrogeology Consulting	125-247-53010-000	3,884.84
Department 247 - WATER MITIGATION DEPT Total:					3,884.84
Fund 125 - WATER MITIGATION FUND Total:					3,884.84
Fund: 155 - RANGE IMPROVEMENT DIST 6					
Department: 252 - R I D #6					
ECHEVARRIA, MARTY ANN	109783	03/18/2025	N-6 Grazing Secretary-JAN25...	155-252-53010-000	1,500.00
Department 252 - R I D #6 Total:					1,500.00
Fund 155 - RANGE IMPROVEMENT DIST 6 Total:					1,500.00
Fund: 160 - DEPT OF MINERAL RESOURCE					
Department: 255 - MIN RES DEPT					
NV DIV OF MINERALS	109754	03/18/2025	Mining Claim Fees	160-255-53010-349	600.00
Department 255 - MIN RES DEPT Total:					600.00
Fund 160 - DEPT OF MINERAL RESOURCE Total:					600.00
Fund: 175 - EUREKA CO INDIGENT FUND					
Department: 270 - COUNTY INDIGENT DEPT					
MT WHEELER POWER INC	109817	03/18/2025	318383	175-270-53010-180	400.00
BANKCARD CENTER	109751	03/11/2025	Indigent Fuel	175-270-53010-182	21.47
SUNDOWN LODGE	109848	03/18/2025	Indigent Housing	175-270-53010-180	69.12
BANKCARD CENTER	109751	03/11/2025	Indigent Fuel	175-270-53010-182	23.91
BANKCARD CENTER	109751	03/11/2025	Indigent Aid	175-270-53010-180	10.92
SUNDOWN LODGE	109848	03/18/2025	Indigent Aide	175-270-53010-180	75.60
SUNDOWN LODGE	109848	03/18/2025	Indigent aide	175-270-53010-180	45.60
Department 270 - COUNTY INDIGENT DEPT Total:					646.62
Fund 175 - EUREKA CO INDIGENT FUND Total:					646.62
Fund: 190 - LANDFILL FUND					
Department: 273 - LANDFILL PROJECT					
ATLAS TOWING SERVICE, INC	109764	03/18/2025	TRASH HAULING	190-273-53010-058	1,412.00
EMPIRE SOUTHWEST, LLC	109786	03/18/2025	MAINT/REPAIRS	190-273-53105-330	1,261.11
SUBURBAN PROPANE - ELY	109847	03/18/2025	Propane Landfill	190-273-53010-000	133.85
HUNT & SONS, INC	109805	03/18/2025	FUEL	190-273-53105-130	816.20
Department 273 - LANDFILL PROJECT Total:					3,623.16
Fund 190 - LANDFILL FUND Total:					3,623.16
Fund: 250 - STATE OF NEVADA					
Department: 280 - PAYMENT TO ST OF NEVADA					
NV STATE CONTROLLER	109756	03/11/2025	MONTHLY CLRK CERT COPIES	250-280-53010-000	10.00
NV STATE CONTROLLER	109756	03/11/2025	RECORDER .55	250-280-53010-000	497.20
NV STATE CONTROLLER	109756	03/11/2025	MONTHLY DC AA FEES	250-280-53010-000	25.00
NV STATE CONTROLLER	109756	03/11/2025	RECORDER .10	250-280-53010-000	90.40
NV STATE CONTROLLER	109756	03/11/2025	MONTHLY JC FINES	250-280-53010-000	858.33
NV STATE CONTROLLER	109756	03/11/2025	RECORDER 1.30	250-280-53010-000	1,163.45
NV STATE CONTROLLER	109756	03/11/2025	MONTHLYJP AA FEES	250-280-53010-000	1,818.00
NV STATE CONTROLLER	109756	03/11/2025	JP BAIL BOND FEES	250-280-53010-000	25.00
NV STATE CONTROLLER	109756	03/11/2025	MONTHLY RECORDER FOSTER...	250-280-53010-000	87.00
NV DEPT OF TAXATION	109753	03/11/2025	JANUARY 2025 ROOM TAX	250-280-53010-000	327.87
WASHOE COUNTY SHERIFF'S ...	109757	03/11/2025	JUSTICE COURT GEN MARKER ...	250-280-53010-000	99.00
Department 280 - PAYMENT TO ST OF NEVADA Total:					5,001.25
Fund 250 - STATE OF NEVADA Total:					5,001.25

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Payment Dates: 3/5/2025 - 3/18/2025

Vendor Name	Payment Number	Post Date	Description (Item)	Account Number	Amount
Fund: 320 - SCHOOL GENERAL FUND					
Department: 286 - EUREKA COUNTY SCHOOL DISTRICT					
NV STATE CONTROLLER	109756	03/11/2025	PERSONAL PROPETY FEB 2025	320-286-59014-000	3,641.28
NV STATE CONTROLLER	109756	03/11/2025	REAL PROPERTY FEB 2025	320-286-59014-000	<u>1,039,017.65</u>
Department 286 - EUREKA COUNTY SCHOOL DISTRICT Total:					1,042,658.93
Fund 320 - SCHOOL GENERAL FUND Total:					1,042,658.93
Grand Total:					1,567,502.91

Report Summary

Fund Summary

Fund	Payment Amount
010 - GENERAL FUND	411,405.66
014 - RETIREE HLTH INS PREM FD	1,354.73
020 - ROAD FUND	60,142.25
044 - TOWN OF EUREKA FUND	44.98
045 - EUREKA WTR/SWR UTLTY FD	1,237.62
046 - CRESCENT VALLEY TOWN	1,020.68
048 - CV WATER UTILITY FUND	2,318.97
050 - EUREKA CO TV DISTRICT	15,205.89
070 - DIAMOND VALLEY RODENT	3,419.20
100 - RECREATION FUND	12,400.00
120 - DEVIL'S GATE WATER DIST	1,038.13
125 - WATER MITIGATION FUND	3,884.84
155 - RANGE IMPROVEMENT DIST 6	1,500.00
160 - DEPT OF MINERAL RESOURCE	600.00
175 - EUREKA CO INDIGENT FUND	646.62
190 - LANDFILL FUND	3,623.16
250 - STATE OF NEVADA	5,001.25
320 - SCHOOL GENERAL FUND	1,042,658.93
Grand Total:	1,567,502.91

Account Summary

Account Number	Account Name	Payment Amount
010-001-53010-000	SERVICES AND SUPPLIES	105.27
010-001-53010-003	SPAY/NEUTER PROGRAM	150.00
010-001-53010-085	MISC GRANTS	8,000.00
010-001-53010-220	LEGAL ADVERTISING	249.94
010-001-53010-230	LOBBYIST	3,000.00
010-001-53010-242	MACHINE MAINTENANCE	28.43
010-001-53010-252	MEETING EXPENSES	193.08
010-001-53010-360	TELEPHONE/FAX	311.84
010-001-53010-370	TRAVEL/TRAINING	187.60
010-001-53010-386	WATER LEGAL FEES	20,508.75
010-001-53010-387	UNION LEGAL FEES	375.00
010-001-53010-389	MISC LEGAL FEES	7,057.40
010-002-53010-360	TELEPHONE/FAX	20.99
010-002-53010-370	TRAVEL/TRAINING	164.20
010-003-53010-000	SERVICES AND SUPPLIES	308.31
010-003-53010-242	MACHINE MAINTENANCE	97.52
010-003-53010-300	OFFICE SUPPLIES	315.12
010-003-53010-360	TELEPHONE/FAX	20.99
010-003-53010-370	TRAVEL/TRAINING	210.00
010-004-53010-000	SERVICES AND SUPPLIES	200.00
010-004-53010-112	DATA SOFTWARE CONT...	17,808.00
010-004-53010-242	MACHINE MAINTENANCE	68.85
010-004-53010-300	OFFICE SUPPLIES	281.76
010-004-53010-360	TELEPHONE/FAX	20.99
010-004-53010-370	TRAVEL/TRAINING	728.80
010-004-53105-245	VEHICLE MAINTENANCE	101.41
010-006-53010-313	PERSONNEL SUPPORT	327.65
010-006-53010-360	TELEPHONE/FAX	20.99
010-006-53010-370	TRAVEL/TRAINING	97.34
010-011-53010-112	DATA SOFTWARE CONT...	752.00
010-011-53010-242	MACHINE MAINTENANCE	43.00
010-011-53010-300	OFFICE SUPPLIES	204.34
010-011-53010-360	TELEPHONE/FAX	20.99
010-011-53010-370	TRAVEL/TRAINING	106.22
010-012-53010-000	SERVICES AND SUPPLIES	43.01

Account Summary

Account Number	Account Name	Payment Amount
010-015-53010-000	SERVICES AND SUPPLIES	559.72
010-015-53010-245	VEHICLE MAINTENANCE	106.13
010-015-53710-058	CONTRACT SERVICES	937.20
010-015-53710-195	JANITORIAL SUPPLIES	184.62
010-015-53710-400	WATER	117.04
010-015-53715-058	CONTRACT SERVICES	141.04
010-015-53715-160	HEATING FUEL/PROPANE	601.77
010-015-53715-195	JANITORIAL SUPPLIES	84.63
010-015-53715-330	REPAIRS/MAINT	1,755.82
010-015-53715-400	WATER	117.04
010-015-53718-058	CONTRACT SERVICES	108.22
010-015-53718-330	REPAIRS/MAINT	6,546.62
010-015-53718-400	WATER	117.04
010-015-53719-105	ELECTRICITY	106.43
010-015-53719-160	HEATING FUEL/PROPANE	203.68
010-015-53719-400	WATER	39.24
010-015-53720-105	ELECTRICITY	38.87
010-015-53720-330	REPAIRS/MAINT	116.05
010-015-53721-105	ELECTRICITY	130.34
010-015-53721-400	WATER	53.53
010-015-53722-105	ELECTRICITY	394.06
010-015-53722-160	HEATING FUEL/PROPANE	487.01
010-015-53722-400	WATER	39.24
010-015-53723-105	ELECTRICITY	242.63
010-015-53723-160	HEATING FUEL/PROPANE	529.87
010-015-53723-330	REPAIRS/MAINT	68.88
010-015-53723-400	WATER	39.24
010-015-53724-105	ELECTRICITY	395.88
010-015-53724-160	HEATING FUEL/PROPANE	482.66
010-015-53724-195	JANITORIAL SUPPLIES	46.63
010-015-53724-330	REPAIRS/MAINT	13.50
010-015-53724-400	WATER	39.24
010-015-53729-160	HEATING FUEL/PROPANE	485.72
010-015-53729-195	JANITORIAL SUPPLIES	81.33
010-015-53729-400	WATER	65.15
010-015-53730-160	HEATING FUEL/PROPANE	1,567.72
010-015-53730-195	JANITORIAL SUPPLIES	84.62
010-015-53730-330	REPAIRS/MAINT	3,431.71
010-015-53730-400	WATER	117.04
010-015-53740-058	CONTRACT SERVICES	921.86
010-015-53740-195	JANITORIAL SUPPLIES	25.96
010-015-53740-400	WATER	117.04
010-015-53745-400	WATER	43.91
010-015-53750-160	HEATING FUEL/PROPANE	947.52
010-015-53750-330	REPAIRS/MAINT	88.88
010-015-53750-400	WATER	117.04
010-015-53751-360	TELEPHONE/FAX	3.64
010-015-53751-400	WATER	184.85
010-015-53761-105	ELECTRICITY	40.46
010-015-53762-195	JANITORIAL SUPPLIES	84.63
010-015-53762-400	WATER	43.91
010-015-53764-105	ELECTRICITY	98.86
010-015-53764-160	HEATING FUEL/PROPANE	368.45
010-015-53765-105	ELECTRICITY	297.04
010-015-53765-160	HEATING FUEL/PROPANE	428.34
010-015-53765-330	REPAIRS/MAINT	10,064.24
010-015-53765-400	WATER	76.86
010-015-53766-360	TELEPHONE/FAX	3.64

Account Summary

Account Number	Account Name	Payment Amount
010-015-53767-105	ELECTRICITY	64.38
010-015-53768-105	ELECTRICITY	44.00
010-015-53769-400	WATER	43.91
010-015-53770-105	ELECTRICITY	210.89
010-015-53770-160	HEATING FUEL/PROPANE	238.94
010-015-53770-400	WATER	76.86
010-018-53010-000	SERVICES AND SUPPLIES	1,231.72
010-018-53010-058	CONTRACT SERVICES	16,108.43
010-018-53010-224	CIRCUIT/BROADBAND	2,486.77
010-018-53010-370	TRAVEL/TRAINING	3,732.96
010-018-55010-000	CAPITAL OUTLAY	127,734.07
010-022-53010-200	JUV PROB RECREATION ...	1,767.45
010-022-53010-300	OFFICE SUPPLIES	68.46
010-022-53010-359	MEDICAID ROOM/BRD ...	2,947.20
010-022-53010-360	TELEPHONE/FAX	20.99
010-022-53010-370	TRAVEL/TRAINING	220.00
010-022-53105-130	FUEL	190.36
010-024-53010-000	SERVICES AND SUPPLIES	20.00
010-024-53010-176	INVESTIGATIONS	31.40
010-024-53010-242	MACHINE MAINTENANCE	63.88
010-024-53010-360	TELEPHONE/FAX	20.99
010-024-53010-370	TRAVEL/TRAINING	206.60
010-026-53010-190	JURY DUTY	10,000.00
010-026-53010-324	PUB DEFEND WKEND ST...	1,800.00
010-026-53010-410	WITNESS FEES	75.00
010-028-53010-000	SERVICES AND SUPPLIES	135.98
010-028-53010-070	COURT EXPENSES	49.00
010-028-53010-072	COURT OFFICER EXPENSE	346.05
010-028-53010-242	MACHINE MAINTENANCE	4,976.41
010-028-53010-360	TELEPHONE/FAX	20.99
010-028-53010-370	TRAVEL/TRAINING	285.71
010-028-53010-410	WITNESS FEES	637.80
010-028-53105-130	FUEL	68.65
010-032-53010-000	SERVICES AND SUPPLIES	975.46
010-034-53010-000	SERVICES AND SUPPLIES	110.60
010-034-53010-035	BACKGROUND INVESTIG...	531.00
010-034-53010-044	COMMUNICATION SUP/...	1,111.74
010-034-53010-082	PUBLIC RELATIONS	35.00
010-034-53010-176	INVESTIGATIONS	1,270.60
010-034-53010-242	MACHINE MAINTENANCE	232.20
010-034-53010-248	MEDICAL	3,020.00
010-034-53010-263	JAIL SERVICES	68.16
010-034-53010-300	OFFICE SUPPLIES	910.26
010-034-53010-318	POSTAGE	39.48
010-034-53010-360	TELEPHONE/FAX	4,345.95
010-034-53010-361	911 LINE CHARGES	1,516.93
010-034-53010-370	TRAVEL/TRAINING	2,734.62
010-034-53010-380	UNIFORMS	810.98
010-034-53105-130	FUEL	691.67
010-034-53105-245	VEHICLE MAINTENANCE	481.28
010-040-53010-000	SERVICES AND SUPPLIES	120.00
010-040-53010-043	PUSH-TO-TALK SUBSCRI...	3,661.71
010-040-53010-058	CONTRACT SERVICES	600.00
010-040-53105-330	VEHICLE REPAIRS/MAINT	94.91
010-042-53010-044	COMMUNICATION SUP/...	873.51
010-042-53010-242	MACHINE MAINTENANCE	147.64
010-042-53010-300	OFFICE SUPPLIES	444.32
010-042-53010-360	TELEPHONE/FAX	28.27

Account Summary

Account Number	Account Name	Payment Amount
010-042-53010-370	TRAVEL/TRAINING	355.62
010-052-53010-000	SERVICES AND SUPPLIES	47.15
010-052-53010-058	CONTRACT SERVICES	105,500.00
010-054-53010-300	OFFICE SUPPLIES	144.00
010-054-53010-356	SERVICE CONTRACTS	1,200.00
010-054-53010-360	TELEPHONE/FAX	20.99
010-054-53010-370	TRAVEL/TRAINING	69.92
010-070-53010-000	SERVICES AND SUPPLIES	41.39
010-070-53010-316	POOL SWIM TEAM EXPE...	339.45
010-070-53010-370	TRAVEL/TRAINING	254.51
010-072-53360-000	C V SENIOR CENTER SERV..	42.59
010-072-53360-326	RAW FOOD	1,620.15
010-072-53360-360	TELEPHONE/FAX	19.00
010-072-53672-000	EUREKA CENTER SERVICE..	1,063.06
010-072-53672-242	MACHINE MAINTENANCE	62.36
010-072-53672-326	RAW FOOD	701.09
010-072-53672-360	TELEPHONE/FAX	20.99
010-072-53876-245	VEHICLE MAINTENANCE	713.27
010-074-53010-105	ELECTRICITY	22.65
010-074-53010-310	EU PARKS & GROUNDS ...	456.77
010-076-53010-360	TELEPHONE/FAX	201.89
010-086-53010-062	CONVENTION SUPPLIES	199.14
010-086-53010-080	CULTURAL PROGRAMS	17.04
010-086-53010-170	INSURANCE	199.00
010-088-53010-242	MACHINE MAINTENANCE	75.74
010-088-53010-370	TRAVEL/TRAINING	471.67
014-101-53010-169	RETIREE HEALTH INS CO...	1,354.73
020-106-53010-000	SERVICES AND SUPPLIES	252.41
020-106-53010-058	CONTRACT SERVICES	18,480.00
020-106-53010-371	SHOP TOOLS	794.18
020-106-53010-372	SHOP SUPPLIES	1,759.39
020-106-53105-065	COUNTY CAR POOL	159.12
020-106-53105-130	FUEL	29,543.63
020-106-53105-330	VEHICLE REPAIRS/MAINT	7,228.50
020-106-53410-076	CULVERTS & GUARDS	223.78
020-106-53748-400	WATER	43.91
020-106-53749-105	ELECTRICITY	629.86
020-106-53749-160	HEATING FUEL/PROPANE	950.61
020-106-53749-400	WATER	76.86
044-151-53010-000	SERVICES AND SUPPLIES	9.99
044-151-53105-330	VEHICLE REPAIRS/MAINT	34.99
045-177-53010-000	SERVICES AND SUPPLIES	66.87
045-177-53010-058	CONTRACT SERVICES	957.19
045-177-53010-360	TELEPHONE/FAX	213.56
046-190-53010-360	TELEPHONE/FAX	20.99
046-194-53010-000	SERVICES AND SUPPLIES	577.22
046-196-53010-105	ELECTRICITY	422.47
048-209-53010-058	CONTRACT SERVICES	957.18
048-209-53010-105	ELECTRICITY	1,056.19
048-209-53010-405	WATER TESTING/PERMI...	642.31
048-209-53105-330	VEHICLE REPAIRS/MAINT	-336.71
050-213-53010-000	SERVICES AND SUPPLIES	156.94
050-213-53010-058	CONTRACT SERVICES	3,000.00
050-213-53010-370	TRAVEL/TRAINING	206.60
050-214-53010-058	CONTRACT SERVICES	3,129.33
050-215-53010-058	CONTRACT SERVICES	823.04
050-216-53010-058	CONTRACT SERVICES	3,129.33
050-217-53010-058	CONTRACT SERVICES	4,220.74

Account Summary

Account Number	Account Name	Payment Amount
050-217-53010-105	ELECTRICITY	539.91
070-222-53010-051	COST SHARE PROGRAM	3,419.20
100-236-53010-058	CONTRACT SERVICES	4,400.00
100-236-53010-085	MISC GRANTS	8,000.00
120-245-53010-000	SERVICES AND SUPPLIES	80.95
120-245-53010-058	CONTRACT SERVICES	957.18
125-247-53010-000	SERVICES AND SUPPLIES	3,884.84
155-252-53010-000	SERVICES AND SUPPLIES	1,500.00
160-255-53010-349	ST OF NEVADA-MINERALS	600.00
175-270-53010-180	INDIGENT - FOOD/SHELT...	601.24
175-270-53010-182	INDIGENT - FUEL	45.38
190-273-53010-000	SERVICES AND SUPPLIES	133.85
190-273-53010-058	CONTRACT SERVICES	1,412.00
190-273-53105-130	FUEL	816.20
190-273-53105-330	VEHICLE REPAIRS/MAINT	1,261.11
250-280-53010-000	SERVICES AND SUPPLIES	5,001.25
320-286-59014-000	PASS THRU SCHOOL COL...	<u>1,042,658.93</u>
	Grand Total:	1,567,502.91

Project Account Summary

Project Account Key	Payment Amount
None	<u>1,567,502.91</u>
Grand Total:	1,567,502.91



Fund	Beginning Balance	Total Revenues	Total Expenses	Ending Balance
010 - GENERAL FUND	43,278,860.68	11,392,542.52	22,856,127.26	31,815,275.94
012 - PROPERTY SALE TRUST FUND	86,238.83	0.00	0.00	86,238.83
014 - RETIREE HLTH INS PREM FD	2,351,359.19	38,251.08	178,536.12	2,211,074.15
015 - FUTURE RESERVE FUND	11,979,585.44	202,184.97	3,183.98	12,178,586.43
020 - ROAD FUND	921,512.36	3,292,368.40	2,515,248.69	1,698,632.07
025 - REG TRANSPORTATION COMM	8,903,872.96	3,641,688.39	2,859,059.61	9,686,501.74
030 - AGRICULTURAL EXTENSION	1,239,449.33	99,064.86	73,270.73	1,265,243.46
035 - AGRICULTURAL DIST #15	312,889.43	66,652.92	87,870.68	291,671.67
040 - BLDG OPER&MAINT RES FUND	4,076,119.56	146,507.41	1,095.16	4,221,531.81
042 - CAPITAL PROJECTS FUND	6,054,610.97	511,269.14	283,239.60	6,282,640.51
044 - TOWN OF EUREKA FUND	1,270,172.60	122,628.03	38,593.50	1,354,207.13
045 - EUREKA WTR/SWR UTLTY FD	14,858,752.86	6,487,679.59	3,868,291.50	17,478,140.95
046 - CRESCENT VALLEY TOWN	308,917.11	32,583.32	42,081.33	299,419.10
048 - CV WATER UTILITY FUND	2,599,030.63	115,767.32	318,109.92	2,396,688.03
050 - EUREKA CO TV DISTRICT	822,328.26	135,775.96	173,631.75	784,472.47
060 - DIAMOND VALLEY WEED DIST	267,185.56	71,946.55	60,295.95	278,836.16
070 - DIAMOND VALLEY RODENT	368,538.23	22,649.93	26,308.53	364,879.63
077 - FFY05YUCCAMT DIRECT PYMT	0.00	0.00	0.00	0.00
100 - RECREATION FUND	578,740.17	84,520.71	44,437.95	618,822.93
110 - TOURISM FUND	35,883.14	7,188.72	7,350.43	35,721.43
120 - DEVIL'S GATE WATER DIST	2,702,517.45	73,546.54	255,901.02	2,520,162.97
125 - WATER MITIGATION FUND	3,641,073.22	484,137.97	526,790.33	3,598,420.86
127 - NAT RES MULT USE FUND	1,581,128.46	66,055.36	9,401.28	1,637,782.54
150 - RANGE IMPROVEMENT DIST 1	44,719.63	6,583.47	7,595.51	43,707.59
155 - RANGE IMPROVEMENT DIST 6	100,382.32	10,018.38	4,732.26	105,668.44
160 - DEPT OF MINERAL RESOURCE	0.00	287,960.00	287,960.00	0.00
165 - EUREKA CO. GAME BOARD	3,354.58	1,212.94	1,061.15	3,506.37
170 - ACCIDENT INDIGENT FUND	20,253.11	117,111.31	111,697.23	25,667.19
175 - EUREKA CO INDIGENT FUND	437,247.38	42,891.87	29,602.59	450,536.66
180 - HOSP CO INDG HOSP FUND	508,017.30	86,780.35	52,305.83	542,491.82
190 - LANDFILL FUND	2,831,765.65	625,361.62	259,393.32	3,197,733.95
220 - ASSR TECH FND NRS361.530	2,219,331.06	177,123.78	180,645.79	2,215,809.05
225 - RECORDER TECHNOLOGY FUND	111,241.69	8,419.88	30.62	119,630.95
227 - DISTRICT COURT IMP FUND	11,995.68	1,396.00	3.31	13,388.37
230 - JUSTICE COURT A A FUND	67,365.98	3,341.95	49.83	70,658.10
233 - JUV COURT A A FUND	49,577.53	1,466.92	1,478.29	49,566.16
235 - JUST CRT FACILITY FUND	187,387.13	6,373.33	50.30	193,710.16
240 - FORENSIC FEE	1,109.82	43.86	25.14	1,128.54
250 - STATE OF NEVADA	3,986.27	1,736,001.47	1,441,383.93	298,603.81
320 - SCHOOL GENERAL FUND	17,184.57	5,855,343.64	5,855,485.71	17,042.50
996 - UB UNAPPLIED CREDIT	0.00	0.00	0.00	0.00
Report Total:	114,853,686.14	36,062,440.46	42,462,326.13	108,453,800.47



Pooled Cash Report

Eureka County, Nevada

For the Period Ending 3/31/2025

ACCOUNT #	ACCOUNT NAME	BEGINNING BALANCE	CURRENT ACTIVITY	CURRENT BALANCE
CLAIM ON CASH				
010-000-10101-000	CLAIM ON CASH - GENERAL FUND	33,476,624.90	(1,002,811.33)	32,473,813.57
012-000-10101-000	CLAIM ON CASH - PROPERTY SALE TRUST FUND	86,238.83	0.00	86,238.83
014-000-10101-000	CLAIM ON CASH - RETIREE HLTH INS PREM FD	2,271,510.10	(28,708.10)	2,242,802.00
015-000-10101-000	CLAIM ON CASH - FUTURE RESERVE FUND	12,339,989.47	0.00	12,339,989.47
020-000-10101-000	CLAIM ON CASH - ROAD FUND	1,871,538.87	(135,704.31)	1,735,834.56
025-000-10101-000	CLAIM ON CASH - REG TRANSPORTATION COMM	9,849,810.86	(5,103.00)	9,844,707.86
030-000-10101-000	CLAIM ON CASH - AGRICULTURAL EXTENSION	1,281,990.39	0.00	1,281,990.39
035-000-10101-000	CLAIM ON CASH - AGRICULTURAL DIST #15	295,896.30	(84.00)	295,812.30
040-000-10101-000	CLAIM ON CASH - BLDG OPER&MAINT RES FUND	4,276,701.71	0.00	4,276,701.71
042-000-10101-000	CLAIM ON CASH - CAPITAL PROJECTS FUND	6,363,203.19	0.00	6,363,203.19
044-000-10101-000	CLAIM ON CASH - TOWN OF EUREKA FUND	1,378,908.09	(7,764.82)	1,371,143.27
045-000-10101-000	CLAIM ON CASH - EUREKA WTR/SWR UTILITY FD	5,338,821.59	(1,279.32)	5,337,542.27
046-000-10101-000	CLAIM ON CASH - CRESCENT VALLEY TOWN	310,448.87	(6,545.81)	303,903.06
048-000-10101-000	CLAIM ON CASH - CV WATER UTILITY FUND	813,472.37	(3,509.60)	809,962.77
050-000-10101-000	CLAIM ON CASH - EUREKA CO TV DISTRICT	813,274.73	(17,846.61)	795,428.12
060-000-10101-000	CLAIM ON CASH - DIAMOND VALLEY WEED DIST	286,510.83	(2,879.97)	283,630.86
070-000-10101-000	CLAIM ON CASH - DIAMOND VALLEY RODENT	393,594.62	(23,765.32)	369,829.30
100-000-10101-000	CLAIM ON CASH - RECREATION FUND	638,893.38	(12,400.00)	626,493.38
110-000-10101-000	CLAIM ON CASH - TOURISM FUND	36,186.71	0.00	36,186.71
120-000-10101-000	CLAIM ON CASH - DEVIL'S GATE WATER DIST	991,408.87	(1,061.10)	990,347.77
125-000-10101-000	CLAIM ON CASH - WATER MITIGATION FUND	3,651,448.86	(3,884.84)	3,647,564.02
127-000-10101-000	CLAIM ON CASH - NAT RES MULT USE FUND	1,659,256.59	0.00	1,659,256.59
150-000-10101-000	CLAIM ON CASH - RANGE IMPROVEMENT DIST 1	51,068.95	(7,583.08)	43,485.87
155-000-10101-000	CLAIM ON CASH - RANGE IMPROVEMENT DIST 6	106,670.74	(1,500.00)	105,170.74
160-000-10101-000	CLAIM ON CASH - DEPT OF MINERAL RESOURCE	600.00	(600.00)	0.00
165-000-10101-000	CLAIM ON CASH - EUREKA CO. GAME BOARD	3,836.38	(225.66)	3,610.72
170-000-10101-000	CLAIM ON CASH - ACCIDENT INDIGENT FUND	25,327.06	0.00	25,327.06
175-000-10101-000	CLAIM ON CASH - EUREKA CO INDIGENT FUND	465,837.16	(9,493.10)	456,344.06
180-000-10101-000	CLAIM ON CASH - HOSP CO INDG HOSP FUND	549,084.02	0.00	549,084.02
190-000-10101-000	CLAIM ON CASH - LANDFILL FUND	3,254,424.43	(15,265.49)	3,239,158.94
220-000-10101-000	CLAIM ON CASH - ASSR TECH FND NRS361.530	2,247,732.15	(1,584.61)	2,246,147.54
225-000-10101-000	CLAIM ON CASH - RECORDER TECHNOLOGY FUND	121,131.98	0.00	121,131.98
227-000-10101-000	CLAIM ON CASH - DISTRICT COURT AA FUND	13,550.23	0.00	13,550.23
230-000-10101-000	CLAIM ON CASH - JUSTICE COURT A A FUND	71,567.09	0.00	71,567.09
233-000-10101-000	CLAIM ON CASH - JUV COURT A A FUND	51,703.79	(1,465.02)	50,238.77
235-000-10101-000	CLAIM ON CASH - JUST CRT FACILITY FUND	196,238.65	0.00	196,238.65
240-000-10101-000	CLAIM ON CASH - FORENSIC FEE	1,143.52	0.00	1,143.52
250-000-10101-000	CLAIM ON CASH - STATE OF NEVADA	299,827.64	(5,085.80)	294,741.84
320-000-10101-000	CLAIM ON CASH - SCHOOL GENERAL FUND	1,042,662.49	(1,042,658.93)	3.56
996-000-10101-000	CLAIM ON CASH - UB UNAPPLIED CASH	29,352.49	(1,470.87)	27,881.62
TOTAL CLAIM ON CASH		96,957,488.90	(2,340,280.69)	94,617,208.21
CASH IN BANK				
Cash in Bank				
999-000-10102-000	CASH IN BANK - COUNTY CHECKING	(1,423.59)	0.00	(1,423.59)
999-000-10103-000	CASH IN BANK - DEPOSIT ACCOUNTS	7,510.92	16,191.71	23,702.63
999-000-10104-000	CASH IN BANK - CONCENTRATION	4,694,685.09	0.00	4,694,685.09
999-000-10105-000	CASH IN BANK - SILVER MONEY MARKET	1,285,866.11	0.00	1,285,866.11
999-000-10106-000	CASH IN BANK - LOCAL GOVERNMENT INVESTMEN	6,039,386.03	0.00	6,039,386.03
999-000-10107-000	CASH IN BANK - MEEDER INVESTMENT	85,047,494.98	0.00	85,047,494.98
999-000-10109-000	CASH IN BANK - NEW COUNTY CHECKING	(116,030.64)	(2,356,472.40)	(2,472,503.04)

ACCOUNT #	ACCOUNT NAME	BEGINNING BALANCE	CURRENT ACTIVITY	CURRENT BALANCE	
999-000-11501-000	UB UNAPPLIED CREDIT	0.00	0.00	0.00	
TOTAL: Cash in Bank		<u>96,957,488.90</u>	<u>(2,340,280.69)</u>	<u>94,617,208.21</u>	
Wages Payable					
999-000-20200-000	WAGES PAYABLE	0.00	0.00	0.00	
TOTAL: Wages Payable		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
TOTAL CASH IN BANK		<u>96,957,488.90</u>	<u>(2,340,280.69)</u>	<u>94,617,208.21</u>	
<u>DUE TO OTHER FUNDS</u>					
999-000-24910-000	DUE TO OTHER FUNDS	96,957,488.90	(2,340,280.69)	94,617,208.21	
TOTAL DUE TO OTHER FUNDS		<u>96,957,488.90</u>	<u>(2,340,280.69)</u>	<u>94,617,208.21</u>	
Claim on Cash	94,617,208.21	Claim on Cash	94,617,208.21	Cash in Bank	94,617,208.21
Cash in Bank	<u>94,617,208.21</u>	Due To Other Funds	<u>94,617,208.21</u>	Due To Other Funds	<u>94,617,208.21</u>
Difference	<u>0.00</u>	Difference	<u>0.00</u>	Difference	<u>0.00</u>

ACCOUNT #	ACCOUNT NAME	BEGINNING BALANCE	CURRENT ACTIVITY	CURRENT BALANCE
ACCOUNTS PAYABLE PENDING				
010-000-29300-000	ACCOUNTS PAYABLE	66,849.25	21,128.28	87,977.53
012-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
014-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
015-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
020-000-29300-000	ACCOUNTS PAYABLE	8,889.83	5,296.21	14,186.04
025-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
030-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
035-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
040-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
042-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
044-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
045-000-29300-000	ACCOUNTS PAYABLE	468.43	1,069.98	1,538.41
046-000-29300-000	ACCOUNTS PAYABLE	70.00	63.86	133.86
048-000-29300-000	ACCOUNTS PAYABLE	590.46	1,450.27	2,040.73
050-000-29300-000	ACCOUNTS PAYABLE	38.88	(38.88)	0.00
060-000-29300-000	ACCOUNTS PAYABLE	516.27	72.05	588.32
070-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
100-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
110-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
120-000-29300-000	ACCOUNTS PAYABLE	269.75	96.44	366.19
125-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
127-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
150-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
155-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
160-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
165-000-29300-000	ACCOUNTS PAYABLE	15.92	28.95	44.87
170-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
175-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
180-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
190-000-29300-000	ACCOUNTS PAYABLE	1,187.07	816.89	2,003.96
220-000-29300-000	ACCOUNTS PAYABLE	343.52	(141.73)	201.79
225-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
227-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
230-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
233-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
235-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
240-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
250-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
320-000-29300-000	ACCOUNTS PAYABLE	0.00	0.00	0.00
TOTAL ACCOUNTS PAYABLE PENDING		79,239.38	29,842.32	109,081.70
DUE FROM OTHER FUNDS				
999-000-16010-000	DUE FROM GENERAL FUND	(66,849.25)	(21,128.28)	(87,977.53)
999-000-16012-000	DUE FROM PROPERTY SALE TRUST FUND	0.00	0.00	0.00
999-000-16014-000	DUE FROM RETIREE HLTH INS PREM FD	0.00	0.00	0.00
999-000-16015-000	DUE FROM FUTURE RESERVE FUND	0.00	0.00	0.00
999-000-16020-000	DUE FROM ROAD FUND	(8,889.83)	(5,296.21)	(14,186.04)
999-000-16025-000	DUE FROM REG TRANSPORTATION COMM	0.00	0.00	0.00
999-000-16030-000	DUE FROM AGRICULTURAL EXTENSION	0.00	0.00	0.00
999-000-16035-000	DUE FROM AGRICULTURAL DIST #15	0.00	0.00	0.00
999-000-16040-000	DUE FROM BLDG OPER&MAINT RES FUND	0.00	0.00	0.00
999-000-16042-000	DUE FROM CAPITAL PROJECTS FUND	0.00	0.00	0.00
999-000-16044-000	DUE FROM TOWN OF EUREKA FUND	0.00	0.00	0.00
999-000-16045-000	DUE FROM EUREKA WTR/SWR UTILITY FD	(468.43)	(1,069.98)	(1,538.41)
999-000-16046-000	DUE FROM CRESCENT VALLEY TOWN	(70.00)	(63.86)	(133.86)
999-000-16048-000	DUE FROM CV WATER UTILITY FUND	(590.46)	(1,450.27)	(2,040.73)
999-000-16050-000	DUE FROM EUREKA CO TV DISTRICT	(38.88)	38.88	0.00
999-000-16060-000	DUE FROM DIAMOND VALLEY WEED DIST	(516.27)	(72.05)	(588.32)
999-000-16070-000	DUE FROM DIAMOND VALLEY RODENT	0.00	0.00	0.00
999-000-16110-000	DUE FROM TOURISM FUND	0.00	0.00	0.00

ACCOUNT #	ACCOUNT NAME	BEGINNING BALANCE	CURRENT ACTIVITY	CURRENT BALANCE	
999-000-16111-000	DUE FROM RECREATION FUND	0.00	0.00	0.00	
999-000-16120-000	DUE FROM DEVIL'S GATE WATER DIST	(269.75)	(96.44)	(366.19)	
999-000-16125-000	DUE FROM WATER MITIGATION FUND	0.00	0.00	0.00	
999-000-16127-000	DUE FROM NAT RES MULT USE FUND	0.00	0.00	0.00	
999-000-16150-000	DUE FROM RANGE IMPROVEMENT DIST 1	0.00	0.00	0.00	
999-000-16155-000	DUE FROM RANGE IMPROVEMENT DIST 6	0.00	0.00	0.00	
999-000-16160-000	DUE FROM DEPT OF MINERAL RESOURCE	0.00	0.00	0.00	
999-000-16165-000	DUE FROM EUREKA CO. GAME BOARD	(15.92)	(28.95)	(44.87)	
999-000-16170-000	DUE FROM ACCIDENT INDIGENT FUND	0.00	0.00	0.00	
999-000-16175-000	DUE FROM EUREKA CO INDIGENT FUND	0.00	0.00	0.00	
999-000-16180-000	DUE FROM HOSP CO INDG HOSP FUND	0.00	0.00	0.00	
999-000-16190-000	DUE FROM LANDFILL FUND	(1,187.07)	(816.89)	(2,003.96)	
999-000-16220-000	DUE FROM ASSR TECH FND NRS361.530	(343.52)	141.73	(201.79)	
999-000-16225-000	DUE FROM RECORDER TECHNOLOGY FUND	0.00	0.00	0.00	
999-000-16230-000	DUE FROM JUSTICE COURT A A FUND	0.00	0.00	0.00	
999-000-16233-000	DUE FROM JUV COURT A A FUND	0.00	0.00	0.00	
999-000-16235-000	DUE FROM JUST CRT FACILITY FUND	0.00	0.00	0.00	
999-000-16240-000	DUE FROM FORENSIC FEE	0.00	0.00	0.00	
999-000-16250-000	DUE FROM STATE OF NEVADA	0.00	0.00	0.00	
999-000-16320-000	DUE FROM SCHOOL GENERAL FUND	0.00	0.00	0.00	
TOTAL DUE FROM OTHER FUNDS		<u>(79,239.38)</u>	<u>(29,842.32)</u>	<u>(109,081.70)</u>	
ACCOUNTS PAYABLE					
999-000-29300-000	ACCOUNTS PAYABLE	<u>79,239.38</u>	<u>29,842.32</u>	<u>109,081.70</u>	
TOTAL ACCOUNTS PAYABLE		<u>79,239.38</u>	<u>29,842.32</u>	<u>109,081.70</u>	
AP Pending	109,081.70	AP Pending	109,081.70	Due From Other Funds	109,081.70
Due From Other Funds	109,081.70	Accounts Payable	109,081.70	Accounts Payable	109,081.70
Difference	<u>0.00</u>	Difference	<u>0.00</u>	Difference	<u>0.00</u>

Conference Info

Quick access to all the Connect 2025 details: when, where, agenda, registration fees, and more



Agenda

Plan your training classes, networking, and break times.

[See Conference Agenda](#)



Sessions

Learn about product training classes and session types.

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Maps

Check out the area and plan your way around the conference venue.

[See Property Maps](#)



Connect 101

New to Connect? Or has it been awhile? Visit the Connect 101 page.

[Learn the Basics](#)

Conference Info Details

When & Where

May 11-14, 2025
San Antonio, Texas

[Henry B. Gonzalez Convention Center](#)

Registration Fees

Join us the entire time or just for a day.

Early Bird (ends 3.14.25): \$1,199
Standard (begins 3.15.25): \$1,449
Sunday Workshops: \$200

Daily Registration

Monday \$599

Tuesday \$649 (includes evening event)

Wednesday \$449 (half-day)

Contact

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We want to ensure a safe, harassment-free, inclusive event. Read our [Code of Conduct](#).

New to Connect?

If you've never been to Tyler Connect — or if it's been a while — check out our [Connect 101 page](#) to learn more about our premier user conference. We've done our best to capture the electric, collaborative experiences, but attending is believing! We hope to see you this year.



Need to register for Connect 2025?

Join us and thousands of your peers to learn all about your Tyler products and the latest industry trends. Here's an [ROI planning document](#) to help you present the benefits of attending.

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tyler.events@tylertech.com

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Event Detail

May 11-14, 2025

San Antonio, Texas

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CONTRACT FOR LIBRARY SERVICE

THIS AGREEMENT, made and entered into effective the 20th day of February, 2024 by and between the MYBRARY BOARD OF TRUSTEES, hereinafter referred to as MYBRARY, and the EUREKA COUNTY BOARD OF COMMISSIONERS, hereinafter referred to as EUREKA.

WITNESSETH:

WHEREAS, EUREKA has determined that public library services are in the public interest and is unable to finance the establishment of its own facility.

WHEREAS, MYBRARY is willing and able to provide services to EUREKA as hereinafter set forth:

NOW, THEREFORE, in consideration of the mutual promises of the parties hereto and by virtue of the authority granted by the provisions of Chapters 378 and 379 of the Nevada Revised Statutes, it is mutually agreed as follows:

1. This contract shall commence JULY 1, 2024 and shall terminate JUNE 30, 2025.
2. It is expressly understood and agreed by the parties hereto that said parties shall perform all lawful acts necessary to accrue the mutual benefits of cooperative action.
3. EUREKA herewith agrees to pay to MYBRARY the total sum of \$129,912.00, to be divided into quarterly installments, beginning the month prior to the commencement of the contract as stated in paragraph 1, to be used by MYBRARY in defraying costs of materials and services hereinafter described to be rendered to EUREKA.
4. EUREKA herewith agrees to establish and maintain public library services

at CRESCENT VALLEY and EUREKA for the use and benefit of the residents of EUREKA County.

5. MYBRARY herewith agrees to provide and maintain at the library facility at CRESCENT VALLEY, 1,000 volumes; and at the library facility at EUREKA, 3,000 volumes.
6. EUREKA may recommend to MYBRARY persons to act as library assistants. MYBRARY will employ, terminate, and supervise said library assistants, and provide in-service training in library techniques and services. The library assistant at CRESCENT VALLEY shall be expected to devote 13.5 hours per week exclusively to the library facility; and the library assistant at EUREKA shall be expected to devote 30 hours per week exclusively to the library facility.
7. EUREKA will provide and maintain in good order adequate quarters to house the library service and provide utilities for the library facilities.
8. EUREKA will provide for basic utilities at library facilities including monthly phone service for voice and fax. Computer internet, library circulation software, maintenance, and other services associated with the computer network will be paid by MYBRARY with funds herein provided.
9. MYBRARY will provide for internet services at a discounted rate through the Universal Service Program for as long as the library is qualified and/or federal funding is available upon the request of EUREKA. The customer balance will be paid by MYBRARY with funds herein provided.
10. MYBRARY will provide the salaries and "Other Post-Employment Benefits" (OPEB) for said library assistants as mandated by EUREKA County Commission or the Nevada State Legislature which will be paid out

of the funds herein provided. Cost associated with previous employees eligible and receiving the OPEB will be paid out of the funds herein provided.

11. MYBRARY will provide free mail service for library materials to rural residents of EUREKA County, and MYBRARY librarians will make such trips to EUREKA County as necessary to provide adequate services there.
12. Library facilities of Elko County shall be available to residents of Eureka County, together with interlibrary loan privileges.
13. EUREKA County retains the ownership of all library equipment and furnishings purchased with funding from EUREKA County. Equipment and furnishings purchased with funding from MYBRARY or through the grant process by MYBRARY staff remain in the inventory and in the possession of ELKO County.
14. Should any party hereto breach the terms of this agreement, the exclusive right of the other party shall be the right to cancellation of this contract, effective upon sixty (60) days written notice to the other party, with payment of funds to be made pro rata to termination date.
15. In the event that either party does not wish to renew the contract in the next fiscal year for the services indicated in this agreement, the party must give the other party notice in writing of the intention to terminate, at least sixty (60) days prior to the beginning of the next fiscal year in which notice was properly given. In the event of dissolution of future agreements between EUREKA and MYBRARY, EUREKA agrees to accept responsibility of service and contracts that MYBRARY is unable to cancel, including but not limited to internet services and OPEB benefits, and the ongoing costs included therewith.

16. No waiver of any right under this Agreement shall be effective unless contained in a writing signed by a duly authorized officer or representative of the party sought to be charged with the waiver and no waiver of any right arising from any breach or failure to perform shall be deemed to be a waiver of any future right or of any other right arising under this Agreement.
17. If any provision of this Agreement shall be invalid, void, or illegal, it shall in no way effect, impair, invalidate any of the other provisions hereof.
18. This Agreement sets forth the entire agreement of the parties as to the subject matter hereof and supersedes all prior discussions and understandings between them. This Agreement may not be amended or rescinded in any manner except by instrument in writing signed by a duly authorized officer or representative of each party hereto.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and seals the day and first above written.

MYBRARY BOARD OF TRUSTEES

By Robbie L. Nickel
President

Attest Kassie Art.
Library Director

EUREKA COUNTY BOARD OF
COUNTY COMMISSIONERS

By Rice McKay
Chairman

Attest Kathy Bowling
Eureka County Clerk

**EUREKA COUNTY
BUDGET
2024/2025**

SALARIES:

Salaries:

Crescent Valley,	\$ 13,261.00	
Eureka,	\$ 42,131.00	\$ 55,392.00

Retirement:

Crescent Valley,	none withheld	
Eureka,	\$ 14,114.00	\$14,114.00

Insurance:

Crescent Valley,	none withheld	
Eureka,	\$ 14,000.00	\$ 14,000.00

Medicare/Social Security/Unemployment:

Crescent Valley & Eureka,		\$ 4,789.00
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Vacation and Sick Leave (Substitute/Temp):

Eureka		\$ 3,600.00
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Other Post-Employee Benefits

Crescent Valley & Eureka (None at this time)		\$ 0.00
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Total Salaries		\$ 91,895.00
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OPERATING EXPENSES:

Supplies:

Crescent Valley,	\$ 500.00	
Eureka,	\$ 1,200.00	
Catalog Production,	\$ 400.00	\$ 2,100.00

Travel/Training (at .67¢ per mile):

Crescent Valley,	\$ 174.00	
Eureka,	\$ 308.00	
Training,	\$ 500.00	\$ 982.00

Book Leasing:

Crescent Valley & Eureka,	\$ 3,800.00
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Audio/Visual Material:

Crescent Valley & Eureka,	\$ 1,500.00
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Equipment Repair/Supplies:

Crescent Valley & Eureka,	\$ 500.00
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Network Access/Integrated Library System:

Crescent Valley & Eureka,	\$ 5,005.00
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Total Operating \$ 13,887.00

CONTRACT LIBRARY FEE:

Crescent Valley & Eureka,	\$ 24,130.00
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SUB TOTAL \$ 38,017.00

GRAND TOTAL \$ 129,912.00

Flying Phoenix Interstate Display Fireworks Corp.

P.O. # 57
 Customer BATF License #
 Municipality - Exempt
 Exp. Date: NA

P.O. Box 31
 Riverton, Wyoming 82501
 307-856-0778 phone
 307-856-3336 FAX
 flyingphoenix@tcinc.net
 5-WY-013-51-7B-00321

SHOOT DATE

Name: Eureka, Nevada

Date: 2/26/2025

Deliver: West

Contact: Michael Allen

Phone: 775-385-6645

Cell:

Address: 260 N Main
 City: Eureka
 State: Nevada
 Zip Code: 89316

ORDER SHEET & FINAL BILLING STATEMENT

E-mail:

Total GW Kg: 415.36

ALT:

Total GW Lb: 913.84

Pwdr. Wt Total Kg: 206.204

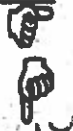
Pwdr. Wt Total Lb: 454.502

Full 40"x48"x9' Pallet = 3.397 CBM

This Order Total CBM: 2.06

This order will be shipped on approximately: 0.81 Pallet/s

Product Pulled from Inv.



		FIREWORKS		All items sold as: Full Case-FC Boxed Units-BU +10% Individual Units-IU +15% or Individual Unit No Mark-up-IUNM +0%		The above powder weights utilize BATF 25% case and 50% shell rule. These weights are based off of case NW Kg (case weight) then converted into Lb. Please note: *Not all weights shown above are averages. Some are ACTUAL Net Powder Weight reported from the manufacture	
MAG LOC	SIZE	ITEM #	Sold Only As	PRICE PER UNIT / BOX	PRICE PER CASE	No. Ind. or Full Box	TOTAL
B-33	5"	W5-ASST-D	FC	1 4.0	Wizard assorted shells - D	18	\$15.95 \$ 287.10
B-16	6"	W6-ASST-B	FC	1 4.6	Wizard assorted shells - B	9	\$35.21 \$ 316.89
B-25	6"	W6-ASST-C	FC	1 4.5	Wizard assorted shells - C	9	\$35.21 \$ 316.89
B-25	6"	W6-ASST-D	FC	1 4.5	Wizard assorted shells - D	9	\$35.21 \$ 316.89
B-05	5"	FK5-ASST	FC	1 3.6	Flower King assorted shells	18	\$14.27 \$ 256.86
B-23	6"	FK6-ASST	FC	1 4.5	Flower King assorted shells	9	\$25.31 \$ 227.79
B-35	5"	DP5-ASST-D	FC	1 4.6	Dominator assorted shells - D	18	\$16.23 \$ 292.12
B-25	5"	TS-A50FY-0A	FC	1 3.6	T-Sky assorted shells - A	18	\$16.44 \$ 295.86
B-25	5"	TS-A50FY-0B	FC	1 3.6	T-Sky assorted shells - B	18	\$16.44 \$ 295.86
B-25	5"	TS-A50FY-0C	FC	1 3.6	T-Sky assorted shells - C	18	\$16.44 \$ 295.86
B-12	5"	TS-A50FY-SC	FC	1 3.6	T-Sky showcase assorted shells - C	18	\$16.64 \$ 299.58
B-21	3"	SA100PE00-FL0	FC,IU	1 3.0	3" Half Dark Star Salute Half Red, White, Blue - Chained in sets of 12	6	\$54.60 \$ 327.60
B-21	3"	SA100PE00-FL0	FC,BU	1 3.0	3" Assorted Color with Dark Star Salute - Chained in sets of 10	6	\$48.45 \$ 290.67
B-01	3"	LD8003	FC,BU	6 3.0	3" Titanium Salute (one color shell added)	12	\$26.37 \$ 316.44
B-01	3"	GD3-CH-10H	FC,BU	1 3.0	3" Chained Finale: Titanium Salute - 6 chains per case, 10 shots per chain (one color shell added)	6	\$52.77 \$ 316.62
B-28	3"	CH-4B TIMED	FC,IU	1 10	assorted (single) cylinder chains (sets of 10), 3 sec. time delay after every 3rd shell, last shot a single TI salute	6	\$63.33 \$ 379.98
B-17	3"	NS301F	FC,IU	1 4.0	3" mixed color finale chain - 12 shots per chain - 12/3 packed	3	\$65.30 \$ 195.90
B-21	3"	NS302F	FC,IU	1 4.0	3" mixed color finale chain - 12 shots per chain - 12/3 packed - showcase shells and some with tails	3	\$68.50 \$ 205.50
B-21	4"	NS401F	FC,IU	1 4.0	4" mixed color finale chain - 6 shots per chain - 6/3 packed - each effect single color chysanthemum	3	\$54.85 \$ 164.55
B-17	4"	NS402F	FC,IU	1 4.0	4" mixed color finale chain - 6 shots per chain - 6/3 packed - color changing effects	3	\$55.40 \$ 166.20
B-08	3"	GD3-CH-10A	FC,IU	1 4.0	3" super brocade crown - 10 shells per chain, 6 chains per case	6	\$58.29 \$ 349.71
B-08	4"	GD4-CH	FC,IU	1 4.0	4" mixed color finale chain - 8 shells per chain, 6 chains per case	6	\$44.70 \$ 268.22
B-22	4"	DP22EFC-4	FC,IU	1 2.0	Dominator 4" Finale Chain - 6 shells per chain, 6 chains per case	6	\$65.66 \$ 395.96
B-17	3"	DP22EF177-3	FC,IU	1 3.0	nishiki kamuro - Niagara falls - chain chained in sets of 10	6	\$65.83 \$ 394.98
B-17	4"	DP22EF177-4	FC,IU	1 2.0	nishiki kamuro - Niagara falls - chain chained in sets of 4	9	\$52.23 \$ 470.07

SHADED AREAS ARE NEW FOR 2025

SPB = Shells Per Box DESCRIPTION

MAG LOC	SIZE	ITEM #	Sold Only As	S P B	D U R A T I O N	SHADED AREAS ARE NEW FOR 2025 ← SPB = Shells Per Box DESCRIPTION	s / box	PRICE PER UNIT / cas	PRICE PER CASE	No. Ind. Unit or Box	No. Full Cs.	TOTAL
B-19	4"	SF100OT01	FC,IL	1	4.0	Smile Face Shells chained in sets of 4	9	\$41.15	\$ 370.35	2		\$94.65
B-22	5"	5DISP-04	FC,BU	1	3.6	green wave to red	20	\$12.14	\$ 242.85	1		\$13.36
B-24	5"	DP22E598-5	FC,IL	1	3.6	brocade flower crown bowtie w/ red ring	18	\$15.24	\$ 274.23	1		\$17.52
B-24	5"	DP22E031-5	FC,IL	1	3.6	cycus bloom to color tips	18	\$15.24	\$ 274.23	1		\$17.52
B-24	5"	DP22E016-5	FC,IL	1	3.6	double silver crackling	18	\$15.78	\$ 284.01	1		\$18.15
B-24	5"	FK-9097-5	FC,IL	1	3.6	Medusa (blue dome w/ white legs)	18	\$14.29	\$ 257.28	1		\$16.44
B-24	5"	FK-9345-5	FC,IL	1	3.6	ghost bracelet with brocade crown pistil	18	\$17.50	\$ 315.00	1		\$20.13
B-03	8"	DP22E947-8	FC	1	4.5	red dark red	1	\$102.00	\$ 102.00	2	2	\$204.00
B-03	8"	DP22E948-8	FC	1	4.5	brocade to red strobe	1	\$95.65	\$ 95.65	2	2	\$191.30
B-03	8"	DP22E949-8	FC	1	4.5	blue to cherry	1	\$87.30	\$ 87.30	2	2	\$174.60
B-36	8"	DP22E951-8	FC	1	4.5	chrysanthemum to cherry	1	\$87.30	\$ 87.30	2	2	\$174.60
B-03	8"	DP22E955-8	FC	1	4.5	chrysanthemum with thousands of salute	1	\$91.48	\$ 91.48	2	2	\$182.96
B-23	8"	DP22E956-8	FC	1	4.5	golden TI willow with blue pistil	1	\$100.00	\$ 100.00	2	2	\$200.00
B-03	8"	LD3086	FC	1	4.5	red bees with coco pistil	1	\$95.99	\$ 95.99	2	2	\$191.98
B-03	8"	LD8003	FC	1	4.5	blue brocade	1	\$93.86	\$ 93.86	2	2	\$187.72
B-03	8"	LD8005	FC	1	4.5	purple brocade	1	\$93.86	\$ 93.86	2	2	\$187.72
B-03	8"	LD8007	FC	1	4.5	brocade crown	1	\$93.86	\$ 93.86	2	2	\$187.72
B-03	8"	LD3035	FC	1	4.5	golden kamuro	1	\$87.49	\$ 87.49	2	2	\$174.98
B-03	8"	LD8062	FC	1	4.5	Chinese rain storm (crackling tail w/ silver coco pistil)	1	\$91.75	\$ 91.75	2	2	\$183.50
B-27	3m	W-30-001	FC IUN M	1	0	e-match / "Igniter" / "squib" 3 Meter Leads from T-Sky International LTD	800	\$ 0.55	\$ 440.00	280		\$154.00
TOTALS →												\$8,901.50

Shell Ct	
2"	0
2.5"	0
3"	302
4"	140
5"	132
6"	36
8"	24
10"	0
12"	0

If Boxed Units or Individual Units
were purchased on this order
\$156.32
was added in to the final total

Discount: \$156.32
Grand total: \$8,901.50

Company Name / License Holder: Eureka, Nevada

Contact Person: Michael Allen

Date: 02/25/25

P.O.: 57

P.L.F.:

Flying Phoenix Interstate Display Fireworks Corp. certifies that the fireworks sold and shipped as shown on this invoice have been examined in accordance with the regulations set forth by the Department of Transportation and BATFE and found to be in compliance with those requirements.

IMPORTANT: This merchandise sold and shipped on representation of the Buyer that the same will be used strictly in accordance with the laws of the State of Destination. As part of the consideration for this sale, Buyer agrees to defend and indemnify Seller from any claim brought against Seller for injury or damage arising out of the transportation, handling, storage, sale, or use of this merchandise, and releases all claims it may have against Seller for same. Buyer further agrees to list Seller as an additional insured on Buyer's commercial general liability policy, and will provide a certificate of liability insurance to Seller proving same within 30 days of the date of this invoice.

All invoices not prepaid are due by July 10 of the current year. Any accounts not paid will be automatically charged 18% until paid. All collections are subject to laws of the State of Wyoming. Buyer is responsible for all attorney fees incurred by Seller if collection is necessary. All inventory not prepaid is considered the property of Flying Phoenix Interstate Display Fireworks Corp. until paid in full and may be retrieved without notice.

By signing this statement, I agree to all of the above terms.



March 4, 2025

Eureka County Commissioners
P.O. Box 540
Eureka, Nevada 89316

Dear Commissioners,

Today I am writing to give my support to Interim Sheriff Miles Umina to become the official Eureka County Sheriff through the end of the term that was vacated recently.

Sheriff Umina has willingly and through a fire storm of events, stepped up to the plate of the office of Eureka County Sheriff and in my opinion has done an exemplary job.

I have seen and talked to some of his staff and the people within the county government about what Sheriff Umina has accomplished in the past months since he was appointed by your board. The budget was a major undertaking, but with the help of Kim Todd, Comptroller he was able to get things in place and take things out that were not in line with Eureka County's best foot forward.

In staffing, Sheriff Umina has aligned people to protect and serve our residents and our county with professionalism and honor. That is very hard to do in any business. But in law enforcement in central Nevada, it was a major undertaking that he never wavered from.

From increasing the footprint of the department so the residents know they can now depend on the ECSO, to working well and forward looking with the Eureka County District Attorney, Mr. Beutel, to even starting a section in our local paper, The Sheriff's Corner, to keep the public informed, Sheriff Umina has done what the position calls for.

His many years of experience in law enforcement, combined with his business sense and compassion for the public, ranks him high on my list of candidates to fill this position until the end of 2026. When I hope he runs for the job of Eureka County Sheriff.

In offering my support for Sheriff Umina, I am looking forward to working with him and you in the future towards the next best thing for Eureka County.

My Best Regards,

Trina :O}

Trina Machacek
The Eureka County Star, Publisher-Editor
P.O. Box 239
Eureka, Nevada 89316
775-778-5829
trina@theeurekacountystar.com

RECEIVED

MAR 03 2025

EUREKA COUNTY CLERK

MYBRARY

YOUR COMMUNITY LIBRARY

720 COURT STREET | ELKO, NV 89801 | WWW.EXPLOREMYBRARY.ORG | 775-738-3066

March 18, 2025

Mr. Rich McKay, Chairman
Eureka County Commission
P O Box 677
Eureka, Nevada 89316

Dear Chairman McKay:

Enclosed you will find two copies of the contract for library service for FY 2025-2025. The Chairman of the Elko County Library Board of Trustees has signed both copies. After your Board has had the opportunity to discuss the contract, it will then only be necessary to sign and return one copy of the contract for our records. The other copy can be signed and kept for your records.

We have tried to keep the budget as low as possible.

- We have included in our budget the normal Contract Fee increase of 2%, an increase in the amount of \$483.00.
- We have included in our budget the increase in fuel costs per the GSA website, an increase of \$8.00.
- We have included in our budget an increase in Book Leasing of \$200.00.
- We have include a step increase for the Eureka Branch Assistant in the amount of \$2,315.00. There was a retirement increase in the amount of \$2,220.00. Medicare/Social Security/Unemployment Insurance increased in the amount of \$669.00.

With all these changes, there is a total difference of \$5,895.00 from last year's budget.



Kassie Antonucci
Director | Mybrary
(775) 738-3066
krkincai@elkocountynv.net



Melissa Spence
Assistant Director | Mybrary
(775) 738-3066
mspence@elkocountynv.net

CONTRACT FOR LIBRARY SERVICE

THIS AGREEMENT, made and entered into effective the 18th day of February, 2025 by and between the MYBRARY BOARD OF TRUSTEES, hereinafter referred to as MYBRARY, and the EUREKA COUNTY BOARD OF COMMISSIONERS, hereinafter referred to as EUREKA.

WITNESSETH:

WHEREAS, EUREKA has determined that public library services are in the public interest and is unable to finance the establishment of its own facility.

WHEREAS, MYBRARY is willing and able to provide services to EUREKA as hereinafter set forth:

NOW, THEREFORE, in consideration of the mutual promises of the parties hereto and by virtue of the authority granted by the provisions of Chapters 378 and 379 of the Nevada Revised Statutes, it is mutually agreed as follows:

1. This contract shall commence JULY 1, 2025 and shall terminate JUNE 30, 2026.
2. It is expressly understood and agreed by the parties hereto that said parties shall perform all lawful acts necessary to accrue the mutual benefits of cooperative action.
3. EUREKA herewith agrees to pay to MYBRARY the total sum of \$135,807.00, to be divided into quarterly installments, beginning the month prior to the commencement of the contract as stated in paragraph 1, to be used by MYBRARY in defraying costs of materials and services hereinafter described to be rendered to EUREKA.
4. EUREKA herewith agrees to establish and maintain public library services

at CRESCENT VALLEY and EUREKA for the use and benefit of the residents of EUREKA County.

5. MYBRARY herewith agrees to provide and maintain at the library facility at CRESCENT VALLEY, 1,000 volumes; and at the library facility at EUREKA, 3,000 volumes.
6. EUREKA may recommend to MYBRARY persons to act as library assistants. MYBRARY will employ, terminate, and supervise said library assistants, and provide in-service training in library techniques and services. The library assistant at CRESCENT VALLEY shall be expected to devote 13.5 hours per week exclusively to the library facility; and the library assistant at EUREKA shall be expected to devote 30 hours per week exclusively to the library facility.
7. EUREKA will provide and maintain in good order adequate quarters to house the library service and provide utilities for the library facilities.
8. EUREKA will provide for basic utilities at library facilities including monthly phone service for voice and fax. Computer internet, library circulation software, maintenance, and other services associated with the computer network will be paid by MYBRARY with funds herein provided.
9. MYBRARY will provide for internet services at a discounted rate through the Universal Service Program for as long as the library is qualified and/or federal funding is available upon the request of EUREKA. The customer balance will be paid by MYBRARY with funds herein provided.
10. MYBRARY will provide the salaries and "Other Post-Employment Benefits" (OPEB) for said library assistants as mandated by EUREKA County Commission or the Nevada State Legislature which will be paid out

of the funds herein provided. Cost associated with previous employees eligible and receiving the OPEB will be paid out of the funds herein provided.

11. MYBRARY will provide free mail service for library materials to rural residents of EUREKA County, and MYBRARY librarians will make such trips to EUREKA County as necessary to provide adequate services there.
12. Library facilities of Elko County shall be available to residents of Eureka County, together with interlibrary loan privileges.
13. EUREKA County retains the ownership of all library equipment and furnishings purchased with funding from EUREKA County. Equipment and furnishings purchased with funding from MYBRARY or through the grant process by MYBRARY staff remain in the inventory and in the possession of ELKO County.
14. Should any party hereto breach the terms of this agreement, the exclusive right of the other party shall be the right to cancellation of this contract, effective upon sixty (60) days written notice to the other party, with payment of funds to be made pro rata to termination date.
15. In the event that either party does not wish to renew the contract in the next fiscal year for the services indicated in this agreement, the party must give the other party notice in writing of the intention to terminate, at least sixty (60) days prior to the beginning of the next fiscal year in which notice was properly given. In the event of dissolution of future agreements between EUREKA and MYBRARY, EUREKA agrees to accept responsibility of service and contracts that MYBRARY is unable to cancel, including but not limited to internet services and OPEB benefits, and the ongoing costs included therewith.

16. No waiver of any right under this Agreement shall be effective unless contained in a writing signed by a duly authorized officer or representative of the party sought to be charged with the waiver and no waiver of any right arising from any breach or failure to perform shall be deemed to be a waiver of any future right or of any other right arising under this Agreement.
17. If any provision of this Agreement shall be invalid, void, or illegal, it shall in no way effect, impair, invalidate any of the other provisions hereof.
18. This Agreement sets forth the entire agreement of the parties as to the subject matter hereof and supersedes all prior discussions and understandings between them. This Agreement may not be amended or rescinded in any manner except by instrument in writing signed by a duly authorized officer or representative of each party hereto.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and seals the day and first above written.

MYBRARY BOARD OF TRUSTEES

By Robbie L. Nickel
President

Attest Kassie A.
Library Director

EUREKA COUNTY BOARD OF
COUNTY COMMISSIONERS

By _____
Chairman

Attest _____
Eureka County Clerk

**EUREKA COUNTY
BUDGET
2025/2026**

SALARIES:

Salaries:

Crescent Valley,	\$ 13,261.00	
Eureka,	\$ 44,446.00	\$ 57,707.00

Retirement:

Crescent Valley,	none withheld	
Eureka,	\$ 16,334.00	\$16,334.00

Insurance:

Crescent Valley,	none withheld	
Eureka,	\$ 14,000.00	\$ 14,000.00

Medicare/Social Security/Unemployment:

Crescent Valley & Eureka,		\$ 5,458.00
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Vacation and Sick Leave (Substitute/Temp):

Eureka		\$ 3,600.00
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Other Post-Employee Benefits

Crescent Valley & Eureka (None at this time)		\$ 0.00
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Total Salaries		\$ 97,099.00
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OPERATING EXPENSES:

Supplies:

Crescent Valley,	\$ 500.00	
Eureka,	\$ 1,200.00	
Catalog Production,	\$ 400.00	\$ 2,100.00

Travel/Training (at .70C per mile):

Crescent Valley,	\$ 171.00	
Eureka,	\$ 319.00	
Training,	\$ 500.00	\$ 990.00

Book Leasing:

Crescent Valley & Eureka,		\$ 4,000.00
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Audio/Visual Material:

Crescent Valley & Eureka,		\$ 1,500.00
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Equipment Repair/Supplies:

Crescent Valley & Eureka,		\$ 500.00
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Network Access/Integrated Library System:

Crescent Valley & Eureka,		\$ 5,005.00
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Total Operating		<u>\$ 14,095.00</u>
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CONTRACT LIBRARY FEE:

Crescent Valley & Eureka,		\$ 24,613.00
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SUB TOTAL		<u>\$ 38,708.00</u>
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GRAND TOTAL		\$ 135,807.00
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SB 116 Amendment 2025 Proposed by Senator Daly

Section 1. NRS 245.043 is hereby amended to read as follows:

245.043 1. As used in this section:

(a) "County" includes Carson City.

(b) "County commissioner" includes the Mayor and supervisors of Carson City.

(c) "Elected officer" means a district attorney, sheriff, county clerk, county assessor, county recorder, county treasurer and public administrator.

2. Except as otherwise provided in ~~[subsection 5 and by any special law, the]~~ *this section, each* elected ~~[officers]~~ *officer* of ~~[the counties]~~ *a county* of this State ~~[are]~~ *is* entitled to receive ~~[,]~~ for ~~[the appropriate fiscal year,]~~ *Fiscal Year 2025-2026, an* annual ~~[salaries]~~ *salary* in ~~[the base amounts specified in the following table commencing on July 1 of the fiscal year.]~~ *an amount that is calculated to be 3 percent more than the salary of the employee under the supervision of the elected officer who has the highest salary of all employees under the supervision of the elected officer, as determined by the salaries of all employees under the supervision of the elected officer on January 1, 2025 or the amount listed below under Annual Salaries which ever is higher. For each fiscal year thereafter, the annual salary of an elected officer is an amount that is calculated to be 3 percent more than the salary of the employee under the supervision of the elected officer who has the highest salary of all employees under the supervision of the elected officer, as determined by the salaries of all employees under the supervision of the elected officer on July 1 of that fiscal year that have been approved by the board of county commissioners.* The annual ~~[salaries are]~~ *salary is* in full payment for all services required by law to be performed by such ~~[officers.]~~ *elected officer.* Except as otherwise provided by law, all fees and commissions collected by ~~[such]~~ *elected* officers in the performance of their duties must be paid into the county treasury each month without deduction of any nature. *For the purposes of this subsection, approval of a salary by a board of county commissioners includes, without limitation: ,the*

(a) approval of a salary or pay increase where the board of county commissioners was informed that the salary or pay increase would increase the salary of an elected officer,

(b) or where the board of county commissioners approved a collective bargaining agreement,

or

(c) where the county has approved a salary range for personnel within the department or division.

3. The salary amount listed below under annual salaries are deemed to be the salary in effect for the purposes of this bill on January 1, 2025 and shall be the new minimum base salary for purposes of any 3% percent increase calculation as provided in subsection 2.

4. The base salary amount including any increase that may be triggered by the 3% calculations as provided in subsection 2 and excluding any longevity pay shall be the new base pay which must not be reduced for any future person elected to that position. Any base salary amount established as a result of the 3% increase calculated as provided in subsection 2 and excluding any longevity pay shall be the new base pay and must not be reduced because the elected person has a base pay which is more than 3% higher than the salary of the highest paid person under his or her supervision and must not be reduced for any future person elected to that position.

5. The county commission may elect to give a person in an elected position cost of living increases above the base pay previously established. Any cost of living increases approved by the county commission excluding any longevity pay shall be the new base pay and must not use one time incentives or bonuses to increase the salary of a currently elected person in an attempt to have the base pay not increase for any future person elected to that position.

ANNUAL SALARIES

Class	County	District		County	County	County	County	Public
		Attorney	Sheriff	Clerk	Assessor	Recorder	Treasurer	Administrator
1 Clark								
<u>January 1, 2025</u>		<u>\$264,195</u>	<u>\$227,754</u>	<u>\$154,600</u>	<u>\$154,600</u>	<u>\$154,600</u>	<u>\$154,600</u>	<u>\$154,600</u>
FY 2015 2016		\$187,563	\$161,692	\$109,757	\$109,757	\$109,757	\$109,757	\$109,757
FY 2016 2017		193,190	166,543	113,050	113,050	113,050	113,050	113,050
FY 2017 2018		198,986	171,540	116,441	116,441	116,441	116,441	116,441
FY 2018 2019		204,955	176,685	119,934	119,934	119,934	119,934	119,934
2 Washoe								
<u>January 1, 2025</u>		<u>\$233,221</u>	<u>\$187,669</u>	<u>\$141,716</u>	<u>\$141,716</u>	<u>\$141,716</u>	<u>\$141,716</u>	<u>\$141,716</u>
FY 2015 2016		165,573	133,234	100,610	100,610	100,610	100,610	100,610
FY 2016 2017		170,540	137,231	103,629	103,629	103,629	103,629	103,629
FY 2017 2018		175,656	141,348	106,738	106,738	106,738	106,738	106,738
FY 2018 2019		180,926	145,588	109,940	109,940	109,940	109,940	109,940
3 Carson City								
<u>January 1, 2025</u>		<u>\$167,440</u>	<u>\$138,839</u>	<u>\$110,281</u>	<u>\$110,281</u>	<u>\$110,281</u>	<u>\$110,281</u>	<u>\$110,281</u>
FY 2015 2016		118,872	98,567	78,293	78,293	78,293	78,293	78,293
FY 2016 2017		122,438	101,524	80,642	80,642	80,642	80,642	80,642
FY 2017 2018		126,112	104,570	83,061	83,061	83,061	83,061	83,061
FY 2018 2019		129,895	107,707	85,553	85,553	85,553	85,553	85,553
Churchill								
<u>January 1, 2025</u>		<u>\$167,440</u>	<u>\$138,839</u>	<u>\$110,281</u>	<u>\$110,281</u>	<u>\$110,281</u>	<u>\$110,281</u>	<u>\$110,281</u>
FY 2015 2016		118,872	98,567	78,293	78,293	78,293	78,293	78,293
FY 2016 2017		122,438	101,524	80,642	80,642	80,642	80,642	80,642
FY 2017 2018		126,112	104,570	83,061	83,061	83,061	83,061	83,061
FY 2018 2019		129,895	107,707	85,553	85,553	85,553	85,553	85,553
Douglas								
<u>January 1, 2025</u>		<u>\$167,440</u>	<u>\$138,839</u>	<u>\$110,281</u>	<u>\$110,281</u>	<u>\$110,281</u>	<u>\$110,281</u>	<u>\$110,281</u>
FY 2015 2016		118,872	98,567	78,293	78,293	78,293	78,293	78,293
FY 2016 2017		122,438	101,524	80,642	80,642	80,642	80,642	80,642
FY 2017 2018		126,112	104,570	83,061	83,061	83,061	83,061	83,061
FY 2018 2019		129,895	107,707	85,553	85,553	85,553	85,553	85,553

Elko

January 1, 2025	\$167,440	\$138,839	\$110,281	\$110,281	\$110,281	\$110,281
FY 2015-2016	118,872	98,567	78,293	78,293	78,293	78,293
FY 2016-2017	122,438	101,524	80,642	80,642	80,642	80,642
FY 2017-2018	126,112	104,570	83,061	83,061	83,061	83,061
FY 2018-2019	129,895	107,707	85,553	85,553	85,553	85,553

Humboldt

January 1, 2025	\$167,440	\$138,839	\$110,281	\$110,281	\$110,281	\$110,281
FY 2015-2016	118,872	98,567	78,293	78,293	78,293	78,293
FY 2016-2017	122,438	101,524	80,642	80,642	80,642	80,642
FY 2017-2018	126,112	104,570	83,061	83,061	83,061	83,061
FY 2018-2019	129,895	107,707	85,553	85,553	85,553	85,553

Lyon

January 1, 2025	\$167,440	\$138,839	\$110,281	\$110,281	\$110,281	\$110,281
FY 2015-2016	118,872	98,567	78,293	78,293	78,293	78,293
FY 2016-2017	122,438	101,524	80,642	80,642	80,642	80,642
FY 2017-2018	126,112	104,570	83,061	83,061	83,061	83,061
FY 2018-2019	129,895	107,707	85,553	85,553	85,553	85,553

Nye

January 1, 2025	\$167,440	\$138,839	\$110,281	\$110,281	\$110,281	\$110,281
FY 2015-2016	118,872	98,567	78,293	78,293	78,293	78,293
FY 2016-2017	122,438	101,524	80,642	80,642	80,642	80,642
FY 2017-2018	126,112	104,570	83,061	83,061	83,061	83,061
FY 2018-2019	129,895	107,707	85,553	85,553	85,553	85,553

4—Lander

January 1, 2025	\$158,137	\$124,956	\$91,987	\$91,987	\$91,987	\$91,987
FY 2015-2016	112,268	88,711	65,305	65,305	65,305	65,305
FY 2016-2017	115,636	91,372	67,264	67,264	67,264	67,264
FY 2017-2018	119,105	94,113	69,282	69,282	69,282	69,282
FY 2018-2019	122,678	96,937	71,361	71,361	71,361	71,361

Storey

January 1, 2025	\$158,137	\$124,956	\$91,987	\$91,987	\$91,987	\$91,987
FY 2015-2016	112,268	88,711	65,305	65,305	65,305	65,305
FY 2016-2017	115,636	91,372	67,264	67,264	67,264	67,264
FY 2017-2018	119,105	94,113	69,282	69,282	69,282	69,282
FY 2018-2019	122,678	96,937	71,361	71,361	71,361	71,361

White Pine

January 1, 2025	\$158,137	\$124,956	\$91,987	\$91,987	\$91,987	\$91,987
FY 2015-2016	112,268	88,711	65,305	65,305	65,305	65,305
FY 2016-2017	115,636	91,372	67,264	67,264	67,264	67,264
FY 2017-2018	119,105	94,113	69,282	69,282	69,282	69,282
FY 2018-2019	122,678	96,937	71,361	71,361	71,361	71,361

5—Eureka

January 1, 2025	\$139,533	\$99,964	\$82,453	\$82,453	\$82,453	\$82,453
FY 2015-2016	99,060	70,968	58,537	58,537	58,537	58,537
FY 2016-2017	102,033	73,097	60,293	60,293	60,293	60,293
FY 2017-2018	105,093	75,290	62,102	62,102	62,102	62,102
FY 2018-2019	108,246	77,549	63,965	63,965	63,965	63,965

Lincoln

January 1, 2025	\$139,533	\$99,964	\$82,453	\$82,453	\$82,453	\$82,453
FY 2015-2016	99,060	70,968	58,537	58,537	58,537	58,537
FY 2016-2017	102,033	73,097	60,293	60,293	60,293	60,293
FY 2017-2018	105,093	75,290	62,102	62,102	62,102	62,102
FY 2018-2019	108,246	77,549	63,965	63,965	63,965	63,965

Mineral

<u>January 1, 2025</u>	<u>\$139,533</u>	<u>\$99,964</u>	<u>\$82,453</u>	<u>\$82,453</u>	<u>\$82,453</u>	<u>\$82,453</u>
FY 2015-2016	99,060	70,968	58,537	58,537	58,537	58,537
FY 2016-2017	102,033	73,097	60,293	60,293	60,293	60,293
FY 2017-2018	105,093	75,290	62,102	62,102	62,102	62,102
FY 2018-2019	108,246	77,549	63,965	63,965	63,965	63,965

Pershing

<u>January 1, 2025</u>	<u>\$139,533</u>	<u>\$99,964</u>	<u>\$82,453</u>	<u>\$82,453</u>	<u>\$82,453</u>	<u>\$82,453</u>
FY 2015-2016	99,060	70,968	58,537	58,537	58,537	58,537
FY 2016-2017	102,033	73,097	60,293	60,293	60,293	60,293
FY 2017-2018	105,093	75,290	62,102	62,102	62,102	62,102
FY 2018-2019	108,246	77,549	63,965	63,965	63,965	63,965

~~6~~ Esmeralda

<u>January 1, 2025</u>	<u>\$119,794</u>	<u>\$88,856</u>	<u>\$72,146</u>	<u>\$72,146</u>	<u>\$72,146</u>
FY 2015-2016	78,657	63,083	51,220	51,220	51,220
FY 2016-2017	81,017	64,976	52,756	52,756	52,756
FY 2017-2018	83,447	66,926	54,339	54,339	54,339
FY 2018-2019	85,951	68,933	55,969	55,969	55,969

~~⊃ Except as otherwise provided in subsection 5, the annual salaries set forth in this subsection for Fiscal Year 2018-2019 are effective for that fiscal year and each fiscal year thereafter.]~~

~~3.~~ 6. Except as otherwise provided in ~~[subsection 5,]~~ this section, the annual salary for county commissioners commencing on July 1 of ~~[the fiscal year,]~~ Fiscal Year 2025-2026 is:

- ~~(a) For [Fiscal Year 2015-2016, 103.00 percent;]~~ Clark County, \$121,000;
- ~~(b) For [Fiscal Year 2016-2017, 106.09 percent;]~~ Washoe County, \$116,000;
- ~~(c) For [Fiscal Year 2017-2018, 109.273 percent; and]~~ Lyon County, Carson City, Elko

County, Storey County, Douglas County and Nye County, \$39,000;

~~(d) For [Fiscal Year 2018-2019 and each fiscal year thereafter, 112.551 percent,]~~ Douglas County and Churchill County, and Humboldt County \$36,000;

(e) For Humboldt County, White Pine County and Pershing County, \$33,000; and

(f) For Lander County, Mineral County, Lincoln County, Storey County, Eureka County and Esmeralda County, \$30,000.

~~⊃ [of the amount of the] The annual [salary or the county commissioners of that county that was in effect on January 1, 2015.] salaries set forth in this subsection for Fiscal Year 2025-2026 are effective for that fiscal year. For the following 5 fiscal years, each county commissioner is entitled to a 3 percent increase per fiscal year. For each fiscal year thereafter, each county commissioner is entitled to the salary that was in effect for that county commissioner during Fiscal Year 2030-2031.~~

~~4. 7. If the salary of a county commissioner that is effective on June 30, 2025, is more than the amount that the county commissioner would be entitled to pursuant to subsection 3, the county commissioner is entitled to continue to receive the salary that is effective on June 30, 2025, until the amount that results in the calculation required pursuant to subsection 3 for a fiscal year is more than the salary of the county commissioner that is effective on June 30, 2025.~~

~~5.~~ Any elected officer or county commissioner who is entitled to a salary pursuant to ~~[subsection 2 or 3]~~ this section may elect not to receive any part of the salary to which he or she is entitled pursuant to ~~[subsection 2 or 3, as applicable.]~~ This section.

~~5. 8.~~ The increased annual salaries for all elected county officers provided for in this section ~~subsections 2 and 3~~ for a fiscal year must not be paid in a fiscal year if the board of county commissioners determines that sufficient financial resources are not available to pay increased annual salaries in that fiscal year.

(a) Notwithstanding the provisions against reducing the base salary for elected county officers as provided in subsections 4 and 5 of Section 1 if the board of county commissioners determines that sufficient financial resources are not available and a reduction in salary is enacted the reduction must be applied to all elected county officials using a calculation that is equally proportional or using the same reduction calculations applicable to any other county employees or group of employees, if any such reductions are implemented which ever is lower. ~~and the annual salaries paid for those officers in the immediately preceding fiscal year must continue to be paid. If increased annual salaries are paid in a subsequent fiscal year:~~

~~(a)~~ (b) Those increased annual salaries must be in the amounts provided for in this section ~~subsections 2 and 3~~ starting with the first fiscal year in which increased salaries were not paid because sufficient financial resources were not available.

~~(b)~~ (c) An elected county officer is not entitled to any retroactive payment of the salary increase for any previous fiscal year in which increased annual salaries were not paid. ~~this section.~~

Sec. 2. NRS 245.0435 is hereby amended to read as follows:

245.0435 1. Except as otherwise provided in NRS 252.060, the district attorneys in counties ~~[of classes 1 to 5, inclusive, as classified in the table of annual salaries,]~~ whose population is 3,000 or more shall not engage in the private practice of law.

2. A district attorney who is permitted to engage in the private practice of law shall disqualify himself or herself from any criminal prosecution of a person who has been involved in a matter related to the district attorney's private practice of law.

3. As used in this section, “private practice of law” by a district attorney means the performance of legal service, for compensation, for any person or organization except the district attorney’s county and any other governmental agency which the district attorney has a statutory duty to serve.

Sec. 3. NRS 245.044 is hereby amended to read as follows:

245.044 1. On and after July 1, 1973, if an elected county officer has served in his or her office for more than 4 years, the officer is entitled to an additional salary of 2 percent of his or her base salary ~~[for the appropriate fiscal year as provided in subsection 2 of NRS 245.043 or his or her annual salary set pursuant to subsection 3 of]~~ as determined pursuant to NRS 245.043 ~~[, as 25 applicable,]~~ for each full calendar year the officer has served in his or her office.

2. The additional salary to which an elected county officer is entitled pursuant to subsection 1:

(a) Must be calculated on July 1 of each year by multiplying 2 percent of the base salary ~~[for the appropriate fiscal year as provided in subsection 2 of NRS 245.043 or the annual salary set pursuant to subsection 3 of]~~ as determined pursuant to NRS 245.043 ~~[, as applicable,]~~ by the number of full calendar years the elected county officer has served in his or her office; and

(b) Must not exceed 20 percent of the base salary ~~[for the appropriate fiscal year as provided in subsection 2 of]~~ as determined pursuant to NRS 245.043 . ~~[or the annual salary set pursuant to 38 subsection 3 of NRS 245.043, as applicable.]~~

3. Any elected county officer who is entitled to additional salary pursuant to subsection 1 may elect not to receive the additional salary or any part of the additional salary.

4. Service on the Board of Supervisors of Carson City for the initial term which began on July 1, 1969, and ended on the first Monday of January, 1973, shall be deemed to constitute 4 full calendar years of service for the purposes of this section.

Sec. 4. NRS 252.060 is hereby amended to read as follows:

252.060 1. If the district attorney dies, resigns, is removed, disappears or is permanently disabled from performing the duties of his or her office, the board of county commissioners shall appoint an interim or permanent replacement for the district attorney.

2. If the district attorney is temporarily disabled from performing the duties of his or her office:

(a) The chief deputy district attorney shall perform the duties of the district attorney while the district attorney is disabled. The chief deputy is entitled to the chief deputy’s regular salary while engaged in the performance of those duties.

(b) If there is no chief deputy, the board of county commissioners shall appoint an interim replacement for the district attorney.

3. A person appointed as an interim or permanent replacement for the district attorney pursuant to this section must be appointed at the first regularly scheduled meeting of the board of county commissioners following the event giving rise to the appointment. Any such event occurring within the time provided by NRS 241.020 20 for notice of the meeting is an emergency within the meaning of that section.

4. A person appointed as an interim replacement for the district attorney pursuant to this section:

(a) Is entitled to receive the same salary as the district attorney.

(b) Shall:

(1) If he or she is appointed pursuant to subsection 1, serve for not more than 60 days or until a permanent replacement is appointed, whichever occurs first.

(2) If he or she is appointed pursuant to subsection 2, serve for the duration of the disability of the district attorney or, if the district attorney resigns or is removed from office, for not more than 60 days after the resignation or removal or until a permanent replacement is appointed, whichever occurs first.

(c) May engage in the private practice of law for not more than 60 days after his or her appointment, to the extent permitted by NRS 245.0435. The limitation of time provided by this paragraph does not apply in ~~[any] a~~ county ~~[of class 6, as classified in the table of annual salaries contained in NRS 245.043.]~~ whose population is less than 3,000.

5. The provisions of NRS 245.170 govern the appointment of a permanent replacement for the district attorney, the length of service of the appointee and the election of a successor.

Sec. 5. Section 3.010 of the Charter of Carson City, being chapter 213, Statutes of Nevada 1969, as last amended by chapter 341, Statutes of Nevada 1999, at page 1407, is hereby amended to read as follows:

Sec. 3.010 Mayor: Duties; salary.

1. The Mayor:

(a) Shall serve as a member of the Board and preside over its meetings.

(b) Is the head of the government of Carson City for all ceremonial purposes and for purposes of military law.

(c) Shall perform such emergency duties as may be necessary for the general health, welfare and safety of Carson City.

(d) Shall perform such other duties as may be prescribed by ordinance or by the provisions of Nevada Revised Statutes which apply to a mayor or to the chair of a board of county commissioners.

2. The Mayor is entitled to an annual salary [of 130 percent of the amount specified in] as determined pursuant to NRS 245.043.

Sec. 6. Section 3.030 of the Charter of Carson City, being chapter 213, Statutes of Nevada 1969, as last amended by chapter 270, Statutes of Nevada 2019, at page 1552, is hereby amended to read as follows:

Sec. 3.030 Clerk: Duties; salary.

1. The provisions of chapter 246 of NRS apply to the Office of Clerk, except that all deputy clerks other than the two provided for in section 2.330 must be appointed pursuant to and are governed by the regulations for the Merit Personnel System.

2. The Clerk shall:

(a) Keep the corporate seal and all books and papers belonging to Carson City.

(b) Attend all meetings of the Board and keep an accurate journal of its proceedings, including a record of all ordinances, bylaws and resolutions passed or adopted by it. After approval of the journal at each meeting of the Board, the Clerk shall attest the journal after it has been signed by the Mayor.

(c) Enter in the journal the results of the vote of the Board upon the passage of ordinances or of any resolution appropriating money, abolishing licenses, or increasing or decreasing the rates of licenses.

(d) Act as ex officio Recorder. The provisions of chapter 247 of NRS apply to the Clerk while acting in that capacity, except that all deputy recorders other than the two provided for in section 2.330 must be appointed pursuant to and as governed by the regulations for the Merit Personnel System.

(e) Except as otherwise provided in NRS 253.125, serve as Public Administrator without additional salary. The provisions of chapter 253 of NRS apply to the Office of Clerk while performing the duties of Public Administrator.

(f) Perform such other duties as may be required by:

(1) The Board; or

(2) The provisions of Nevada Revised Statutes,

≧ which apply to county clerks.

3. The Clerk is entitled to an annual salary ~~[in the amount specified in]~~ as determined pursuant to NRS 13 245.043. The Clerk shall not engage in any other business or occupation that creates a conflict of interest between his or her personal interest in the business or occupation and his or her official duties.

Sec. 7. Section 3.045 of the Charter of Carson City, being chapter 23, Statutes of Nevada 1987, as last amended by chapter 341, Statutes of Nevada 1999, at page 1409, is hereby amended to read as follows:

Sec. 3.045 Treasurer: Duties; salary.

1. The provisions of chapter 249 of NRS apply to the Office of Treasurer, except that all deputy treasurers other than the two provided for in section 2.330 must be appointed pursuant to and are governed by the regulations for the Merit Personnel System. 27 2. The Treasurer shall:

(a) Invest all surplus money of Carson City.

(b) Keep a record of the cash balance and reconcile it with the Controller's records monthly.

(c) Perform such other duties as may be required by:

(1) The Board; or

(2) The provisions of Nevada Revised Statutes,

⊃ which apply to county treasurers.

(d) Establish and maintain a policy for the investment of the surplus money of Carson City. The Board of Supervisors shall review the policy at least once each year at a public hearing at which public comment is accepted.

3. The Treasurer is entitled to an annual salary ~~[in the amount specified in]~~ as determined pursuant to NRS 41 245.043. The Treasurer shall not engage in any other business or occupation that creates a conflict of interest between his or her personal interest in the business or occupation and his or her official duties.

Sec. 8. Section 3.050 of the Charter of Carson City, being chapter 213, Statutes of Nevada 1969, as last amended by chapter 341, Statutes of Nevada 1999, at page 1409, is hereby amended to read as follows:

Sec. 3.050 Assessor: Duties; salary.

1. The provisions of chapter 250 of NRS apply to the Office of Assessor, except that all deputy assessors other than the two provided for in section 2.330 must be appointed pursuant to and are governed by the regulations for the Merit Personnel System.

2. The Assessor shall perform such other duties as may be required by:

(a) The Board; or

(b) The provisions of Nevada Revised Statutes,

⊃ which apply to county assessors.

3. The Assessor is entitled to an annual salary ~~[in the amount specified in]~~ as determined pursuant to NRS 18 245.043. The Assessor shall not engage in any other business or occupation that creates a conflict of interest between his or her personal interest in the business or occupation and his or her official duties.

Sec. 9. Section 3.060 of the Charter of Carson City, being chapter 213, Statutes of Nevada 1969, as last amended by chapter 238, Statutes of Nevada 2007, at page 815, is hereby amended to read as follows:

Sec. 3.060 Sheriff: Duties; salary.

1. The provisions of chapter 248 of NRS apply to the Office of Sheriff, except that all deputy sheriffs except any deputy sheriff who is one of the six employees designated by the Sheriff as described in section 2.330 must be appointed pursuant to and are governed by the regulations for the Merit Personnel System.

2. The Sheriff shall:

(a) Diligently enforce all ordinances of Carson City.

(b) Perform such other duties as may be required by:

(1) The Board; or

(2) The provisions of Nevada Revised Statutes,

≡ which apply to county sheriffs.

3. The Sheriff is not answerable upon his or her official bond for the conduct of deputies appointed pursuant to the provisions of this Charter, but the Board may require of such deputies such bonds as it may deem proper.

4. The Sheriff is entitled to an annual salary [in the amount specified in] as determined pursuant to NRS 45 245.043. The Sheriff shall not engage in any other business or occupation that creates a conflict of interest between his or her personal interest in the business or occupation and his or her official duties.

Sec. 10. Section 3.070 of the Charter of Carson City, being chapter 213, Statutes of Nevada 1969, as last amended by chapter 341, Statutes of Nevada 1999, at page 1410, is hereby amended to read as follows:

Sec. 3.070 District Attorney: Duties; salary.

1. The provisions of chapter 252 of NRS apply to the Office of District Attorney for Carson City but:

(a) All deputy district attorneys serve at the pleasure of the District Attorney; and

(b) Deputy district attorneys shall not engage in the private practice of law after July 1, 1979.

2. The District Attorney shall perform such other duties as may be required by:

(a) The Board; or

(b) The provisions of Nevada Revised Statutes,

≡ which apply to county district attorneys.

3. The District Attorney may, subject to the approval of the Board, contract for the services of special deputy district attorneys.

4. The District Attorney is entitled to an annual salary ~~[in the amount specified in]~~ as determined pursuant to 25 NRS 245.043.

5. The District Attorney shall not engage in the private practice of law or any other business or occupation that creates a conflict of interest between his or her personal interest in the business or occupation and his or her official duties.

Sec. 11. 1. During the 2025-2026 interim, the Joint Interim Standing Committee on Government Affairs shall conduct an interim study concerning county commissions.

2. The study must include, without limitation:

(a) Whether county commissioners in Clark and Washoe counties should serve full-time without having any other employment ~~or part-time with the authorization for additional employment~~ including, if the Joint Interim Standing Committee on Government Affairs determinesthat county commissioners in Clark and Washoe counties should serve full-time, how to implement any transition from part time to full-time service for county commissioners; and

(b) The appropriate salary for county commissioners.

3. The Joint Interim Standing Committee on Government Affairs shall submit a report of the results of the study, including any recommendations for legislation, to the Director of the Legislative Counsel Bureau for transmission to the 84th Session of the Nevada Legislature.

~~**Sec. 12.** 1. During the 2027-2028 interim, the Joint Interim Standing Committee on Government Affairs shall conduct an interim study concerning county commissions.~~

~~———— 2. If the Joint Interim Standing Committee on Government Affairs determined that county commissioners should serve full time in the study conducted pursuant to section 11 of this act, the study conducted pursuant to this section must include, without limitation, how to implement the transition to full-time service for county commissioners.~~

~~———— 3. The Joint Interim Standing Committee on Government Affairs shall submit a report of the results of the study, including any recommendations for legislation, to the Director of the Legislative Counsel Bureau for transmission to the 85th Session of the Nevada Legislature.~~

Sec. 13. The provisions of NRS 354.599 do not apply to any additional expenses of a local government that are related to the provisions of this act.

Sec. 14. This act becomes effective on July 1, 2025.

Status Of Legislation - Spreadsheet View - 83rd (2025) Session

Name	Description	Status	Past Meetings	Past Action	Future Meetings
AB77	Revises provisions governing tax abatements for certain businesses. (BDR 32-282)	Revenue			
AB81	Exempts the State of Nevada from provisions of federal law relating to daylight saving time. (BDR 19-23)	Government Affairs	Assembly Committee	Heard	
AB84	Revises provisions relating to county roads. (BDR 35-152)	Growth and Infrastructure	Assembly Committee	Heard	
AB99	Designates the Picon Punch as the official state drink of the State of Nevada. (BDR 19-139)	Government Affairs			
AB135	Revises provisions relating to certain tax exemptions for veterans and surviving spouses of veterans. (BDR 32-236)	Revenue			Assembly Committee on Revenue 3/13/2025 4:00 PM
AB174	Revises provisions relating to telecommunication providers. (BDR 58-128)	Commerce and Labor	Assembly Committee	Heard	
AB192	Makes various changes relating to real property. (BDR 10-971)	Judiciary	Assembly Committee	Heard	
AB211	Revises provisions relating to substandard properties. (BDR 20-811)	Commerce and Labor	Assembly Committee	Mentioned not agendized	
AB258	Revises provisions relating to brokerage agreements. (BDR 54-741)	Commerce and Labor	Assembly Committee	Heard	
AB276	Revises provisions governing the commerce tax. (BDR 32-192)	Revenue			
AB277	Revises provisions relating to the confidentiality of information relating to the tax on the net proceeds of minerals in this State. (BDR 32-616)	Revenue			
AB283	Revises provisions governing certain actions and proceedings relating to real property. (BDR 3-819)	Judiciary			
AB296	Revises various provisions relating to motor vehicles. (BDR 43-231)	Growth and Infrastructure	Assembly Committee	Heard	
AB312	Revises provisions governing the sale of real property. (BDR 10-1005)	Judiciary			Assembly Committee on Judiciary 3/13/2025 8:00 AM
AB313	Revises provisions relating to certain taxes assessed at the registration of a motor vehicle. (BDR 32-762)	Revenue			Assembly Committee on Revenue 3/13/2025 4:00 PM
AB324	Revises provisions governing housing. (BDR 10-1045)	Judiciary			
AB333	Revises provisions relating to governmental administration. (BDR 49-833)	Government Affairs			Assembly Committee on Government Affairs 3/14/2025 8:00 AM
AB362	Provides for taxes on the sale or transfer of a controlling interest in an entity which possesses an interest in real property. (BDR 32-687)	Revenue			
AB377	Revises provisions relating to real property. (BDR 32-923)	Revenue			
AB396	Revises provisions relating to housing. (BDR 22-232)	Printer			
AB258*	Enacts certain provisions governing the confidentiality of certain personal information of a donor, member or volunteer of a nonprofit organization. (BDR 19-605)	Vetoed			
AB340*	Revises provisions governing certain actions and proceedings relating to real property. (BDR 3-77)	Chief Clerk's Desk			
AB498*	Revises provisions relating to public employees' retirement. (BDR 23-1200)	Vetoed			
AJR1	Proposes to amend the Nevada Constitution to revise certain provisions relating to property taxes. (BDR C-185)	Revenue	Senate Committee on	Mentioned No Jurisdiction	
SB43	Revises provisions relating to environmental protection. (BDR 40-264)	Health and Human Services	Senate Committee on	Heard, No Action	
SB94	Exempts the State of Nevada from provisions of federal law relating to daylight saving time. (BDR 19-25)	Commerce and Labor			
SB116	Revises provisions relating to the compensation of elected county officers. (BDR 20-92)	Government Affairs			Senate Committee on Government Affairs 3/12/2025 3:30 PM
SB151	Revises provisions relating to manufactured home parks. (BDR 10-755)	Commerce and Labor			
SB196	Authorizes a heavy equipment rental company to charge a recovery fee to offset taxes levied on certain heavy equipment. (BDR 32-19)	Revenue and Economic Development	Senate Committee on	Heard, No Action	
SB233	Revises provisions relating to agriculture. (BDR 51-704)	Natural Resources			
SB289	Revises provisions relating to local governments. (BDR 20-969)	Government Affairs			
SB78*	Makes various changes relating to property. (BDR 10-623)	Special Orders of the Day			
SB335*	Revises provisions regarding real property. (BDR 3-883)	Special Orders of the Day			
SB395*	Revises provisions relating to real property. (BDR 10-288)	Special Orders of the Day			
BDR 10-84	Revises provisions relating to real property.	Submitted			
BDR 169	Revises provisions relating to real property.	Submitted			
BDR 323	Revises provisions relating to housing.	Withdrawn			
BDR 32-324	Revises provisions relating to taxation.	Submitted			
BDR 32-700	Revises provisions relating to digital goods.	Submitted			
BDR 717	Revises provisions relating to taxation.	Submitted			
BDR 43-754	Revises provisions relating to manufactured homes.	Submitted			
BDR 19-772	Revises provisions relating to local government.	Submitted			
BDR 32-895	Revises provisions relating to revenue.	Submitted			

Miles Umina

PO Box 836

Eureka, Nevada 89316

mumina@eurekacountynev.gov

775-455-1191 (c)

03/05/2025

Eureka County Commissioners

Eureka, Nevada 89316

Dear County Commissioners,

With the resignation of Sheriff Watts on November 1st, I am writing to formally express my interest in the position of Sheriff for Eureka County. As a 4 year resident of Eureka County and dedicated law enforcement professional, I am deeply committed to upholding the values and safety of our community. I am eager to bring my experience, dedication, and leadership skills to serve and protect our county and residents in this capacity.

With 20 years of experience in law enforcement, I have gained extensive knowledge of the operations and responsibilities involved in maintaining law and order. I have served in various capacities, from dispatch, corrections, patrol duties to current leadership roles, where I was able to implement effective strategies for crime prevention, public safety, and community engagement. My time in law enforcement has taught me the importance of transparency, honesty, integrity, and accountability—values that I believe are essential for the role of Sheriff.

Since November 1, 2024, I have been the Acting Sheriff of Eureka County Sheriff's Office. I have worked diligently on rebuilding bridges within Eureka County, other Nevada Counties, and Nevada Law Enforcement Agencies. I have worked on the Budget with the Eureka County Comptroller and Retired Lieutenant Ed Kilgore, and we made sure that the Eureka County Sheriff's Office is fiscally responsible. During this time, I have along with the input from the ECSO employees came up with a Mission Statement, Vision, and Values that are in line with the Eureka County Community. In conjunction with Eureka County Public Works, we came up with a plan to retrofit ECSO's Main Office to accommodate our growing agency instead of requesting a new facility.

I am passionate about the opportunity to serve Eureka County in a capacity that allows me to make a meaningful difference in the lives of our residents. I am confident that my background, dedication, and vision align well with the objectives of the Eureka County Sheriff's Office and the Community of Eureka County.

I look forward to the opportunity to discuss the position of Sheriff of Eureka County further and demonstrate how I can be a continued asset and leader as Sheriff.

Sincerely,



Miles Umina

County of Eureka

I, Linda Gordon, Senior Center Director, do hereby certify that this is a true and accurate statement of all monies collected by me for the 28th day of February, 2025

ACCT. NUMBER	ACCT. DESCRIPTION	ACCT. TOTALS	
MISC. REVENUE			
010-000-36002-000	Building Rent		
Sub Total Acct. # 36002			
010-000-34009-000	Fax & Copies Fees	\$10.00	E. 10.00
Sub Total Acct. # 34009		\$10.00	
010-072-34080-000	Housekeeping Fees	0.00	
Sub Total Acct. # 34080			
ENTERPRISE ACCOUNTS			
010-072-36080-000	Eureka Donations	\$ -	
Sub Total Acct. # 36080		0.00	
010-072-36081-000	CV Donations	0.00	
Sub Total Acct. # 36081		0.00	
INCOME ACCOUNTS			
010-072-33082-000	SC Nutrition Grant	\$2,349.40	
010-072-34082-000	SC Nutrition Program CI	\$1,253.00	E.965.00 CV288.00
010-072-33083-000	SC HMBD Nutrition Grant	\$5,284.60	
010-072-34083-000	SC Homebound CII	\$766.00	E. 766.00
010-072-34085-000	SC Non Seniors Fee	\$550.00	E. 389.00 CV 161.00
010-072-33087-000	NSIP Grant	\$0.00	
175-000-33002-000	CSBG GRANT		
Sub Total Acct.		\$10,203.00	
TRANSPORTATION			
010-072-33086-000	Transportation Grant	\$2,464.00	
010-072-34087-000	Transportation Program	\$35.00	E. 15.00 CV20.00
Sub Total Acct.		\$2,499.00	
SENIOR CENTERS INCOME GRAND TOTAL		\$12,712.00	
<p>In witness whereof, I have here unto set my hand this 28th day of February , 2025</p> <p style="text-align: center;"><i>Linda Gordon</i> SENIOR CENTER DIRECTOR</p>			

EUREKA MEAL COUNT 2023-2024

Month	Seniors	Home-bound	At Risk	Non-Sen.	Staff	Total	Avg. per day	Days Served
July. 24	278	327	0	87	53	745	34	22
August. 24	277	299	0	85	55	716	33	22
September. 24	294	287	0	73	46	700	35	20
October. 24	338	380	0	62	47	827	38	22
November. 24	245	301	0	49	41	636	35	18
December. 24	279	372	0	52	48	751	38	20
January. 25	287	388	0	58	40	773	37	21
February. 25	270	341	0	92	22	725	38	19
March. 25			0			0		
April. 25			0			0		
May. 25			0			0		
June. 25			0			0		
Total	2268	2695	0	558	352	5873	288	164

CRESCENT VALLEY MEAL COUNT 2024-2025

Month	Seniors	Home-bound	At Risk	Non-Sen.	Staff	Total	Avg. per day	Days served
July. 24	397	273	31	20	11	732	34	22
August. 24	455	234	5	29	16	739	34	22
September. 24	414	192	0	20	7	633	32	20
October. 24	372	267	0	21	16	676	31	22
November. 24	293	323	0	5	8	629	35	18
December. 24	349	330	0	22	19	720	36	20
January. 25	405	294	0	17	20	736	35	21
February. 25	375	251	0	13	20	659	35	19
March. 25						0		
April. 25						0		
May. 24						0		
June. 24						0		
Total	3060	2164	36	147	117	5524	272	164

BARRICK

Bullion Hill Underground Exploration Plan of Operations

March 2025

NYSE : GOLD
TSX : ABX

World class mines.
World class people.

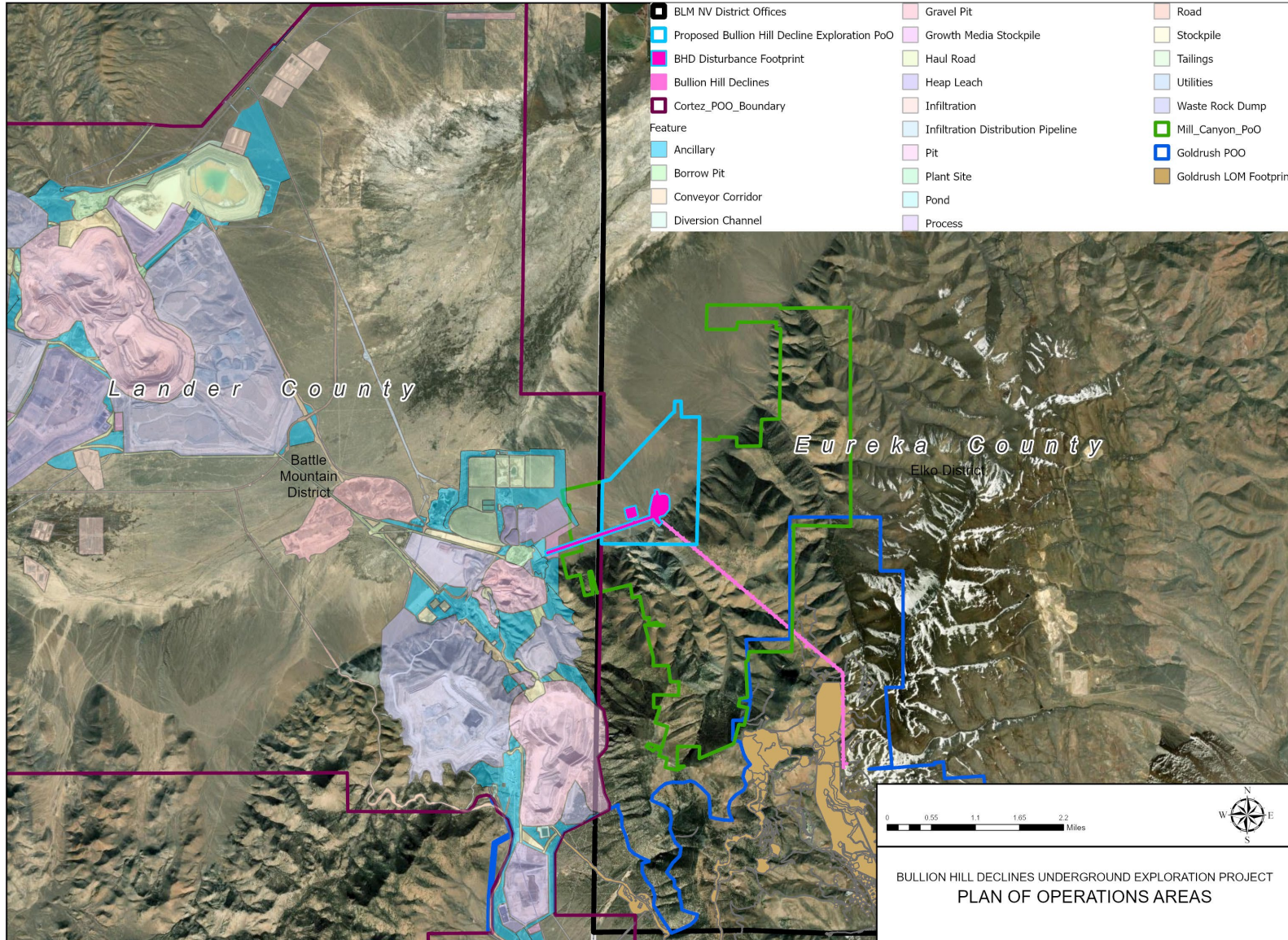


Bullion Hill Decline Exploration Project

BARRICK

- Underground Exploration Project includes development of twin declines, exploration drifts, and associated surface facilities to target exploration of Fourmile ore body.
- The twin declines will allow for technical investigations that include geological characterization, exploration drilling and sampling, geotechnical studies, and bulk sampling.
- Barrick is proposing a new exploration plan of operations, excised from the existing Mill Canyon Exploration Plan (NVN-071002), because it will be the operator of the Project, while the BLM permittee for the Mill Canyon Exploration Plan is Nevada Gold Mines, which is a joint venture between Barrick and Newmont.
- Separating the plans would allow for the appropriate assignment of ownership and responsibility between Barrick and the joint venture (NGM).

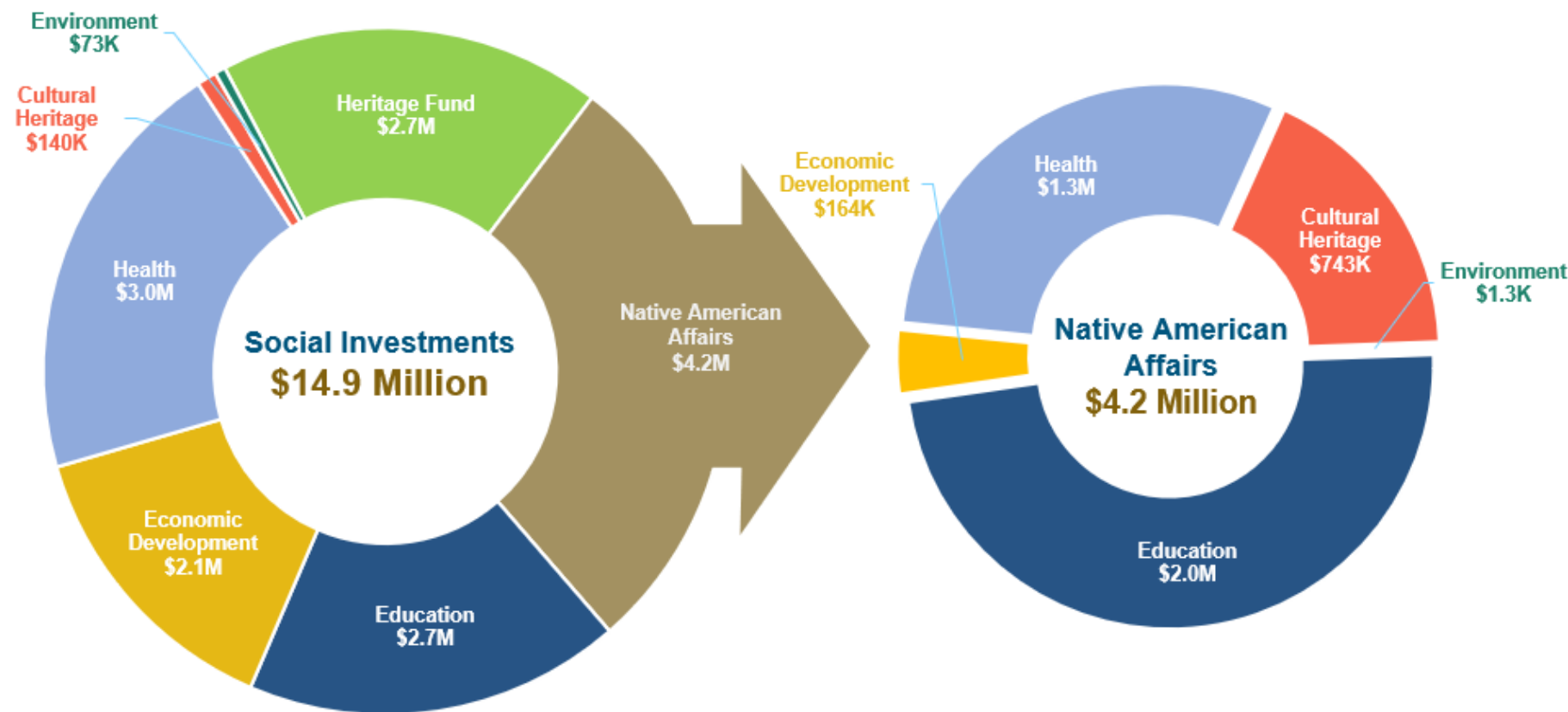




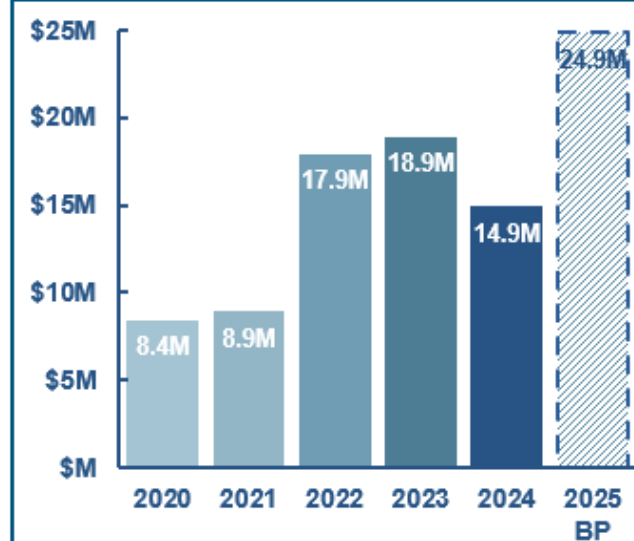
- **Underground development:**
 - Twin exploration declines will be developed simultaneously toward the southeast for a total distance of 21,800 feet per decline.
- **Waste rock:**
 - Approximately 1.72 million tons of waste rock will be removed.
 - Waste rock will be placed on the existing Cortez waste rock facilities.
- **Surface infrastructure:**
 - Portal pad
 - Access road
 - Powerline and water lines
- **Proposed new ground disturbance of approximately 112 acres adjacent to existing mine disturbance.**
- **Project target start in Q2 2026, with exploration activities occurring over approximately six years**

NGM Community Benefit Footprint 2024

\$2.9 Billion
Total Community Investment 2024



Social Investment Annual Totals



\$352M
Taxes



\$1.24B
Personnel Costs



\$1.30B
Goods and Services Purchased in Nevada



\$14.9M
Social Investments



Syber Networks, LLC
 3517 Brooks Range St
 Las Vegas, Nevada 89129-7340
 United States

7028172027
 www.sybernetworks.com

BILL TO
Eureka County
 Misty Rowley
 10 South Main Street
 Eureka, Nevada 89316
 United States

775-237-5201
 MRowley@eurekacountynv.gov

Estimate Number: 538

Estimate Date: February 25, 2025

Valid Until: March 27, 2025

Estimate Total (USD): **\$15,954.57**

Items	Quantity	Price	Amount
HPEDL380 DL380 Gen11 Base Server	1	\$1,704.42	\$1,704.42
HPEXEON HPE Xeon 4410Y Processor Kit	2	\$842.39	\$1,684.78
HPEHeatSink HPE DL380 G11 Heat Sink	2	\$103.27	\$206.54
HPE16GB HPE 16GB Memory Stick	12	\$135.00	\$1,620.00
HPESMA MR408i-o Gen11 x8 Lanes 4GB Cache OCP SPDM Storage Controller	1	\$732.91	\$732.91
HPEBT HPE Smart Store Battery 96w	1	\$113.24	\$113.24
HPE24SAS HPE 2.4TB SAS Drives	7	\$431.71	\$3,021.97
HPEBCM-4-1GB-T Broadcom BCM5719 Ethernet 1Gb 4 -port BASE-T OCP3 Adapter for HPE	1	\$259.11	\$259.11

Syber Networks, LLC
 3517 Brooks Range St
 Las Vegas, Nevada 89129-7340
 United States

7028172027
 www.sybernetworks.com

Items	Quantity	Price	Amount
HPEBCM-2-10GB-T Broadcom BCM57412 Ethernet 10Gb 2-port SFP Adapter for HPE	1	\$774.12	\$774.12
HPEPS HPE Hot-Plug Power Supply	1	\$148.22	\$148.22
HPERAIL HPE DL380 G11 Rail Kit	1	\$84.27	\$84.27
HPEBEZ HPE Security Bezel Kit	1	\$89.91	\$89.91
HPELCK HPE Bezel Lock Kit	1	\$47.99	\$47.99
HPEILO HPE ILO Advanced	1	\$247.22	\$247.22
HPE-SFP-10GB HPE 10GB SFP+ SR TRANSCEIVER	1	\$451.87	\$451.87
1 Hr Labor Remote Configuration & Setup	32	\$149.00	\$4,768.00

Total: \$15,954.57

Estimate Total (USD): \$15,954.57

Notes / Terms

*Eureka County to Provide Software - Server 2022, ESXi & SQL.



EUREKA COUNTY BOARD OF COMMISSIONERS

AGENDA ITEM REQUEST FORM

The Eureka County Board of Commissioners meets the first and third Tuesday of each month beginning at 9:30 a.m. Requests for an agenda item must be submitted seven calendar days prior to the meeting.

- NOTE: Content of the Board's agenda is subject to approval by the Chairman.
- Topics may be limited to those that are relevant to, or within the authority of, the County Commission.
- Completing this form does not guarantee that the requested item will appear on the published agenda.

1. Person or Organization requesting agenda item: (Printed name and signature)

Shawna Adams

2. Contact Information (email address, telephone, mailing address):

shawnaadams@NevadaGoldmines.com
1655 Mountain City Elko, NV 89801

775-385-2077

3. Date of Commission meeting for which you are making this request:

March 18th, 2025

4. Agenda Item: Introduction to Bullion Hill Declines (BHD)

Presented by Katie Chakhova

Bullion Hill Declines

5. Select one: FOR POSSIBLE ACTION FOR DISCUSSION ONLY

For ACTION items, please describe the specific action you are requesting from the Board:

6. List any supporting materials and attach copies to this request form:

I will provide a digital copy of the slides.

7. Provide any additional information that may be helpful in relation to your agenda request:

Taking the opportunity to inform the public of projects.

Return completed form to:

Eureka County Clerk Recorder

Katherine J. Bowling

10 S. Main St./PO Box 540

Eureka, NV 89316

(775) 237-5263

CountyCommission@eurekacountynv.gov

Syber Networks, LLC
 3517 Brooks Range St
 Las Vegas, Nevada 89129-7340
 United States

7028172027
 www.sybernetworks.com

BILL TO
Eureka County
 Misty Rowley
 10 South Main Street
 Eureka, Nevada 89316
 United States

775-237-5201
 MRowley@eurekacountynv.gov

Estimate Number: 539

Estimate Date: February 25, 2025

Valid Until: March 27, 2025

Estimate Total (USD): **\$8,977.46**

Items	Quantity	Price	Amount
HPEDL360 HPE DL360 Gen11 8SFF NC CTO	1	\$1,743.29	\$1,743.29
HPEXEON HPE Xeon 4410Y Processor Kit	1	\$1,142.39	\$1,142.39
HPEHeatSink HPE DL360 G11 Heat Sink	1	\$76.53	\$76.53
HPEFAN HPE Fan Kit	1	\$402.27	\$402.27
HPE32GB HPE 32GB Memory Sticks	2	\$578.32	\$1,156.64
HPESMA HPE MR408i-o Gen11 x8 Lanes 4GB Cache OCP SPDM	1	\$732.91	\$732.91
HPEBT HPE Smart Store Battery 96w	1	\$158.72	\$158.72
HPESAS600 600GB HDD	4	\$193.21	\$772.84

Syber Networks, LLC
 3517 Brooks Range St
 Las Vegas, Nevada 89129-7340
 United States

7028172027
 www.sybernetworks.com

Items	Quantity	Price	Amount
HPEBCM-4-1GB Broadcom BCM5719 Ethernet 1Gb 4 -port BASE-T OCP3 Adapter for HPE	1	\$259.11	\$259.11
HPEPS HPE 800W Hot-Plug Power Supply	1	\$148.22	\$148.22
HPERAIL HPE DL360 G11 Rail Kit	1	\$92.34	\$92.34
HPEILO HPE ILO Advanced	1	\$247.22	\$247.22
HPEBEZ HPE Security Bezel Kit	1	\$59.99	\$59.99
HPELCK HPE Bezel Lock Kit	1	\$47.99	\$47.99
1 Hr Labor Configuration, Setup and Install	13	\$149.00	\$1,937.00
Total:			\$8,977.46
Estimate Total (USD):			\$8,977.46



Eureka County Public Relations

EurekaCountyPR2026



Prepared by



Contact:

Krista Bernasconi • MarketSharePR • 916.223.1060
970 Reserve Dr., Suite 100 • Roseville, CA 95678

Scope of Service

EurekaCountyPR2026



MarketSharePR will serve as consultant for **Eureka County**, supporting communications, public relations, and community engagement in several key areas:

Communications, Writing, Research

- Support the development and implementation of key messaging throughout Eureka County's communication channels
- Educate internal and external audience on key messages and services
- Establish and execute comprehensive public engagement strategies
- Develop copy and image recommendations for website copy and layout options

Community Engagement

- Develop engaging content for social media, newsletters, and the county website
- Encourage opportunities for two-way communication with residents
- Prepare, film, edit and distribute up to 6 webinar/podcasts with the BOCC to enhance community engagement and trust

Media Relations

- Develop and distribute media advisories
- Curate media list for print, broadcast, digital platforms
- Provide media relations consultation and training

Social Media

- Develop a robust digital presence to connect with audiences
- Provide support to manage, engage, maintain, grow impressions across two recommended platforms
- Curate content to highlight the services, residents, needs, goals and values of Eureka County
- Deliver one social media training for internal staff per year
- Provide social media insights and analytics

Crisis Communications

- Develop and implement a crisis communications strategy to include triage team, distribution channels, etc.
- Craft and edit communications as needed on urgent or crisis events

Consultation

MarketSharePR offers expert consultation services, providing advice and recommendations to address specific challenges, improve processes, and enhance outcomes. We also provide 24/7 crisis communications support and maintain regular communication with clients, including one in-person or virtual meeting per month.

Service Level Agreement

EurekaCountyPR2026



We offer our monthly retained clients that our receive crisis communications support a 24/7 response time. We are able to respond immediately to emergencies once we receive a text or call from the client.

We consider crisis and urgent communications emergencies, meaning immediate communication is needed to prevent further destruction or when safety issues are present.

It's important to act quickly, but not so quickly that the response is not well thought out or lacks the necessary detail. A well-crafted and timely response, whether in the form of a statement or media advisory, can help mitigate the impact of the crisis and prevent further damage to your organization's credibility.

The initial response to a crisis should be immediate and key stakeholders notified as soon as possible. This may involve communicating with employees, customers, residents, and other stakeholders to keep them informed and reassured. A crisis communications team should be quickly assembled, with clear roles and responsibilities defined.

The turnaround time for crisis communications can vary depending on the severity of the crisis and the complexity of the response needed. In a crisis situation, time is of the essence, and it's critical to respond quickly and effectively to minimize the impact to customers, and stakeholders. Our team is typically able to respond with a finalized statement, depending on the situation and details at-hand, anywhere from 15 minutes to several hours.

After the initial response, a more detailed crisis communications plan should be developed, which may involve conducting investigations and preparing detailed statements and responses to media inquiries. The timeline for this process can vary widely depending on the complexity of the crisis, the number of stakeholders involved, and the level of response needed.

To communicate planned, scheduled or expected updates, the typical turnaround time for a press release can vary depending on several factors, including the complexity of the topic, the number of approvals required, and the speed of the team creating and distributing the press release. However, in general, a press release can take anywhere from a few hours to several days to be created, reviewed, and approved.

If a press release is straightforward and does not require extensive research or multiple rounds of edits, it can typically be completed in a few hours. However, if the topic is complex or controversial, or if there are many stakeholders involved who need to review and approve the release, the process can take several days or even weeks.

Agreement

EurekaCountyPR2026



Terms

MarketSharePR will provide outlined services at a monthly rate of \$7,500 which assumes 46 hours per month. All communication to occur electronically, via web-meetings, calls, emails and texts. In-person meetings are subject to travel time.

Agreement assumes a one-year term and can be voided with 60 day notice by either party. Retained services do not include marketing collateral pieces, printing, photography, stock imagery, videos, ads, travel or other expenses outside of scope.

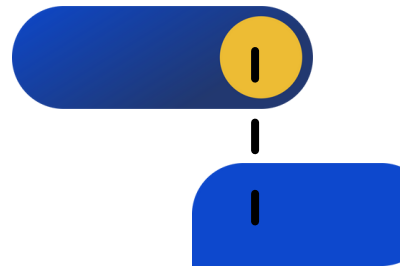
If workload, scope and/or projects exceed projections, additional scope or hours will be pre-approved and invoiced at \$175/hr.

Payments not received with 60 days of invoice date are subject to 15% interest fee.

February 28, 2025

Client Signature, Date

Service Provider Signature, Date





Eureka County Public Relations

EurekaCountyPR2026



Prepared by



Contact:

Krista Bernasconi • MarketSharePR • 916.223.1060
970 Reserve Dr., Suite 100 • Roseville, CA 95678

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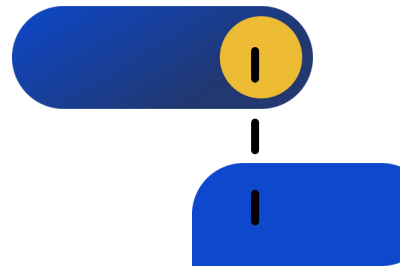
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February 28, 2025

Client Signature, Date

Service Provider Signature, Date





EUREKA COUNTY BOARD OF COMMISSIONERS AGENDA ITEM REQUEST FORM

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- Topics may be limited to those that are relevant to, or within the authority of, the County Commission.
- Completing this form does not guarantee that the requested item will appear on the published agenda.

1. Person or Organization requesting agenda item: (Printed name and signature)

EUREKA ALUMNI ASSOCIATION - MATTHEW CRIMM 

2. Contact Information (email address, telephone, mailing address):

mcrimm@eurekacountynv.gov, 775-299-2819, PO Box 543, EUREKA, NV 89316

3. Date of Commission meeting for which you are making this request:

MARCH 18th, 2025

4. Agenda Item:

Requesting Waiver for rental fees at opera house for May 23-24. Requesting a donation of \$2,500 to assist with catering, postage and invite purchasing.

5. Select one: FOR POSSIBLE ACTION FOR DISCUSSION ONLY

For ACTION items, please describe the specific action you are requesting from the Board:
Waiving of the rental fees at opera house for our events.
Donation of \$2500 to assist with costs for our events.

6. List any supporting materials and attach copies to this request form:

Excel sheet of costs.

7. Provide any additional information that may be helpful in relation to your agenda request:

our association continues to work to better our event and showcase local businesses in the process.

Return completed form to:

Eureka County Clerk Recorder

Katherine J. Bowling

10 S. Main St./PO Box 540

Eureka, NV 89316

(775) 237-5263

CountyCommission@eurekacountynv.gov

Eureka County Commissioner Donation
Request Form

Date: 3/5/2025 Date of Event: 5/23-24/2025

Name of Event: 'Eureka Palooza' Concert Fundraiser, Annual Alumni Dinner

Person or Organization receiving the Check: Eureka Alumni Association

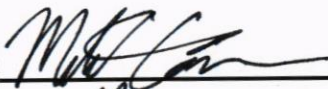
Phone: 775-299-2819 Mailing Address: PO Box 543
Eureka, NV 89316

Donation Request Purpose: Donation will be used to assist us with the purchase of supplies and postage for our invitations.

Amount Needed for the Event: \$ 4500 Amount Requested: \$ 2500
(Must include detailed event budget with Request Form)

Describe Who/What will benefit from the donation: Our association benefits from the donation allowing us to improve our event each year. The community benefits from the out of town traffic and money being spent within Eureka County on hotels, fuel, food, etc

Please describe any other donations already received: None at this time

Signed:  Title: President
Print Name: MATTHEW CRIMM

Please submit this completed form to the Clerk Recorder's office either in person or via email
(CountyCommission@eurekacountynv.gov) five days prior to the Commission meeting .

Please include the donation request and the detailed budget information.

Within 60 days after the event all receipts must be turned into the Comptroller's Office and all unused funds must be reimbursed to Eureka County.

	Anticipated Postage	Actual Cost Invitations	Anticipated Catering & Venue	Contingency	Anticipated Total
This Year	\$ 500.00	\$ 120.00	\$ 3,500.00	\$ 380.00	\$ 4,500.00
Last Year	\$ 444.14	\$ 97.90	\$ 2,991.80	\$ 500.00	\$ 4,033.84
2 years Prior	\$ 392.00	\$ 118.70	\$ 2,222.48	\$ 500.00	\$ 3,233.18

Using Anticipated Costs for Current Year



EUREKA COUNTY BOARD OF COMMISSIONERS

AGENDA ITEM REQUEST FORM

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- Completing this form does not guarantee that the requested item will appear on the published agenda.

1. Person or Organization requesting agenda item: (Printed name and signature)

Eureka Restoration Enterprise ^{of Eureka} Main Street group

2. Contact Information (email address, telephone, mailing address):

Kristan Dina, Eureka Main Street
Garney Damele, ERE, 775 318 0305

3. Date of Commission meeting for which you are making this request:

March 18 2025

4. Agenda Item: TO request support for flower baskets and flowers for main street.

5. Select one: FOR POSSIBLE ACTION FOR DISCUSSION ONLY

For ACTION items, please describe the specific action you are requesting from the Board:

Requesting \$4000.00 to purchase flowers, baskets, and misc. supplies needed such as soil and fertilizer + water tank supplier.

6. List any supporting materials and attach copies to this request form:

Budget outlining project costs. plus invoice for hanging baskets.

7. Provide any additional information that may be helpful in relation to your agenda request:

We are working in collaboration with the (Eureka Restoration) Main Street - Eureka group

Return completed form to:
Eureka County Clerk Recorder
Katherine J. Bowling
10 S. Main St./PO Box 540
Eureka, NV 89316
(775) 237-5263
CountyCommission@eurekacountynv.gov

to beautify the downtown, watering and maintenance to be a collaborative effort.

**Eureka County Commissioner Donation
Request Form**

Date: March 8 2025 Date of Event: Summer 2025

Name of Event: Main Street Flowers

Person or Organization receiving the Check: Eureka Restoration Enterprise

Phone: 775 318 0305 Mailing Address: P.O. Box 742
Eureka NV

Donation Request Purpose: To purchase flowers & flower baskets for Main Street.

We are utilizing the local business, The Rusted Shack, for the flowers.

The Rusted Shack will create the baskets.
We plan to hang baskets as well as plant flowers in the concrete planters
Amount Needed for the Event: \$ 4,000⁰⁰ Amount Requested: \$ 4,000.00
(Must include detailed event budget with Request Form)

Describe Who/What will benefit from the donation: This will beautify downtown. This will help to attract tourism to our Main Street.

Please describe any other donations already received: We plan to help with watering. we may pay for help during the summer when all volunteers are unavailable.

Signed: Garney Damele Title: President

Print Name: Garney Damele

Please submit this completed form to the Clerk Recorder's office either in person or via email
(CountyCommission@eurekacountynv.gov) five days prior to the Commission meeting .

Please include the donation request and the detailed budget information.

Within 60 days after the event all receipts must be turned into the Comptroller's Office and all unused funds must be reimbursed to Eureka County.

LEPC SCENARIOS

* Below is a list of scenarios that will be presented at the March 18th LEPC meeting. Equipment items cannot exceed over \$32,000.00 in the FY26 SERC OPTE GRANT.

Scenario #1: (2) Water Monitor's (\$25,170.00) + (7) Handheld Radios (\$6,326.25) + (4) Batteries (\$490.08) = \$31,986.33

Scenario #2: (1) Water Monitor (\$12,585.00) + (18) Mobile Radios (\$19,298.70) = \$31,883.70

Scenario #3: (3) SCBA (\$25,035.00) + (7) Handheld Radios (\$6,326.25) + (5) Batteries (\$612.60) = \$31,973.85

Scenario #4: (3) SCBA (\$25,035.00) + (4) Cylinders (\$5,020.00) + (5) Nose cups (\$1,875.00) = \$31,930.00

Scenario #5: (3) SCBA (\$25,035.00) + (6) Mobile Radios (\$6,432.90) + (4) Batteries (\$490.08) = \$31,957.98



Town of Crescent Valley

5045 Tenabo Ave., Suite #101
Crescent Valley, NV 89821
Phone: 775-468-0326
Fax: 775-468-0331



Crescent Valley Town Advisory Board

**** Chair Diana Kersey** Vice-Chair Jeremy Rice ** Member Laura Shivers****

Posted on or before March 13, 2025

Agenda March 19, 2025 @ 5:00 PM

NOTICE IS HEREBY GIVEN that the Crescent Valley Town Advisory Board will meet on **March 19, 2025, at 5:00 p.m.** in the Crescent Valley Town Center located at 5045 Tenabo Avenue, Crescent Valley, Nevada.

Items on the agenda may be taken out of the order presented at the discretion of the Chair. Items may be removed from the agenda prior to, or during, the meeting; related items may be combined for discussion. The phrase "(For Possible Action)" after an agenda item means the Board may, but is not required to, take action on an item. Supporting materials for meetings may be obtained by contacting the Board Secretary at 775-468-0326. Posted in Crescent Valley at: Crescent Valley Town Hall, Crescent Valley Library, and Crescent Valley and Beowawe Mailboxes. This agenda is posted electronically on the Eureka County (www.co.eureka.nv.us) and Nevada (www.notice.nv.gov) websites. **Notice to persons with disabilities:** If you require special assistance, please notify the Board Secretary at 775-468-0326 prior to the meeting.

A. CALL TO ORDER

- a. Approval of the agenda notice with addition of any emergency item and/or deletion of any item. *Unless otherwise stated, items may be taken out of the order presented on the agenda at the discretion of the Chair. (For Possible Action)*
- b. Pledge of Allegiance.

B. ROLL CALL

C. PUBLIC COMMENT

- a. Public comment and discussion. *Notice: No action may be taken on a matter raised under this item until the matter has been specifically included on an agenda as an item upon which action may be taken. Public comment may be limited to three (3) minutes per person. Public comment may be allowed on ACTION items, in addition to the two times specified on the agenda. (Discussion)*
- b. Consider items requiring action to be placed on the agenda for the next regular meeting. *Notice: The public is welcome to request agenda items for future meetings during the Public Comment period, or may consult with one or more of the Town Board Members independently to request agenda items for future meetings. (Discussion)*

D. REVIEW MINUTES

- a. Review and approve the minutes of March 5, 2025. *(For Possible Action)*

E. EVENT CALENDAR

- a. Update for the event calendar. *(Discussion)*

F. RABIES CLINIC

- a. Discuss, approve, or deny setting a date and time for the rabies clinic. *(For Possible Action)*

G. COMMISSIONERS MEETING UPDATE

- a. Update from March 18, 2025. *(For Discussion)*

H. CORRESPONDENCE

- a. Review and discuss correspondence, and, if needed, place any topic on next agenda for discussion or action. *(Discussion)*

I. PUBLIC COMMENT AND DISCUSSION

- a. Public comment and discussion. *Notice: No action may be taken on a matter raised under item until the matter has been specifically included on an agenda as an item upon which action may be taken. Public Comment may be limited to three (3) minutes per person. Public comment may be allowed on ACTION items, in addition to the two times specified on the agenda. (Discussion)*
- b. Consider items requiring action to be placed on the agenda for the next regular meeting. *Notice: The public is welcome to request agenda items for future meetings during the Public Comment period, or may consult with one or more of the Town Board Members independently to request agenda items for future meetings. (Discussion)*

J. ADJOURNMENT

- a. Adjournment of meeting. *(For Possible Action)*

**REVISED PROPOSED REGULATION OF
THE NEVADA TAX COMMISSION**

LCB File No. R180-24

October 1, 2024

EXPLANATION – Matter in *italics* is new; matter in brackets ~~omitted material~~ is material to be omitted.

AUTHORITY: § 1, NRS 360.090, 369.150 and 369.430.

A REGULATION relating to alcoholic beverages; establishing requirements for persons who produce alcoholic beverages outside this State and who designate a warehouse, bonded warehouse or logistics company to facilitate the importation of alcoholic beverages into this State; and providing other matters properly relating thereto.

Legislative Counsel’s Digest:

Existing law requires: (1) the Department of Taxation to carry out the provisions of existing law regulating the distribution of alcoholic beverages in this State; and (2) the Nevada Tax Commission to adopt regulations for carrying on the business of the Department. (NRS 360.090, 369.150)

Existing law imposes certain requirements on persons who produce alcoholic beverages outside this State. (NRS 369.111, 369.386, 369.430) Under existing law, these producers of alcoholic beverages, or their designated agents, are required to obtain a certificate of compliance from the Department and furnish to the Department monthly reports of the quantity and type of alcoholic beverages sold and shipped to licensed importers in Nevada during the preceding month. (NRS 369.111, 369.430) This regulation requires a person who produces alcoholic beverages outside this State, and who uses a warehouse, bonded warehouse or logistics company to facilitate the importation of those alcoholic beverages into this State, to: (1) obtain a certificate of compliance; and (2) designate the warehouse, bonded warehouse or logistics company as its designated agent. This regulation further requires the person producing the alcoholic beverages outside this State, rather than the warehouse, bonded warehouse or logistics company, to furnish to the Department the monthly reports required by existing law.

Section 1. Chapter 369 of NAC is hereby amended by adding thereto a new section to read as follows:

1. A brewer, distiller, manufacturer, producer, rectifier, vintner or bottler of liquor who uses a warehouse, bonded warehouse or logistics company to facilitate the importation into this State of liquor which is brewed, distilled, fermented, manufactured, produced, rectified or bottled outside this State must:

(a) Obtain a certificate of compliance from the Department pursuant to NRS 369.430; and

(b) Designate the warehouse, bonded warehouse or logistics company as the designated agent of the supplier pursuant to NRS 369.386, and the warehouse, bonded warehouse or logistics company must file with the Department a written acceptance of the designation as required by NRS 369.386.

2. A brewer, distiller, manufacturer, producer, rectifier, vintner or bottler of liquor described in subsection 1 shall, and the warehouse, bonded warehouse or logistics company must not, furnish to the Department the monthly report required by NRS 369.430 showing the quantity and type of liquor sold and shipped to each licensed importer of liquor in Nevada during the preceding month.

FACT SHEET

(Pursuant to Nevada Administrative Code (NAC) 445A.401)

Permittee Name: **Nevada Gold Mines LLC**

Project Name: **Leeville Infiltration Project**

Permit Number: **NEV2002105**

Review Type/Year/Revision: **Renewal 2025, Fact Sheet Revision 00**

A. Location and General Description

Location: The **Leeville Infiltration Project** is located in the Little Boulder Basin on the west flank of the Tuscarora Mountains, in north-central Eureka County, Nevada, approximately 20 miles northwest of the town of Carlin, Nevada. The facilities are located in portions of Sections 2, 3, 10, and 11, Township 35 North (T35N), Range 50 East (R50E); and Sections 29, 30, and 32, T36N, R50E, Mount Diablo Baseline and Meridian. The facilities are located on both private land controlled by the Permittee and public land administered by the U.S. Bureau of Land Management, Tuscarora Field Office in Elko, Nevada. To access the Project site, travel 23 miles west from Elko (the nearest controlled airport facility) on Interstate Highway 80 to the Central Carlin exit #280, then north 17 miles on State Route 766.

General Description: The Leeville Infiltration Project, Water Pollution Control Permit (WPCP) NEV2002105 (the Permit) is designed for treatment and management of groundwater pumped from dewatering wells associated with the Leeville Mine, an underground gold mining operation that is otherwise regulated under WPCP NEV0090056. The Project consists of several dewatering wells; a single-walled steel dewatering water Surge Tank hydraulically linked to a High Density Polyethylene (HDPE) double-lined and leak detected Surge Tank Overflow Pond; a water treatment plant; four Inflow Settling Basins with primary and secondary HDPE liners, a geonet leakage collection and recovery system (LCRS) with leakage collection sump; three double-HDPE-lined treated water Settling Ponds with LCRSs; a Settling Pond solids pipeline; a treated water conveyance pipeline; and associated tanks, interconnecting pipelines, ditches, pumps, sumps, and containment for the conveyance and control of fluids within the facility. A discharge pipeline system conveys treated dewatering water to the Boulder Valley Infiltration Project (WPCP NEV0089068), currently operated by Barrick Goldstrike Mines Inc., and to the North Block Project (WPCP NEV0091029) mill facilities at the Goldstrike Mine for use as make-up water. The limits for discharge water quality in this Permit are consistent with the discharge water quality limits proposed for the Boulder Valley Infiltration Permit (WPCP NEV0089068)..

In August of 2020, the Division authorized the removal of monitoring points which were duplicated in both the Leeville Infiltration Project and the Boulder Valley Infiltration

Project permits, and the removal of the Leeville WTP from operation. Please see section titled *Leeville Water Treatment Plan* below for more information on this modification.

B. Synopsis

General: The Leeville Infiltration Project was initially issued to Newmont USA Limited dba Newmont Mining Corporation (the Permittee) who mined gold ore from the underground Leeville Mine (WPCP NEV0090056), which began construction in 2003. In July of 2019, Newmont Mining Corporation formed a joint venture with Barrick Gold Corporation and transferred the Permit to Nevada Gold Mines LLC, the owner and operator of the Project.

To extract ore from the three deposits located 1,500 to 2,000 feet below ground surface (bgs), the Leeville Mine underground workings penetrate the groundwater table and dewatering of the formations peripheral to the mine is required to control inflow into the underground workings in advance of mining. Treatment of groundwater pumped from dewatering wells is accomplished at the Leeville Water Treatment Plant prior to conveyance to the Boulder Valley and Goldstrike projects (WPCPs NEV0089068 and NEV0091029).

Dewatering Wells: Two aquifers, termed the Upper Plate and Lower Plate aquifers have been identified in the Leeville Mine vicinity. A total of three wells are approved by the Nevada Division of Environmental Protection (the Division) for use in dewatering the Upper Plate aquifer. A total of 15 wells, five of which were approved by the Division as an Engineering Design Change (EDC) modification in April 2010, are approved for use in dewatering the Lower Plate aquifer. Data indicate little communication between the two aquifers. The ore deposits are located within the Lower Plate aquifer.

A combined maximum pumping rate of 27,000 gallons per minute (gpm) was anticipated for the first 2 to 3 years. After that time, groundwater levels were depressed and the pumping rate has been gradually reduced to approximately 10,000 gpm to maintain the desired groundwater level for the remaining mine life.

Leeville Water Treatment Plant (Leeville WTP): The primary components of the Leeville WTP are a dewatering water Surge Tank hydraulically linked to a double-HDPE-lined and leak detected Overflow Pond, a chemical precipitation water treatment plant, four Inflow Settling Basins, three treated water Settling Ponds, and pipelines for discharge of treated water and precipitated Settling Pond solids. The four Inflow Settling Basins, two for each Settling Pond #1 and #2, were added as an EDC modification approved by the Division 24 March 2004. The design for Settling Pond #3 was included in the original approved design and construction was authorized by the Division on 12 August 2004. Following a series of operational challenges, the original double-lined and leak detected Surge Pond was converted to an emergency Overflow Pond, designated the Surge Tank Overflow Pond (STOP), and an EDC approved by the Division 01 December 2004

authorized the construction of a steel dewatering water Surge Tank south of the pond for use in non-emergency situations.

Based on consistently good treated water quality following five years of treatment plant operation, the LCRS flow limits for the four Inflow Settling Basins and the three treated water Settling Ponds were removed from the Permit with the 2008 renewal; however, the Permit still requires at least weekly evacuation and flow monitoring of the pond LCRS sumps without flow limits.

Dewatering water is routed through individual pipelines from the dewatering wells to a collection manifold and into a 42-inch diameter HDPE pipeline for discharge into the water treatment Surge Tank located approximately 200 feet upgradient of the water treatment plant. The steel Surge Tank measures approximately 20 feet in diameter by 20 feet high and has a capacity of approximately 38,000 gallons. Water is conveyed from the tank to the treatment plant through a 42-inch diameter, above-ground HDPE pipeline.

The original Surge Pond was converted in 2004 into the STOP following numerous maintenance and repair issues. In the event of an upset condition, overflow from the tank reports via a 42-inch diameter HDPE pipeline to the STOP then flows by gravity through the original leak detected pond outlet drain to the water treatment plant.

The STOP measures approximately 125 feet wide by 245 feet long. The maximum depth of the pond is 18 feet but the operational depth maintains, by design, 3 feet of freeboard. Maximum pond volume is calculated at 1,536,000 gallons (205,348 cubic feet). The pond is constructed of two 60-mil HDPE liners with a geonet LCRS between the liners. The secondary liner rests on a 6- to 12-inch thick Low Hydraulic Conductivity Soil Layer (LHCSL), compacted to 95 percent (%) maximum dry density (Modified Proctor American Society of Testing and Materials (ASTM) Method D1557) and placed over a subbase compacted to 95% maximum dry density (ASTM Method D1557).

Any leakage from the STOP reports to a 60-mil HDPE, single-lined leak detection sump with an approximate capacity of 3,671 gallons. The sump is filled with washed, minus 6-inch diameter rounded rock and fitted with an evacuation pump in a 10-inch diameter HDPE riser pipe sandwiched between the liners.

An EDC was approved by the Division in October 2009, to extend an existing 1-inch diameter, standard dimension ratio (SDR) 11, HDPE pipeline to convey ferric sulfate directly into the Surge Tank. The buried conveyance pipeline is located within a 3-inch diameter, SDR 11, HDPE pipeline to provide secondary containment. The buried portion of the pipeline is located in a trench 4 feet below surface with tracer marking tape placed just above the pipeline prior to backfilling the trench. The short surface runs of the pipeline are wrapped with aluminum-clad fiberglass and heat traced. The conveyance pipeline discharges into the top of the Surge Tank. The dewatering water is treated with a 50% by weight mixture of either ferric sulfate or polyferric sulfate to achieve a design dosage of 15 milligrams per liter (mg/L) of ferric iron (Fe^{3+}). This change in point of addition,

directly into the Surge Tank, did not perform well for the Permittee and was changed back to the previous point of addition near the WTP shortly after the new pipeline was installed.

A non-fee modification was approved by the Division in October 2013 for a temporary pilot treatment test to reduce arsenic and antimony concentrations in the treated water to within new Permit limits that went into effect on 10 January 2013 (0.01 mg/L and 0.006 mg/L, respectively). The modification allowed the temporary installation and use of small mixing tanks and connecting piping for treatment of dewatering water with hydrogen peroxide, ferric sulfate, sulfuric acid, calcium hydroxide, and a flocculant on existing secondary containment in the Leeville WTP building. The feed pipeline was the existing, but no longer used, buried, double-walled (1-inch diameter within 3-inch diameter), HDPE pipeline described above for the October 2009 EDC. In its new use, the feed pipeline conveyed dewatering water from the Surge Tank to the pilot test within the Leeville WTP building. The pilot test began in January 2014 and was completed in March 2014. An April 2014 summary report indicated that the pilot test did not consistently meet the 0.006 mg/L Permit discharge limit for antimony. The discharge limit was revised upward with the 2015 Permit renewal, as described below.

Water flows by gravity from the Surge Tank through an above ground, 42-inch diameter HDPE pipeline toward the WTP. Upstream of the WTP, the 42-inch diameter supply pipeline is split into two identical 24-inch diameter HDPE treatment pipelines. Magnetic flow meters monitor each treatment pipeline to facilitate reagent dosing rates with a mechanical metering pump. Downstream of the metering pumps, the two treatment pipelines converge into a single 48-inch diameter pipeline, which conveys the solution by gravity to an in-ground, concrete distribution box located on the 60-mil HDPE secondary containment. From the distribution box the flow is split into three individual streams for distribution to the treated water Settling Ponds.

Each treatment pipeline is equipped with an injector downstream of the magnetic flow meter for dosing the untreated dewatering water with ferric sulfate or polyferric sulfate at that point in the treatment stream as an alternative to dosing at the Surge Tank. When the treatment pipeline injectors are used, the dewatering water is still treated with a 50% by weight mixture of either ferric sulfate or polyferric sulfate to achieve a design dosage of 15 mg/L Fe^{3+} . Untreated dewatering water is added downstream of the metering pump at the design rate of 6 gpm. Within approximately 8 seconds following injection of the sulfate solution, an anionic polymer, is added at 0.25% by weight of the treated water. The design polymer dosage is 2.0 mg/L, which is maintained at a constant rate by pacing the chemical metering pump to the process flow. Solution mixing is achieved by an in-line static mixers located downstream of the injectors.

The treatment pipelines are located on 60-mil HDPE secondary containment that is welded to the secondary pond liner. The HDPE liner was placed on 6 inches of sand bedding material and covered with geotextile and a 6- to 12-inch layer of drainage material. Any leakage from the reaction lines or the water treatment building will drain to a low point in

the liner fitted with a 4-inch diameter perforated HDPE pipe, collection sump, and evacuation pump, which reports to the treated water Settling Ponds.

The Leeville WTP building is constructed of concrete and houses tanks, vats, pumps, and pipelines for receiving, storing, and dispensing the water treatment reagents. A list of reagents and their chemical properties was provided with the Permit application. The Permit requires Division approval of any other chemicals prior to use. Concrete joints are fitted with appropriate waterstop devices. The building is divided into several smaller compartments to isolate spills and simplify clean-up in the event of an upset. Each compartment can provide containment in excess of 110% of the volume of the largest single container housed, and can be equipped with a collection sump and automatic evacuation pump. Scupper drains, located above floor level in the compartment stem walls, hydraulically link all compartments. A major spill would ultimately report to the treated water Settling Ponds for containment.

Four Inflow Settling Basins, two for each Settling Pond #1 and #2, were constructed as an EDC modification in early 2004. The Inflow Settling Basins are located upstream of each respective Settling Pond and are designed to reduce inflow velocities and provide longer reagent contact time to promote more thorough flocculation. This longer residence time results in creation of larger sized particles, more complete and rapid settling of suspended solids within the Settling Pond, and, therefore, less potential suspended solid load being discharged with the treated water. Settling Pond #3 uses an upstream energy diffuser and a pond inlet structure, constructed within the pond containment system, rather than inflow basins to enhance solids settlement.

The Inflow Settling Basins are roughly irregular polygons in shape and range from 26 to 63 feet in length, 20 to 30 feet in width, and 1 to 5 feet in depth. However, each Inflow Settling Basin has an approximate capacity of 32,000 gallons with a 2-foot operational freeboard. The sizing yields 5 minutes of retention time for each basin at 5,000 gpm.

Each Inflow Settling Basin is constructed as a double-lined and leak detected pond. Construction consists of a prepared subgrade with a minimum 6-inch thickness of material compacted to at least 95% maximum dry density (Standard Procter ASTM Method D698). Above the subgrade, from bottom to top, the liner system is comprised of a 60-mil HDPE secondary liner, a 200-mil geonet LCRS layer, and an 80-mil HDPE primary liner. The Inflow Settling Basin liner system is welded to the existing Settling Pond liner system. Any leakage between the liners will report to a 30-gallon gravel-filled sump fitted with a 6-inch diameter polyvinyl chloride (PVC) riser pipe.

Flow to each Inflow Settling Basin is through a 30-inch diameter HDPE pipeline from the distribution box to a cast-in-place reinforced concrete channel, approximately 45 feet long, that serves as a header/weir to discharge fluid evenly into the basin. The entire header/weir is cast on top of the liner system with an extra geonet layer and a conveyor belt wear sheet between the primary liner and the base of cast-in-place concrete channel. Treated water flows from the Inflow Settling Basins directly into the Settling Pond distribution system

across a compacted earthen weir overlain by the continuous liner system. The weir design provides a minimum 2-foot operating freeboard within the Inflow Settling Basin.

Two treated water Settling Ponds were constructed as part of the original Permit approval. Authorization to construct treated water Settling Pond #3, as approved in the original design, except for a thicker 80-mil HDPE primary liner, was given by the Division on 12 August 2004. Construction of treated water Settling Pond #3 was completed at the end of November 2004.

The treated water Settling Ponds each measure approximately 170 feet wide by 450 feet long at the crest. The ponds are designed for an average flow rate of 8,330 gpm, at a design overflow rate of 300 gallons per day per square foot applied to the bottom of the 10-foot clarification zone. The peak hydraulic loading rate is 12,000 gpm when one pond is out of service for precipitated solids removal or maintenance. The Settling Ponds are designed with an overall depth of 18 feet, including 3 feet of freeboard, 10 feet of clarification, and 5 feet of solids storage.

Except for treated water Settling Pond #3, which has an 80-mil HDPE primary liner, each Settling Pond is leak detected and constructed of two 60-mil HDPE liners with geonet between the liners to serve as a LCRS. The secondary liner for each pond rests on 6 to 12 inches of LHCSL material compacted to 95% maximum dry density (Modified Proctor ASTM Method D1557). Any leakage from a pond will report to an individual leak detection sump between the liners filled with washed, minus 6-inch diameter rounded rock encased in geotextile and fitted with an evacuation pump in a 10-inch diameter HDPE riser pipe.

Treated water Settling Pond #2 developed leakage through the primary liner in the third quarter of 2004, shortly after commissioning. Several phases of repair and testing were partially successful but the pond remained off-line as of September 2015. Pond #1 developed leakage in 2014, but was repaired in early 2015 and remained in service, along with Pond #3, as of November 2015.

In August of 2020, the Division gave approval of an EDC for the removal of monitoring points which were duplicated in both the Leeville Permit and the Boulder Valley Infiltration Permit (NEV0089068), due to both permits essentially functioning as one system which is operated under one entity after the joint venture between Barrick Goldstrike Mines, Inc. and Newmont Mining Corporation. In addition, calculations were provided showing that the operation of the Leeville WTP was not necessary under current and expected conditions at both facilities. However, a strategy to continue to meet the permitted discharge requirements was proposed with the modification. This strategy consists of increased sampling, routing of flows to the Coffey Dam to allow for solids removal to achieve adequate hydraulic retention times, and possibly the operation of the Leeville WTP.

Settling Pond Solids Removal and Disposal: Groundwater quality data show that arsenic and to a lesser degree, antimony, are the primary constituents requiring treatment in the Leeville Underground Mine dewatering water. The water treatment process selected by the Permittee is designed to reduce dissolved concentrations of arsenic and antimony below Division Profile I reference values. The method selected is a ferric sulfate coagulation process for co-precipitation of dissolved arsenic and antimony, followed by flocculation with a polymer and solid/liquid separation in the treated water Settling Ponds.

Precipitated solids collected in the Settling Ponds, comprised of ferric hydroxide precipitate, are pumped periodically for dewatering and proper disposal to the Leeville De-Sedimentation Project Phase I ('Geotubes'), located at the North Area Leach Project (WPCP NEV0087065) within the Mill 4 Tailings Storage Facility 2 (TSF 4-2). At the design flow rate of 27,000 gpm during the initial two years of operation and a design reagent dosage rate of 15 mg/L Fe³⁺, settled solids will be removed from the Settling Ponds about every 90 days with a fixed slurry pump or a floating Settling Pond solids dredge.

The Settling Pond solids pipeline is used when necessary to remove accumulated solids from the Settling Ponds and has a design pumping rate of 1,000 gpm. The 8-inch diameter HDPE pipeline is approximately 3,500 feet long, and is contained within a 60-mil HDPE-lined containment ditch. The synthetic liner was placed on a minimum 6-inch-thick compacted layer of bedding sand over a prepared subbase compacted to 95% maximum dry density (Modified Proctor ASTM Method D1557). Samples of the Settling Pond solids were tested by the Toxic Characteristic Leaching Procedure (TCLP) and, based on the results, were deemed to be non-hazardous. In accordance with the Permit, annual characterization of Settling Pond solids includes Meteoric Water Mobility Procedure (MWMP), Profile I, and Acid Neutralization Potential:Acid Generation Potential ratio (ANP/AGP) analyses.

After the Settling Pond solids are allowed to dry within a Geotube at the Leeville De-Sedimentation Project, the Geotube is cut open and the Settling Pond solids are removed and disposed in the Class III waived North Area Leach Project (WPCP NEV0087065) solid waste landfill.

Leeville De-Sedimentation Project Phase I ('Geotubes'): An EDC approved by the Division in August 2010, authorized construction of the Leeville De-Sedimentation Project Phase I. A second phase may be constructed based on Phase I operational experience, but will require a Permit modification and submittal of appropriate fees. Phase I is located upstream of the existing Leeville Mine Underground Sump Oil/Water Separator System (see description below). The approved and subsequently modified design includes sumps, pumps, and pipelines to convey clarified water directly from the existing Sedimentation Basins and Pump Tank to the Leeville WTP. Previously, the clarified dewatering water from the Leeville Mine workings was discharged to TSF 4-2 in the North Area Leach Project (WPCP NEV0087065). Although the De-Sedimentation Project is located within the southeast corner of the TSF 4-2 footprint, it was incorporated into the Leeville

Infiltration Permit, because the clarified water from the De-Sedimentation Project is now conveyed to the Leeville WTP.

The Leeville De-Sedimentation Project Phase I is comprised of 12 geotextile filtration tubes (Tencate Geotubes®), known as ‘Geotubes’, placed on an engineered, HDPE-lined drainage platform with solution collection system. The Geotubes capture the majority of fine sediment contained in the Leeville Mine Underground Sump water discharge, and most of the petroleum that is commonly contained in the Leeville Mine Underground Sump water. The latter aspect rendered the existing downstream oil/water separator unnecessary; hence it was bypassed with Division approval in 2012.

The flat, Geotube drainage platform, measuring approximately 170 feet in east-west dimension and approximately 750 feet in north-south dimension, was constructed to provide secondary containment and a filtered water collection system for 12 Geotubes. The Geotubes are separated into north and south groupings; Geotubes #1 through #6 comprise the south grouping and Geotubes #7 through #12 comprise the north grouping.

Valves and flexible pipelines direct water from the existing 8-inch diameter Leeville sump pipeline to all 12 Geotubes. Leeville WTP sediment pond dredge water, which does not contain oils and greases, is conveyed from the existing 10-inch diameter pipeline to Geotubes #1 through #4 only. Starting in 2012, underground mine dewatering water is also conveyed to Geotubes #1 through #4, as described below. After emerging from the Geotubes, the filtered water from all Geotubes is conveyed to the Sedimentation Basins, and ultimately back to the Leeville WTP, as described below.

Each Geotube is constructed of high strength geotextile and measures approximately 30 feet wide by 100 feet long. The Geotubes are placed at least 30 feet from adjacent Geotubes and from the edge of the drainage platform. When filled to the planned 50-60% capacity, an individual Geotube will expand to approximately 7.5 feet high. The Geotubes are rated for a 1,000 gpm fill rate but a lower rate increases filtering efficiency. Pilot testing indicates an average of two Geotubes will be filled per week, which equates to approximately 500 tons of collected sediment. When a Geotube is full, the contained sediment is allowed to dry. The drying time varies depending on the time of year, but is generally 4 weeks or more. The Geotubes remain in place on the lined platform while drying. The contained sediment is assayed prior to removal by cutting the Geotube open and removing sediment with a loader. Geotube sediment with recoverable metal grade is transported to the mill, or to the nearby Section 3 ore stockpile, for processing (WPCP NEV0090056). Non-ore Geotube sediment is characterized and placed in an appropriate waste rock disposal facility, except Leeville WTP Settling Pond solids, which are disposed in a Class III waived landfill. The empty used Geotube bag material is also solid waste that must be disposed in an approved landfill, such as a Class III waived landfill.

To construct the platform, the existing TSF 4-2 subgrade within the platform footprint was graded to form a surface sloped at a minimum 1% to drain from east to west. The prepared area was covered with a minimum 6-inch thick layer of specified bedding material

compacted to a minimum 90% maximum dry density (ASTM Method D1557), followed by placement of an 80-mil textured HDPE liner that is directly covered with a minimum 12-inch thick layer of protective overliner comprised of screened underground backfill reject material with a maximum $\frac{3}{8}$ -inch diameter particle size.

A drainage layer, at least 4 feet thick and constructed of well-graded gravel with a maximum 2-inch diameter particle size, provides a high permeability layer that protects the underlying collection pipeline system from damage during loading and off-loading activities. The filtered water collection pipeline system incorporates 4-inch diameter perforated corrugated polyethylene (CPE) pipelines placed at 30-foot spacing in a herringbone pattern on the surface of the overliner layer. The collection pipeline system is divided into a north and south section, corresponding to the Geotube groupings within the platform, with the pipelines in a respective section reporting to a dedicated 8-inch diameter perforated CPE collection pipeline placed in an east-west orientation at the north-south midpoint of the platform. The two 8-inch diameter collection pipelines drain to a trapezoidal collection channel, located along the west edge of the platform.

The collection channel is lined with a continuation of the single 80-mil textured HDPE platform liner. The channel collects flow from the 8-inch diameter collection pipelines in addition to flow conveyed through the drainage and overliner layers within the lined platform rather than the collection pipeline system. The collection channel measures approximately 3 feet wide at the base and ranges from 2 to 6 feet in depth to direct collected solution flow from both the north and south ends of the platform to a pair of collection risers located at the combined low point and midpoint of the channel and the platform. A berm is constructed across the channel at this point to separate the north flow from the south flow and direct the segregated flows into the two vertical 24-inch diameter HDPE collection riser inlets.

The south and north collection risers are identified respectively as Collection Riser #1 and Collection Riser #2. Each riser is equipped with a top grate and a bottom blind flange. The 80-mil HDPE platform and collection channel liner is welded to a 6-inch wide HDPE ring around the top of each riser. Collected water is conveyed from each riser through a 10-inch diameter HDPE pipeline to the existing Sedimentation Basins (see below). Valves on the pipelines at the basin inlets allow regulation of flow between the basins or isolation of flow to a single basin when one of the basins is being cleaned or repaired.

In order to eliminate the need for direct discharge of underground mine water to the TSF 4-2, an EDC was approved by the Division-2 in January 2012 for construction of the Leeville De-Sedimentation Project Truck Station. The Truck Station was constructed to accommodate discharge of mine water from both large (30,000-gallon) mine water haul trucks and smaller (3,000- to 4,000-gallon) drill water trucks into a collection and conveyance system for treatment in Geotubes #1 through #4 only. After exiting the Geotubes, the filtered mine water is comingled with the water from the other Geotubes.

A gravel roadway at the De-Sedimentation Project Truck Station provides access to a reinforced concrete pad and apron. The western portion of the pad, designed to accommodate the smaller trucks, is enclosed with a 2-foot high reinforced concrete containment wall and the eastern portion of the pad, designed to accommodate the larger trucks, is enclosed with a 2-foot, 4-inch high containment wall. Both discharge areas are sloped to a valley pan in the middle of the pad to convey discharge water to a 5-foot wide concrete launder, screened with a 2-inch by 2-inch welded wire mesh, and into a partially buried steel Truck Station Tank. The pad is equipped with a fire hose that can be used to wash heavier solids to the tank.

Discharge water exits the launder by gravity into the 35-foot diameter by 12-foot deep, 80,000-gallon steel Truck Station Tank. The internal and external surfaces of the tank are coated with epoxy or rubber sealants to prevent corrosion. A 2-foot thick by 7-foot tall concrete ring was poured around the base of the steel tank to address buoyancy concerns and anchor the tank when empty. Four high-pressure nozzles located along the inside circumference of the tank floor can be used as needed to agitate solids and keep them suspended in solution.

Two 700-gpm submerged pumps, with float sensors to determine water level, operate automatically to evacuate the Truck Station Tank. Only one pump is required to evacuate the tank; the second pump provides redundancy in the event of pump outage or maintenance. Water is pumped from the Truck Station Tank through a 6-inch diameter flexible hose that transitions to a 10-inch diameter HDPE pipeline equipped with a flow totalizer, densitometer, and a connection to the existing flocculation system. A new 10-inch discharge manifold, similar to the pre-existing manifold, connects the new conveyance pipeline to Geotubes #1 through #4. The Truck Station Tank is also equipped with an overflow that conveys water by gravity through an 18-inch diameter, above ground, HDPE pipeline to the existing Sedimentation Basins in the event of upset conditions at the tank.

Leeville Mine Underground Sump Oil/Water Separator System: An EDC modification was approved by the Division in December 2007 to upgrade the oil/water separator system for improved treatment of Leeville Mine underground mine sump water prior to discharge to the TSF 4-2. The original separator system (located east of the county road and west of the Leeville Mine access road) was bypassed with installation of the new system. The new system was originally permitted and monitored in accordance with the Mill 5/6-Gold Quarry-James Creek Project (WPCP NEV0090056) but was transferred as a non-fee action in April 2009, to the North Area Leach Project (WPCP NEV0087065) where the clarified water was physically managed until late 2010. Monitoring and reporting for the component was transferred again in August 2010, to the Leeville Infiltration Project (the current Permit), following approval of an EDC to construct the Leeville De-Sedimentation Project Phase I (see description above). With the latter construction, clarified water is conveyed to the Leeville WTP, and monitoring and reporting are performed in accordance with this Permit. However, closure of these components, based on their physical location, will likely be completed in conjunction with WPCP NEV0087065.

The Leeville Mine Underground Sump Oil/Water Separator System is designed to manage average inflow rates of 800 gpm during an average 5-minute cycle twice per hour. The system is comprised of a pair of Sedimentation Basins (East and West) with secondary containment and a pre-fabricated oil/water separator tank with leak detection. The oil/water separator tank was bypassed as part of an EDC approved by the Division in January 2012.

Filtered water is conveyed to the Sedimentation Basins from the Leeville De-Sedimentation Project Phase I collection risers through a pair of 10-inch diameter HDPE conveyance pipelines. The East and West Sedimentation Basins are located on the southeast side of the TSF 4-2 within the limits of the impoundment basin. The Sedimentation Basins consist of two rectangular-shaped concrete chambers, placed side by side. Each basin measures approximately 125 feet long by 25 feet wide and has a maximum depth of about 6.5 feet. The initial 80-foot length of each basin is sloped down from ground surface at about 10% to provide access by a front-end loader to remove sediment. Based on operational experience, the Sedimentation Basins are designed for a minimum 30-day clean-out frequency per basin.

The basins have a rectangular, 1-foot deep by 1.5-foot wide, inlet channel on top of their outer walls that is equipped with a series of 13 gated weirs spaced on 6-foot centers. Flow from the 8-inch diameter conveyance pipelines to the inlet channel is regulated by a system of valves. An 80-foot long effluent launder, measuring 2 feet wide by 1 foot high, sized to handle 800 gpm flows, is located centrally between the two basins. Overflow from the basins passes into the launder through a series of 3-inch-deep v-notch weir, which originally discharged (see January 2012 EDC modification description below) from the launder through a 12-inch diameter HDPE pipeline into the oil/water separator tank.

An EDC was approved by the Division in January 2012 to authorize a pipeline modification to bypass the oil/water separator tank due to problems with solids build-up in the separator tank baffles. In addition, operating experience following construction of the De-Sedimentation Project demonstrated that very minor quantities of hydrocarbons remained in the water reporting to the Sedimentation Basins following Geotube filtration and that continued use of the oil/water separator was unnecessary. The EDC included installation of a pair of floating, closed-loop oil skimming plastic tubes to recover small amounts of hydrocarbons from the surface of the water within the basins. Any collected hydrocarbons are conveyed from the outer surface of the tubes to a 55-gallon drum located adjacent to each basin. The basin outflow launder was connected to a new 12-inch diameter HDPE pipeline to convey clarified water directly to the Pump Tank (see below).

The oil/water separator tank is a pre-fabricated, horizontal cylinder-shaped unit measuring approximately 8 feet in diameter by 26 feet in length. The entire unit is buried below grade immediately north of the Sedimentation Basins within a common LCRS sump (see below) excavated into the TSF 4-2 seal zone. The unit is equipped with internal baffles and monitoring and clean-out access ports. Due to limited access to the tank unit and the LCRS

shared with the Sedimentation Basins, the unit could not be removed once bypassed as part of the January 2012 EDC. However, the unit was isolated with blind flanges on all pipelines and drained of fluid. LCRS monitoring will continue but the final disposition of the separator tank will need to be addressed as part of final closure of the facility.

A shared LCRS sump for the Sedimentation Basins and the oil/water separator tank (identified in the Permit as LVOWLD) is comprised of a trapezoidal-shaped trench excavated at the deep end of the Sedimentation Basins with the long axis of the excavation constructed perpendicular to the long axis of the basins. The base of the trench is covered with a Geosynthetic Clay Layer (GCL), which has a permeability of less than 1×10^{-9} centimeters per second (cm/sec) and is keyed into an anchor trench beneath the concrete Sedimentation Basins. The tank is placed in the trench within approximately 4 feet of pipe backfill material covered with random fill. To preclude ingress of meteoric and surface waters, the entire random fill area is covered with reconstructed TSF 4-2 basin seal zone material. Any fugitive solution from the Sedimentation Basins or the tank reports by gravity to a gravel-filled, 80-mil HDPE-lined, LCRS sump excavated beneath the centerline of the tank. The LCRS sump may be inspected and evacuated through a 20-inch diameter HDPE vertical observation port that daylight on the surface adjacent to the tank. Any collected solution can be evacuated with a portable pump to the Sedimentation Basins for flow quantification and treatment if necessary.

The Pump Tank is a steel, 10,000-gallon tank measuring 14 feet in diameter by 12 feet tall. The tank is designed to handle feed rates of 200 to 1,000 gpm and is mounted below grade on a concrete ring foundation in a backfilled trapezoidal excavation. The tank is equipped with a pair of vertically-mounted, variable-drive pumps rated at 1,000 gpm each. Only one pump is required for operation and the second provides a back-up. A 12-inch diameter HDPE pipeline, placed in the existing synthetic-lined conveyance ditch, connects to the 12-inch diameter pipeline from the East Sedimentation Basin with a wye fitting to convey water back to the Leeville WTP flow distribution box through a single 12-inch diameter HDPE pipeline. The wye fitting is equipped with check valves to prevent backflow of water from one pipeline to another. Water is sampled for Profile I and total petroleum hydrocarbon analyses at the distribution box discharge point.

A non-fee modification was approved by the Division in December 2013 for use of Watertech, Inc. antiscalants CWT-254[®] (sodium hypochlorite) and CWT-280[®] (containing sodium polyacrylate) in dosing rates of 20 mg/L and 106 mg/L, respectively, in cooling water in the heat exchangers at the Leeville-Turf Vent Shaft Freeze Plant. The spent cooling water was conveyed via a 6-inch diameter HDPE drain pipeline on the surface to the Leeville De-Sedimentation Project Pump Tank. As of September 2015, the Leeville-Turf Vent Shaft Freeze Plant had been taken out of service, dismantled, and removed.

Discharge Pipeline System: Treated water from the water treatment plant is conveyed via the Northern Discharge Pipeline system (this Permit) to the Goldstrike Mine pump station “601 Tank,” which is managed as part of the Boulder Valley Infiltration Project (WPCP NEV0089068) and the North Block Project (WPCP NEV0091029). Treated water that is

not used for make-up water in the mills associated with the North Block Project (WPCP NEV0091029) is conveyed within the discharge pipeline (WPCP NEV0089068), along with Goldstrike Mine dewatering water, to a lined cooling channel and coffer dam, and discharged to the environment at the TS Ranch Reservoir or the rapid infiltration basins (RIBs) in Boulder Valley (WPCP NEV0089068). The discharge concentration limits in this Permit are the same as those proposed for WPCP NEV0089068, because the ultimate points of discharge to the environment are the same.

The Northern Discharge Pipeline to the 601 Tank is approximately 21,000 feet in length. The pipeline inlet at the water treatment plant is at an elevation of approximately 5,915 feet above mean sea level (AMSL) and the pipeline outlet at the Goldstrike Mine pump station 601 Tank is at an elevation of 5,520 feet AMSL. The pipeline corridor skirts the Section 3 Ore Stockpile on its south side and then follows the existing north-south haul road. The pipeline maintains a nearly constant gradient. The pipeline is designed to accommodate average flow rates from 8,000 gpm to 27,000 gpm. Velocity in the pipeline was originally calculated to be 3 feet per second (fps) at 8,000 gpm and 10 fps at 25,000 gpm.

The Northern Discharge Pipeline is constructed of 36-inch diameter, SDR-17 (100 pounds per square inch), HDPE pipe. The design required no thrust blocks. Approximately 7,000 feet of the single-wall pipeline is buried adjacent to waste rock dumps to prevent damage from material rolling off the dumps. The pipeline is contained in steel sleeves and buried under road crossings. Earth anchors were installed where necessary.

Hydraulic head pressure on the Northern Discharge Pipeline is maintained by the NEV0089068 and NEV0091029 systems. Sufficient head pressure is available to allow both the Permittee of this Permit and the Permittee of the associated permits to draw water from the system.

The Northern Discharge Pipeline is designed with flow measurement devices. In the event of an inlet/outlet flow rate imbalance of approximately 5%, as measured by the automated flow meters, an alarm will trigger in the Leeville Mine hoist house, which is occupied 24-hours per day. The alarms will not initiate automatic shutdown of the pipeline system but the hoist operator will contact the supervisor who will take action in accordance with the Emergency Response Plan (ERP) once the severity of the situation is determined. The action taken could include shutdown of the dewatering wells, Surge Pond management, and shutdown of the water treatment plant, as may be necessary.

The water management system is designed to remain fully functional and contain all process fluids and run-off accumulations resulting from the 24-hour, 25-year storm event. Diversion ditches located upgradient of all facility components divert storm flow from the 24-hour, 100-year event.

C. Receiving Water Characteristics

The Leeville Infiltration Project is located on the west flank of the Tuscarora Mountains within the Boulder Flat hydrographic area. The dewatering wells, water treatment plant, and associated facilities are situated within Little Boulder Basin on the drainage divide near the headwaters of Rodeo Creek and Sheep Creek, both of which are ephemeral to intermittent drainages. Flow occurs in these creeks in response to significant precipitation events and snowmelt runoff in wet years, but neither supports sufficient flow to maintain a defined channel to the Humboldt River.

Historic groundwater flow in the Project area was generally to the southwest. This flow direction has not been significantly affected by the dewatering at the Goldstrike Mine to the north (WPCP NEV0091029) or the Permittee's Gold Quarry Mine to the south (WPCP NEV0090056), because the mine site is situated between the two cones of depression. Some faults in the area also appear to act as barriers to groundwater flow. However, records collected since 1993 indicate that aquifer water levels in the Project area have generally been declining in response to those regional dewatering activities.

Two groundwater aquifers with limited intercommunication have been identified in the Leeville Mine and associated dewatering wells. The "Upper Plate" aquifer lies at a depth of 660 feet bgs and the "Lower Plate" aquifer lies at a depth of approximately 1,150 feet bgs. The original depth to water in these aquifers, prior to dewatering activities at the Goldstrike Mine to the north and the Gold Quarry Mine to the south, were 510 feet bgs and 660 feet bgs respectively. The Upper Plate aquifer is considered a low- to moderate-volume water producer. The Lower Plate aquifer is considered a high-volume water producer. Production from an individual test well drilled into each aquifer resulted in flows of approximately 550 gpm and 2,600 gpm, respectively. The dewatering of the Leeville Mine required pumping at a maximum rate of up to 27,000 gpm overall during the first two to three years of development, and is expected to require pumping at an average rate of approximately 10,000 gpm for the remainder of the mine life.

In the vicinity of the Leeville Mine, the groundwater of both the Upper Plate aquifer and the Lower Plate aquifer meet all Division Profile I reference values except for arsenic and antimony. Arsenic concentrations are slightly higher in the Upper Plate aquifer than in the Lower Plate aquifer. Monthly analyses of the combined water from all Leeville Mine dewatering wells (both aquifers) at the Surge Tank inlet (Permit monitoring point STI) through the end of 2014 indicate that pre-treatment arsenic concentrations range from 0.11 mg/L to 0.48 mg/L, and pre-treatment antimony concentrations range from approximately 0.009 mg/L to 0.03 mg/L.

As noted above, the points of discharge to the environment for treated dewatering water that is not used as make-up water in the mills associated with the North Block Project (WPCP NEV0091029) are the TS Ranch Reservoir and the RIBs in Boulder Valley (WPCP NEV0089068), located approximately 6- to 8-miles west-northwest of the Leeville Mine. Near the TS Ranch Reservoir and RIBs in Boulder Valley, groundwater occurs primarily

in Tertiary volcanic units, currently at approximately 350 to 400 feet bgs based on reported monitoring data for Boulder Valley Infiltration Project wells NA-18 and NA-23. Pre-infiltration depths to water near the infiltration sites were approximately 50 feet lower than current levels. Boulder Valley groundwater typically meets all Division Profile I reference values, except for elevated background arsenic concentrations up to approximately 0.017 mg/L.

Monthly analyses of treated water at the inlet to the Northern Discharge Pipeline (Permit monitoring point DPI) indicate that the Leeville WTP has consistently reduced arsenic concentrations to between 0.005 mg/L and 0.035 mg/L. From January 2012 to July 2015, post-treatment arsenic concentrations were all less than or equal to 0.017 mg/L, except for one anomalous value of 0.031 mg/L in July 2013. The Leeville WTP has also consistently reduced antimony concentrations to between 0.003 mg/L and 0.013 mg/L. Monitoring data compiled in 2017 displays that the Leeville WTP consistently continues to reduce concentrations of arsenic and antimony below Permit limitations except for occasional anomalies as discussed above. See the section below entitled, "Proposed Limitations, Schedule of Compliance, Monitoring, Special Conditions," for further details on discharge water quality and related Permit requirements.

D. Procedures for Public Comment

The Notice of the Division's intent to issue a Permit authorizing the facility to construct, operate and close, subject to the conditions within the Permit, is being published on the Division website: <https://ndep.nv.gov/posts/category/land>. The Notice is being mailed to interested persons on the Bureau of Mining Regulation and Reclamation mailing list. Anyone wishing to comment on the proposed Permit can do so in writing within a period of 30 days following the date the public notice is posted to the Division website. The comment period can be extended at the discretion of the Administrator. All written comments received during the comment period will be retained and considered in the final determination.

A public hearing on the proposed determination can be requested by the applicant, any affected State or intrastate agency, or any interested agency, person or group of persons. The request must be filed within the comment period and must indicate the interest of the person filing the request and the reasons why a hearing is warranted.

Any public hearing determined by the Administrator to be held must be conducted in the geographical area of the proposed discharge or any other area the Administrator determines to be appropriate. All public hearings must be conducted in accordance with NAC 445A.403 through NAC 445A.406.

E. Proposed Determination

The Division has made the tentative determination to issue the renewed Permit.

F. Proposed Limitations, Schedule of Compliance, Monitoring, Special Conditions

The Permit requires monitoring of average pumping rates for dewatering wells, untreated water quality and total dewatering flow rate at the Surge Tank, treated water quality and discharge flow rate at the inlet to the discharge pipeline, and LCRS flow rates for all ponds. The Permit also requires periodic quantification and characterization of Geotube solids, Sedimentation Basin solids, and Settling Pond Solids. In addition, the 2015 Permit renewal added existing groundwater monitoring wells located near the TS Ranch Reservoir in Boulder Valley. These monitoring wells are also included in the Boulder Valley Infiltration Permit (WPCP NEV0089068).

Treated water from the Project met the discharge limits in the Permit for arsenic and antimony until 2013, when the arsenic discharge limit in the Permit was lowered from 0.05 mg/L to 0.01 mg/L, and the antimony discharge limit in the Permit was lowered from 0.146 mg/L to 0.006 mg/L, for consistency with federal drinking water standards. From 2013 to 2015, treated water from the Project commonly exceeded the lowered Permit limits for arsenic and antimony; however, no groundwater degradation has ever been observed at monitoring wells in Boulder Valley (WPCP NEV0089068) as a result of these Permit exceedances.

To bring the facility into compliance with the lower Permit limits for antimony and arsenic, a Schedule of Compliance was added to the Permit in January 2012, requiring the Permittee to implement approved water treatment methods or controls by 10 January 2013. From 2012 to 2014, the Permittee performed studies, bench tests, and a pilot test to investigate possible modifications to the treatment process. The Permittee determined that such modifications would be expensive, but could be successful for arsenic; however, no modifications were discovered that would consistently lower the antimony concentration to the 0.006 mg/L antimony discharge limit. In 2014, the Permittee redirected its focus on achieving compliance to a demonstration that higher discharge limits for arsenic and antimony would not lead to groundwater degradation in Boulder Valley.

As part of the 2015 Permit renewal, the Division approved a proposal to raise the Permit discharge limits for arsenic and antimony to 0.017 mg/L and 0.040 mg/L, respectively, based on a demonstration that the new limits would not create the potential to degrade groundwater at the Boulder Valley discharge points. The new 0.017 mg/L arsenic discharge limit was derived from the mean Boulder Valley groundwater background arsenic concentration of 0.008 mg/L, plus three standard deviations.

For antimony, the mean Boulder Valley groundwater background concentration is less than 0.003 mg/L. The new 0.040 mg/L antimony discharge limit is based on a 2015 attenuation study supported jointly by the Permittee and Barrick Goldstrike Mines Inc. The attenuation study demonstrates that if the antimony concentration in the discharge water does not exceed 0.040 mg/L, there is sufficient attenuation capacity in the rock mass beneath the TS Ranch Reservoir and above the pre-mining groundwater elevation to prevent groundwater degradation above the Profile I reference value for antimony (0.006 mg/L) for at least 14

years, and possibly as long as 245 years, depending on the actual volumes and concentrations of future discharge water from both this Project and the Boulder Valley Infiltration Project (WPCP NEV0089068).

The 2015 renewed Permit required continuing investigations, with each subsequent Permit renewal and with any Permit modification that may impact the discharge water quality, to determine if any additional controls will be necessary in the future to prevent degradation of groundwater in Boulder Valley.

As part of the 2018 Permit renewal, and in accordance with Permit Continuing Investigation Item 1, the Permittee submitted a revised hydrogeochemical evaluation of current groundwater quality near the Boulder Valley Discharge. This study included modified calculations to predict the remaining attenuation capacity based on anticipated future dewatering rates and antimony concentrations. These calculations displayed that approximately 15% of the attenuation capacity has been consumed by discharge from 1990 to 2017. Based on the antimony discharge concentration Permit limitation of 0.04 mg/L and predicted future flow rates, there is sufficient attenuation capacity within the system to continue discharge until 2107 while protecting waters of the State. However, this is dependent on actual flow rates and concentrations of antimony in the discharge water from this project and the Boulder Valley Infiltration Project.

The Division provided technical comments on the Boulder Valley Attenuation Study with the 2018 renewal, and request that site specific attenuation capacity be determined (included in the Permit as Continuing Investigations Item 2 [Part I.N.2]) and that additional attenuation study assumptions be revised or re-evaluated. A Schedule of Compliance Item (Part I.B.1) was added to the Permit for the Permittee to respond to the Divisions comments by 30 January 2019. Based on future study determinations, the Division may require modification of the Permit limitations to ensure that waters of the State are protected.

G. Rationale for Permit Requirements

The facility must not discharge a pollutant that would result in the degradation of existing or potential underground sources of drinking water, or that would cause an exceedance of an applicable surface water quality standard or regulation.

The primary methods for ensuring compliance are required routine monitoring and reporting of leak detection systems; monitoring of untreated water and treated water pumping for water quality and pumping rates, analyses of groundwater samples from downgradient monitoring wells in Boulder Valley; and Division site inspections. Specific monitoring requirements can be found in the Permit.

H. Federal Migratory Bird Treaty Act

Under the Federal Migratory Bird Treaty Act, 16 U.S. Code 701-718, it is unlawful to kill migratory birds without license or permit, and no permits are issued to take migratory birds

using toxic ponds. The Federal list of migratory birds (50 Code of Federal Regulations 10, 15 April 15 1985) includes nearly every bird species found in the State of Nevada. The U.S. Fish and Wildlife Service is authorized to enforce the prevention of migratory bird mortalities at ponds and tailings impoundments. Compliance with State permits may not be adequate to ensure protection of migratory birds for compliance with provisions of Federal statutes to protect wildlife.

Open waters attract migratory waterfowl and other avian species. High mortality rates of birds have resulted from contact with toxic ponds at operations utilizing toxic substances. The Service is aware of two approaches that are available to prevent migratory bird mortality: 1) physical isolation of toxic water bodies through barriers (covering with netting), and 2) chemical detoxification. These approaches may be facilitated by minimizing the extent of the toxic water. Methods which attempt to make uncovered ponds unattractive to wildlife are not always effective. Contact the U.S. Fish and Wildlife Service at 1340 Financial Boulevard, Suite 234, Reno, Nevada 89502-7147, (775) 861-6300, for additional information.

Prepared by: Allie Thibault
Date: 11 February 2025
Revision 00: BP updates



NOTICE OF PROPOSED ACTION - Bureau of Mining Regulation and Reclamation

Date of Web Posting: 03/10/2025

Deadline for Comments: 04/10/2025

The Administrator of the Division of Environmental Protection (the Division) gives notice that an application for a renewal of a Water Pollution Control Permit for the **Leeville Infiltration Project**, a water treatment and management facility, has been properly filed with the Division of Environmental Protection in Carson City. The Applicant for Water Pollution Control Permit **NEV2002105** (Permit) is:

**Nevada Gold Mines, LLC
1655 Mountain City Highway
Elko, NV 89801**

The facility is located on public and private land in Eureka County, within Sections 2, 3, 10, and 11 Township 35 North (T35N), Range 50 East (R50E); and Sections 29, 30, and 32 T36N, R50E Mount Diablo Baseline and Meridian, approximately 20 miles northwest of the town of Carlin.

The Project consists of a water treatment and management facility, pursuant to Nevada Administrative Code (NAC) 445A.232.2.

The Administrator is constrained to either issue the renewed Permit or to deny the application. The Administrator has made the tentative decision to issue the renewed Permit.

Persons wishing to comment upon the proposed Permit, to recommend terms and conditions for consideration of incorporation into the Permit, or who request a public hearing pursuant to NAC 445A.403, must submit their written comments, objections, or requests by hand delivery or US Postal Service, or by facsimile or e-mail transmittal, no later than 5:00 PM on the 30th day following the date of publication of this notice (submittal end date 10 April 2025) to:

Division of Environmental Protection
Bureau of Mining Regulation and Reclamation
901 South Stewart Street, Suite 4001
Carson City, NV 89701-5249

All comments, objections, or requests received during the public notice period will be considered in the final determination regarding the Permit. If the Division determines written comments or requests indicate a significant degree of public interest in this matter, the Administrator shall schedule a public hearing in accordance with the requirements of NAC 445A.405.

The draft Permit and all application documents are on file at the Division and are available for public inspection and copying pursuant to Nevada Revised Statute 445A.665. For more information, contact Allie Thibault at (775) 687-9404 or visit the Division public notice website at <https://ndep.nv.gov/posts/category/land>.

STATE OF NEVADA

Department of Conservation and Natural Resources

Division of Environmental Protection

Bureau of Mining Regulation and Reclamation

Water Pollution Control Permit

Permittee: **Nevada Gold Mines LLC
Leeville Infiltration Project
1655 Mountain City Highway
Elko, Nevada 89801-2800**

Permit Number: **NEV2002105**
Review Type/Year/Revision: **Renewal 2025, Revision 00**

Pursuant to Nevada Revised Statutes (NRS) 445A.300 through 445A.730, inclusive, and regulations promulgated thereunder by the State Environmental Commission and implemented by the Division of Environmental Protection (the Division), this Permit authorizes the Permittee to construct, operate, and close the **Leeville Infiltration Project**, a water treatment and management facility, in accordance with the limitations, requirements, and other conditions set forth in this Permit. The Permittee is authorized to dewater, treat, and discharge up to **38,880,000 gallons per day** of dewatering water from the Leeville Underground Mine Project (Water Pollution Control Permit NEV0090056).

The facility is located in north-central Eureka County, Nevada, within portions of Sections 2, 3, 10, and 11, Township 35 North (T35N), Range 50 East (R50E); and Sections 29, 30, and 32, T36N, R50E, Mount Diablo Baseline and Meridian, approximately 20 miles northwest of the town of Carlin, Nevada.

The Permittee must comply with all terms and conditions of this Permit and all applicable statutes and regulations.

This Permit is based on the assumption that the information submitted in the application of 09 September 2002, as modified by subsequent approved amendments, is accurate and that the facility has been constructed and is being operated as specified in the application. The Permittee must inform the Division of any deviation from, or changes in, the information in the application, which may affect the ability of the Permittee to comply with applicable regulations or Permit conditions.

This Permit is effective as of **DD April 2025**, and shall remain in effect until **25 March 2028**, unless modified, suspended, or revoked.

Signed this _____ day of **April 2025**.

Ashely Taylor, P.E.
Chief, Bureau of Mining Regulation and Reclamation

I. Specific Facility Conditions and Limitations

- A. In accordance with operating plans and facility design plans reviewed and approved by the Division the Permittee shall:
1. Construct, operate, and close the facility in accordance with those design plans;
 2. Except for the discharge authorized by this Permit, and any other approved uses, contain within the fluid management system all dewatering water including all meteoric waters which enter the system as a result of the 25-year, 24-hour storm event; and
 3. Not release or discharge contaminants from the fluid management system that would result in degradation of waters of the State.
- B. Schedule of Compliance: None Required
- C. The fluid management system covered by this Permit consists of the following water management process components:
1. Leeville Mine dewatering wells;
 2. The single-walled 38,000-gallon steel dewatering water Surge Tank;
 3. The high-density polyethylene (HDPE) double-lined Surge Tank Pond and associated leakage collection and recovery system (LCRS);
 4. The Leeville Water Treatment Plant and associated secondary containment systems;
 5. Three HDPE double-lined treated water Settling Ponds, LCRSs, and overflow weirs;
 6. Four HDPE double-lined Inflow Settling Basins and associated LCRSs;
 7. The treated water Discharge Pipeline system, and associated components used to convey treated dewatering water;
 8. The Settling Pond solids pipeline and lined containment ditch;
 9. The Leeville De-Sedimentation Project Phase I, including Geotubes, HDPE-lined drainage platform and collection channel, Truck Station Tank and pad, and the Leeville Mine Oil/Water Separator System, including the East and West Sedimentation Basins, oil skimmers, Pump Tank, and oil/water separator tank (bypassed in 2012); and
 10. Transfer pipes, valves, pumps, tanks, basins, sumps, flow meters, channels, catchment basins, vaults, alarm systems and other approved equipment used in conveyance, control, or detection of fluids between water management process components.

D. Monitoring Requirements:

<u>Identification</u>	<u>Parameter</u>	<u>Frequency</u>
1. <u>Dewatering Wells</u> Upper Plate: HDDW-11,-12, and -13 Lower Plate: HDDW-2, -3, -4, -5, -6, -7, -8, -9, -10, -14, -15, -16, -17, -18, and -19	Average monthly pumping rate (gpm) for each well	Monthly
2. <u>Dewatering Water Intake</u> Surge Tank at inlet (STI)	Average daily flow (gpm); Profile I ⁽¹⁾ & Uranium ⁽⁴⁾	Weekly; Monthly
3. <u>Treated Water at Boulder</u> <u>Valley Settling Pond</u> <u>Weir</u> ⁽¹⁴⁾⁽¹⁵⁾⁽¹⁶⁾ Boulder Valley Settling Pond Weir (CCE)	Profile I ⁽¹⁾ & Uranium ⁽⁴⁾ & TPH ⁽⁷⁾	Monthly (when in use)
4. <u>Pond Leak Detection Sumps</u> <u>[capacity]</u> Surge Tank Overflow Pond (STOPLD) [3,671 gal] Treated Water Settling Pond 1 (TP-1LD) [8,214 gal] Treated Water Settling Pond 2 (TP-2LD) [8,473 gal] Treated Water Settling Pond 3 (TP-3LD) [4,767 gal] Inflow Settling Basins (ISB-1, ISB-2, ISB-3, ISB-4) [30 gal each]	Average daily accumulation (gpd)	Weekly ⁽⁸⁾
5. <u>Treated Water Settling Pond</u> <u>Solids</u> (TWPS)	Mass (tons) disposed, and identification, location, and type of disposal facility; MWMP ⁽⁹⁾ -Profile I ⁽¹⁾ & Uranium ⁽⁴⁾ & NMSP ⁽¹⁰⁾⁽¹¹⁾⁽¹²⁾ & TPH ⁽⁷⁾ of composite sample	Quarterly by disposal location; Annually

<u>Identification</u>	<u>Parameter</u>	<u>Frequency</u>
6. <u>Leeville De-Sedimentation and Underground Mine Sump Oil/Water Separator Systems</u> Water Treatment Plant distribution box discharge (LVOWD); Truck Station Tank discharge (LVTSD); Separator LCRS sump (LVOWLD) [800 gal capacity]; Geotube solids except TWPS (LVUGSS), Sedimentation Basin solids (LVOWS)	Average daily flow (gpm); Profile I ⁽¹⁾ & Uranium ⁽⁴⁾ & TPH ⁽⁷⁾ ; Average daily flow (gpd); Average daily accumulation (gpd); Mass (tons) removed, and identification, location, and type of receiving facility; MWMP ⁽⁹⁾ -Profile I ⁽¹⁾ & Uranium ⁽⁴⁾ & NMSP ⁽¹⁰⁾⁽¹¹⁾⁽¹²⁾ & TPH ⁽⁷⁾ of composite sample	Weekly; Monthly; Weekly; Weekly ⁽⁸⁾ ; Monthly by receiving location; Quarterly

The Permittee may request a reduction of the monitoring frequency after four quarters of complete monitoring based on justification other than cost. Such reductions may be considered modifications to the Permit and require payment of modification fees.

Abbreviations and Definitions:

gal = gallons; gpm = gallons per minute; gpd = gallons per day; CaCO₃ = calcium carbonate; N = nitrogen; SU = standard units; mg/L = milligrams per liter; MWMP = Meteoric Water Mobility Procedure; ANP/AGP = Acid Neutralizing Potential:Acid Generation Potential ratio; TPH = total petroleum hydrocarbons; μS/cm = microSiemens per centimeter; ASTM = American Society for Testing and Materials; EPA = U.S. Environmental Protection Agency; TSF 4-2 = Mill 4 Tailings Storage Facility 2; LCRS = leakage collection and recovery system; PAG = potentially acid generating; WRDF = waste rock disposal facility; AMSL = above mean sea level; pH = the negative of the base 10 logarithm of the activity of the hydrogen ion; < = less than

Footnotes:

(1) Profile I:

General Chemistry Parameters		
Acidity ⁽²⁾	Chloride	pH (± 0.1 SU)
Alkalinity (as CaCO ₃) Bicarbonate ⁽³⁾ Total ⁽³⁾	Fluoride	Sulfate
	Nitrate + Nitrite (as N)	Total Dissolved Solids
	Nitrogen Total (as N)	WAD Cyanide
Metals Dissolved		
Aluminum	Chromium	Potassium
Antimony	Copper	Selenium
Arsenic	Iron	Silver
Barium	Lead	Sodium
Beryllium	Magnesium	Thallium
Cadmium	Manganese	Zinc
Calcium	Mercury	--

- (2) All sample analyses resulting in a pH value less than or equal to 5.0 SU shall also be analyzed for acidity (mg/L, as CaCO₃ equivalent).
- (3) All sample analyses resulting in a pH value greater than or equal to 4.5 SU shall be analyzed for Alkalinity (Bicarbonate and Total).
- (4) Uranium (total) shall be reported in mg/L and have the reference value of 0.03 mg/L. If uranium (total) concentration is ≥ 0.030 mg/L, analysis for the Profile I⁽¹⁾, Uranium, and Profile R⁽⁵⁾ is required in the subsequent quarter.

(5) Profile R:

Parameter	Reference Value/Unit
Gross Alpha ⁽⁶⁾	pCi/L
Adjusted Gross Alpha*	15 pCi/L
226Radium	pCi/L
228Radium	pCi/L
226Radium + 228Radium	5 pCi/L

*Adjusted gross alpha is gross alpha minus uranium activity in pCi/L.

- (6) If the sample location is known to have a TDS greater than 1,000 mg/L, gross alpha must be analyzed using an appropriate method, e.g., EPA 00-02, EPA 900.0. Additionally, if the reported gross alpha activity is less than or equal to 15 pCi/L and

the uncertainty of the adjusted gross alpha analysis is greater than or equal to 15 pCi/L is acceptable (e.g. 36 ± 21 pCi/L would be acceptable since the low range is at 15 pCi/L). Please utilize the appropriate method to minimize the uncertainty. See Profile R analyte list on the Division's website for additional information.

- (7) Total Petroleum Hydrocarbons (TPH) analyzed by a Nevada-certified laboratory using EPA Method 8015 Modified. If any gasoline-range petroleum is suspected, or if the source-type is unknown, both TPH-P (purgeable) and TPH-E (extractable) are required. Otherwise, only TPH-E is required.
- (8) The sump must be inspected and evacuated on a more frequent basis if the fluid level is above the top of the sump or the invert of any pipe which discharges into the sump, whichever level is lower. Records are required, documenting the volume, date and time of extraction to show that sumps are maintained in this condition.
- (9) The Meteoric Water Mobility Procedure (MWMP) shall be performed by a Nevada-approved laboratory, in accordance with ASTM Method E 2242-13 (or the most current method).
- (10) Except as may otherwise be required by this Permit, PAG materials and associated fluids shall be managed in accordance with the approved Permittee document, "*Refractory Ore Stockpile and Waste Rock Dump Design, Construction and Monitoring Plan*" (the 1995 version applies to PAG WRDFs and refractory ore stockpiles constructed prior to 2003; the January 2003 version applies to construction of new PAG WRDFs and refractory ore stockpiles or to construction that expands pre-2003 PAG WRDFs and refractory ore stockpiles beyond their pre-2003 fluid containment structure locations) and the most recent version of the Division guidance document, "Waste Rock, Overburden, and Ore Evaluation." If required in writing by the Division, based on static testing⁽¹¹⁾ characterization of materials in Parts I.D.5 or I.D.6 that show the potential for both acid generation and degradation of waters of the State, as managed, the Permittee shall notify the Division in writing and initiate kinetic testing⁽¹²⁾ within 10 days.

If the kinetic test results indicate acid generation conditions exist, the Permittee shall submit in writing, within 30 days, the methods proposed for providing containment of these materials and the anticipated impact this acid generation potential may have on final stabilization of all components affected as defined in Nevada Administrative Code (NAC) 445A.359.

- (11) Nevada Modified Sobek Procedure (NMSP) shall be performed by a Nevada-approved laboratory, using a LECO-type analysis, in accordance with the most current update. The NMSP is a specific static test or acid-base accounting test.
- (12) When static testing⁽¹¹⁾ characterization of Mined Materials falls within one of the scenarios requiring kinetic testing, as set forth in the current version of the Division guidance document "Waste Rock, Overburden, and Ore Characterization and Evaluation", the Permittee shall notify the Division in writing within 10 days of receipt of the sample result, and either:
 - a. Initiate kinetic test⁽¹³⁾ or

- b. Request to waive kinetic testing for the individual samples. The request must be made in writing and must be approved in writing by the Division to be considered valid.
- (13) Kinetic testing (humidity cell testing) shall be performed by a Nevada-approved laboratory, in accordance with ASTM Method D 5744-18 Option ‘A’ (or the most current approved method); tests shall be run for a minimum of 20 weeks and for a longer duration if warranted or recommended by the analytical laboratory or required by the Division; samples shall be collected weekly (all weeks) and measurements shall be recorded for redox potential (Eh), pH, specific conductance ($\mu\text{S}/\text{cm}$) preferably from a raw, non-filtered aliquot; acidity and/or alkalinity (as determined by the raw extract pH), sulfate, iron (total), plus ferric and ferrous speciation only if $\text{pH} < 5 \text{ SU}$), shall be analyzed following coarse filtration of the extract; and dissolved calcium and magnesium; Following coarse filtration of the extract, samples for Profile I metals shall be filtered, digested, and analyzed for the dissolved fraction; samples requiring Uranium(4) analysis shall be unfiltered, digested (as applicable) and analyzed for total recoverable concentrations during weeks 0, 1, 2, 4, 8, 12, 16, and 20; 4-week extracts thereafter (i.e., week 24, 28, 32, etc.) shall be analyzed by a Nevada-certified analytical laboratory for Profile I(1), and Uranium(4) parameters, as applicable; Final results reported shall include initial and final static test results(11), a Profile I(1), and Uranium(4) analysis of the final leachate, all kinetic test results above, and any additional analyses required by the Division. The Division will not consider a request to terminate an HCT until at least week 20. Under no circumstance will the HCT be placed on ‘hold’ pending Division review.
- (14) For this monitoring location, the monitoring data will be reported from Water Pollution Control Permit NEV0089068 Part I.D.6, which is included here by reference.
- (15) The Permittee shall report any exceedance to the Division and increase monitoring from monthly to weekly.
- (16) The Division may require that the Leeville WTP be placed back into operation to further reduce discharge arsenic concentrations if the Permit Limitation cannot be met.
- E. Quarterly and annual monitoring reports and release reporting shall be in accordance with Part II.B.
- F. All sampling and analytical accuracy shall be in accordance with Part II.E.
- G. Permit Limitations
1. Water at the point of discharge at the Boulder Valley Settling Pond Weir (Part I.D.3) shall not exceed the following dissolved concentrations:

Aluminum	0.20 mg/L	Magnesium	150 mg/L
Antimony	0.040 mg/L	Manganese	0.10 mg/L

Arsenic	0.017 mg/L	Mercury	0.002 mg/L
Barium	2.0 mg/L	Nitrate + Nitrite (as N)	10 mg/L
Beryllium	0.004 mg/L	Nitrogen, Total (as N)	10 mg/L
Cadmium	0.005 mg/L	pH (± 0.1 SU) ⁽⁸⁾	6.5-8.5 SU
Chloride	400 mg/L	Selenium	0.05 mg/L
Chromium	0.1 mg/L	Silver	0.1 mg/L
Copper	1.0 mg/L	Sulfate	500 mg/L
Fluoride	4.0 mg/L	Thallium	0.002 mg/L
Iron	0.6 mg/L	Total Dissolved Solids	1,000 mg/L
Lead	0.015 mg/L	Zinc	5.0 mg/L

2. The daily accumulation of flow exceeding 150 gallons per day averaged over the quarter in the 'STOPLD' leak detection sump identified in Part I.D.4.
3. The Daily accumulation of flow exceeding 50 gallons per day averaged over the year in the 'STOPLD' leak detection sump identified in Part I.D.4.
4. The maximum allowable dewatering water pumping rate, and treated water discharge rate into the Discharge Pipeline inlet, is 27,000 gpm.
5. Failure to meet a Schedule of Compliance date or requirement.
6. Unless otherwise approved by the Division, water in the Surge Tank Overflow Pond shall be conveyed only to the Leeville Water Treatment Plant.
7. Introduction of a chemical to the fluid management system without prior written Division approval based on a product description, Safety Data Sheet, maximum dosage rate, and other information, as applicable, to demonstrate no potential to degrade waters of the State.
8. Introduction of approved water treatment chemicals is authorized at the Surge Tank and at the Leeville Water Treatment Plant.
9. The Leeville Oil/Water Separator Sedimentation Basin solids shall be removed to an approved disposal location on a frequency to ensure the basins function in accordance with the approved design.
10. Unless otherwise approved by the Division, a minimum 3-foot freeboard shall be maintained in the Surge Tank Overflow Pond and the treated water Settling Ponds, and a minimum 2-foot freeboard shall be maintained in the Inflow Settling Basins.
11. Construction of phases other than the Division approved Leeville De-Sedimentation Project Phase I will require prior submittal of an appropriate Permit modification fee and Division review and approval of an engineering design.

12. The facility shall not degrade waters of the State to the extent that applicable water quality standards and background concentrations are exceeded.

Exceedances of these limitations may be Permit violations and shall be reported as specified in Part II.B.4.

- H. The facility shall maintain an automated or manual calibrated rain gauge, which shall be monitored at least daily to record precipitation (inches of water). A written and/or electronic record of daily accumulations of precipitation shall be maintained on site.
- I. The Permittee shall inspect all control devices, systems and facilities weekly, and during (when possible) and after major storm events. These inspections are performed to detect evidence of:
 - 1. Deterioration, malfunction, or improper operation of control or monitoring systems;
 - 2. Sudden changes in the data from any monitoring device;
 - 3. The presence of liquids in leak detection systems;
 - 4. Unauthorized discharges; and
 - 5. Severe erosion or other signs of deterioration in dikes, diversions, closure covers, or other fluid management components.
- J. Prior to permanently ceasing a permitted discharge, or prior to initiating permanent closure activities at the Project, or at any component within the Project, the Permittee must have an approved final plan for permanent closure, which shall include, but may not be limited to, plans to stabilize, as defined at NAC 445A.379, all applicable components of the fluid management system and applicable lands disturbed by the Project.
- K. The Permittee shall remit an annual review and services fee in accordance with NAC 445A.232 starting July 1 after the effective date of this Permit and every year thereafter until the Permit is terminated or the facility has received final closure certification from this Division.
- L. The Permittee shall not dispose of or treat Petroleum-Contaminated Soil (PCS) on the site without first obtaining from the Division approval of a PCS Management Plan.
- M. When performing dust suppression activities, the Permittee shall use best management practices and appropriate selection of water source and additives to prevent degradation of waters of the State. If a dust suppressant exceeds a water quality standard and the corresponding natural background water concentration in the area where dust suppression will occur, the Permittee shall demonstrate no potential to degrade waters of the State.
- N. Continuing Investigations
 - 1. The Permittee shall submit to the Division for review and approval with each Permit renewal, and with any application to modify the Permit that could affect the water quality of the permitted discharge, an updated hydrogeochemical evaluation of current groundwater quality near the Boulder Valley discharge, including the remaining attenuation capacity for antimony in the infiltration mound system above the pre-infiltration water elevation, the predicted future discharge volume and chemistry, and

the resultant potential for degradation of groundwater in response to infiltration at the TS Ranch Reservoir. The evaluation must include other parameters in addition to antimony if the current discharge concentration limits applicable to those parameters have been exceeded in the previous five years. If applicable, the hydrogeochemical evaluation must include additional proposed controls to eliminate any potential for groundwater degradation. Approval may require modification of the Permit and payment of modification fees.

2. The Permittee shall, with each Permit renewal, complete site-specific testing to better determine the attenuation capacity of the volcanic bedrock beneath the TS Reservoir. This information will then be utilized to meet the requirements outlined in Part I.N.1 of the Permit.

II. General Facility Conditions and Limitations

A. General Requirements

1. The Permittee shall achieve compliance with the conditions, limitations, and requirements of the Permit upon commencement of each relevant activity. The Administrator may, upon the request of the Permittee and after public notice (if required), revise or modify a Schedule of Compliance in an issued Permit if he or she determines good and valid cause (such as an act of God, a labor strike, materials shortage or other event over which Permittee has little or no control) exists for such revision.
2. The Permittee shall at all times maintain in good working order and operate as efficiently as possible, all devices, facilities, or systems installed or used by the Permittee to achieve compliance with the terms and conditions of this Permit.
3. Whenever the Permittee becomes aware that he or she failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application or in any report to the Administrator, the Permittee shall promptly submit such facts or correct information. Any inaccuracies found in this information may be grounds for revocation or modification of this Permit and appropriate enforcement action.

B. Reporting Requirements

1. The Permittee shall submit quarterly reports, in both hard copy and a Division-approved electronic format, which are due to the Division on or before the 28th day of the month following the quarter and must contain the following:
 - a. Monitoring results from the leak detection sumps identified in Parts I.D.4 (all) and I.D.6 (LVOWLD only), reported on NDEP (the Division) Form 0590 or equivalent;
 - b. Monthly, quarterly, and semi-annual analytical results (as applicable for the current quarter) of the solution collected from monitoring locations identified in Parts I.D.2, I.D.3, and I.D.6, reported on NDEP Form 0190 or equivalent;
 - c. Records of the pumping rates for locations as described in Part I.D.1;
 - d. Records of flow rates for locations as described in Parts I.D. 2, I.D.3, and I.D.6;

- e. Records of the quantity of material disposed or removed, and the identification, location, and type of receiving facility, as described in Parts I.D.5 and I.D.6;
- f. Analytical results of the MWMP-Profile I and ANP/AGP testing of the material identified in Part I.D.6, reported on NDEP Form 0190 or equivalent; and
- g. A record of releases, and the remedial actions taken in accordance with the approved Emergency Response Plan on NDEP Form 0490 or equivalent.

Facilities that are inactive must submit a quarterly report identifying the status of dewatering operations. Subsequent to any noncompliance or any facility expansion which provides increased capacity, the Division may require an accelerated monitoring frequency.

- 2. The Permittee shall submit an annual report, in both hard copy and a Division-approved electronic format, by 28 February of each year, for the preceding calendar year, which contains the following:
 - a. Analytical results of the MWMP-Profile I and ANP/AGP testing of the material identified in Part I.D.5, reported on NDEP Form 0190 or equivalent;
 - b. A synopsis of releases on NDEP Form 0390 or equivalent;
 - c. A brief summary of site operations, including the quantity of dewatering water pumped, the quantity of water treated and discharged, the tons of Leeville treated water pond solids material disposed by location during the year, tons of Geotube solids (excluding treated water pond solids) and Sedimentation Basin solids removed by receiving facility location during the year, construction and expansion activities, and major problems with the fluid management system;
 - d. A table of total monthly precipitation amounts recorded in accordance with Part I.H, reported for a five-year history previous to the date of submittal;
 - e. An updated version of the facility monitoring and sampling procedures and protocols;
 - f. An updated evaluation of the closure plans using specific characterization data for each water management process component with respect to achieving stabilization; and
 - g. Graphs of leak detection flow rates, pH, total dissolved solids (TDS), sulfate, chloride, nitrate + nitrite (as N), fluoride, zinc, antimony, and arsenic concentration (as applicable), versus time for all fluid sampling points. These graphs shall display a five-year history previous to the date of submittal. Additional parameters may be required by the Division if deemed necessary.
- 3. Release Reporting Requirements: The following applies to facilities with an approved Emergency Response Plan. If a site does not have an approved Emergency Response Plan, then all releases must be reported as per NAC 445A.347 or NAC 445A.3473, as appropriate. Discharges are not releases unless they violate applicable regulations or Permit requirements.

- a. A release of any quantity of hazardous substance, as defined at NAC 445A.3454, to surface water, or that threatens a vulnerable resource, as defined at NAC 445A.3459, must be reported to the Division as soon as practicable after knowledge of the release, and after the Permittee notifies any emergency response agencies, if required, and initiates any action required to prevent or abate any imminent danger to the environment or the health or safety of persons. An oral report shall be made by telephone to (888) 331-6337 for in-State callers or (775) 687-9485 for out-of-State callers, and a written report shall be provided within 10 days in accordance with Part II.B.4.b.
 - b. A release of a hazardous substance in a quantity equal to or greater than that which is required to be reported to the National Response Center pursuant to 40 Code of Federal Regulations (CFR) Part 302 must be reported as required by NAC 445A.3473 and Part II.B.3.a.
 - c. A release of a non-petroleum hazardous substance not subject to Parts II.B.3.a. or II.B.3.b., released to soil or other surfaces of land, and the total quantity is equal to or exceeds 500 gallons or 4,000 pounds, or that is discovered in or on groundwater in any quantity, shall be reported to the Division no later than 5:00 P.M. of the first working day after knowledge of the release. An oral report shall be made by telephone to (888) 331-6337 for in-State callers or (775) 687-9485 for out-of-State callers, and a written report shall be provided within 10 days in accordance with Part II.B.4.b. Smaller releases, with total quantity greater than 25 gallons or 200 pounds and less than 500 gallons or 4,000 pounds, released to soil or other surfaces of land, or discovered in at least 3 cubic yards of soil, shall be reported quarterly on NDEP Form 0390 or equivalent.
 - d. Petroleum Products and Coolants: If a release is subject to Parts II.B.3.a. or II.B.3.b., report as specified in Part II.B.3.a. Otherwise, if a release of any quantity is discovered on or in groundwater, or if the total quantity is equal to or greater than 100 gallons released to soil or other surfaces of land, report as specified in Part II.B.3.c. Smaller releases, with total quantity greater than 25 gallons but less than 100 gallons, released to soil or other surfaces of land, or if discovered in at least 3 cubic yards of soil, shall be reported quarterly on NDEP Form 0390 or equivalent.
4. The Permittee shall report to the Administrator any noncompliance with the Permit.
- a. Each such event shall be reported orally by telephone to (775) 687-9400, not later than 5:00 P.M. of the next regular work day from the time the Permittee has knowledge of the circumstances. This report shall include the following:
 - i. Name, address, and telephone number of the owner or operator;
 - ii. Name, address, and telephone number of the facility;
 - iii. Date, time, and type of incident, condition, or circumstance;
 - iv. If reportable hazardous substances were released, identify material and report total gallons and quantity of contaminant;
 - v. Human and animal mortality or injury;

- vi. An assessment of actual or potential hazard to human health and the environment outside the facility; and
 - vii. If applicable, the estimated quantity of material that will be disposed and the disposal location.
- b. A written summary shall be provided within 10 days of the time the Permittee makes the oral report. The written summary shall contain:
- i. A description of the incident and its cause;
 - ii. The periods of the incident (including exact dates and times);
 - iii. If reportable hazardous substances were released, the steps taken and planned to complete, as soon as reasonably practicable, an assessment of the extent and magnitude of the contamination pursuant to NAC 445A.2269;
 - iv. Whether the cause and its consequences have been corrected, and if not, the anticipated time each is expected to continue; and
 - v. The steps taken or planned to reduce, eliminate, and prevent recurrence of the event.
- c. The Permittee shall take all available and reasonable actions, including more frequent and enhanced monitoring to:
- i. Determine the effect and extent of each incident;
 - ii. Minimize any potential impact to the waters of the State arising from each incident;
 - iii. Minimize the effect of each incident upon domestic animals and all wildlife; and
 - iv. Minimize the endangerment of the public health and safety which arises from each incident.
- d. If required by the Division, the Permittee shall submit, as soon as reasonably practicable, a final written report summarizing any related actions, assessments, or evaluations not included in the report required in Part II.B.4.b., and including any other information necessary to determine and minimize the potential for degradation of waters of the State and the impact to human health and the environment. Submittal of the final report does not relieve the Permittee from any additional actions, assessments, or evaluations that may be required by the Division.
- C. Administrative Requirements
- 1. A valid Permit must be maintained until permanent closure is complete. Therefore, unless permanent closure has been completed and termination of the Permit has been approved in writing by the Division, the Permittee shall apply for Permit renewal not later than 120 days before the Permit expires.

2. Except as required by NAC 445A.419 for a Permit transfer, the Permittee shall submit current Permit contact information described in paragraphs (a) through (c) of subsection 2 of NAC 445A.394 within 30 days after any change in previously submitted information.
3. All reports and other information requested by the Administrator shall be signed and certified as required by NAC 445A.231.
4. All reports required by this Permit, including, but not limited to, monitoring reports, corrective action reports, and as-built reports, as applicable, and all applications for Permit modifications, shall be submitted in both hard copy and a Division-approved electronic format.
5. The Permittee shall submit any new or updated Universal Transverse Mercator (UTM) location data for all monitoring points specified in Part I.D, expressed in meters and decimals of a meter, using the Nevada Coordinate System of 1983 (also known as the North American Datum of 1983 or NAD83), with each Permit renewal, as-built report, and monitoring plan update, as applicable. Data shall be submitted electronically to the Division in Excel format.
6. When ordered consistent with Nevada Statutes, the Permittee shall furnish any relevant information in order to determine whether cause exists for modifying, revoking and reissuing, or permanently revoking this Permit, or to determine compliance with this Permit.
7. The Permittee shall maintain a copy of, and all modifications to, the current Permit at the permitted facilities at all times.
8. The Permittee is required to retain during operation, closure and post-closure monitoring, all records of monitoring activities and analytical results, including all original strip chart or data logger recordings for continuous monitoring instrumentation, and all calibration and maintenance records. This period of retention must be extended during the course of any unresolved litigation.
9. The provisions of this Permit are severable. If any provision of this Permit, or the application of any provision of this Permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this Permit, shall not thereby be affected.
10. The Permittee is authorized to manage fluids and solid wastes in accordance with the conditions of this Permit. Issuance of this Permit does not convey property rights of any sort or any exclusive privilege; nor does it authorize any injury to persons or property, any invasion of other private rights, or any infringement of Federal, State or local law or regulations. Compliance with the terms of this Permit does not constitute a defense to any order issued or any action brought under the Water Pollution Control Statutes for releases or discharges from facilities or units not regulated by this Permit. NRS 445A.675 provides that any person who violates a Permit condition is subject to administrative or judicial action as provided in NRS 445A.690 through 445A.705.

D. Division Authority

The Permittee shall allow authorized representatives of the Division, at reasonable times, and upon the presentation of credentials to:

1. Enter the premises of the Permittee where a regulated activity is conducted or where records are kept per the conditions of this Permit;
2. Have access to and copy any record that must be kept per the conditions of this Permit;
3. Inspect and photograph any facilities, equipment (including monitoring and control equipment), practices, or operations regulated by this Permit; and
4. Sample or monitor for any substance or parameter at any location for the purposes of assuring Permit and regulatory compliance.

E. Sampling and Analysis Requirements

1. Samples and measurements taken for the purpose of monitoring shall be representative of the monitored activity.
2. For each measurement or sample taken pursuant to the conditions of this Permit, the Permittee shall record the following information:
 - a. The exact place, date, and time of the inspection, observation, measurement, or sampling; and
 - b. The person(s) who inspected, observed, measured, or sampled.
3. Samples must be taken, preserved, and labeled according to Division approved methods.
4. Standard environmental monitoring chain of custody procedures must be followed.
5. Samples shall be analyzed by a laboratory certified or approved by the State of Nevada, as applicable for the method(s) being performed. The Permittee must identify in all required reports the certified and approved laboratories used to perform the analyses, laboratory reference numbers, and sample dates, and for the electronic version of each report only, include all associated laboratory analytical reports, including test results, test methods, chain-of-custody forms, and quality assurance/quality control documentation.
6. The accuracy of analytical results, unless otherwise specified, shall be expressed in mg/L and be reliable to at least two significant digits. The analytical methods used must have a practical quantitation limit (PQL) equal to or less than one-half the reference value for Profile I parameters. Laboratories shall report the lowest reasonable PQL based on in-house method detection limit studies. Samples for Profile I parameters shall be filtered and analyzed for the dissolved fraction, unless otherwise required by the Division. Unless otherwise approved by the Division, analytical results that are less than the PQL shall be reported quantitatively by listing the PQL value preceded by the “<” symbol.

F. Permit Modification Requirements

1. In accordance with NAC 445A.258, 445A.261, and 445A.263, any planned Project expansion, production increase, or modification that would result in a new or increased discharge, must be reported to the Division by submittal of an application for a new Permit. A change that is in conformance with the existing Permit, or that qualifies as a minor modification pursuant to NAC 445A.263, subsection 4, must be reported to the Division by submittal of a written notice of the changes. An application for a new Permit must comply with NAC 445A.228 through 445A.263, as applicable. The expansion, production increase, or modification shall not commence, nor shall a change to the Permit be effective, until a new Permit or written Division approval is obtained.
2. Prior to the commencement of discharge at any location within the State outside of the Project area which is owned or operated by the Permittee but not identified and characterized in a previously submitted Permit application, the Permittee shall submit to the Division an application for a new Permit which identifies the locations of the proposed outfalls, and characterizes the potential for the discharge to release pollutants and degrade waters of the State. The discharge shall not commence until the new Permit is issued and effective.
3. The Permittee shall notify the Division in writing at least five days before commencing the discharge authorized by this Permit of the intent to begin active operation of the Project.
4. The Permittee must obtain a written determination from the Administrator of any planned water management process component construction or material modification, or any proposed change to Permit requirements, as to whether it is considered a Permit modification, and if so, what type.
5. If a toxic effluent standard or prohibition is established under NAC 445A for a toxic pollutant that is present in the discharge and such standard or prohibition is more stringent than any limitation for such pollutant in this Permit, this Permit shall be revised or modified in accordance with the toxic effluent standard or prohibition and the Permittee so notified.

Prepared by: Allie Thibault
Date: 11 February 2025
Revision 00: Boiler Plate updates

Nevada Department of Taxation
Small Business Impact Questionnaire
(Response Requested by March 17, 2025)

LCB File No. R180-24

LCB File No. R180-24, establishes requirements for persons who produce alcoholic beverages outside this State and who designate a warehouse, bonded warehouse or logistics company to facilitate the importation of alcoholic beverages into this State; and provides other matters properly relating thereto.

Existing law requires: (1) the Department of Taxation to carry out the provisions of existing law regulating the distribution of alcoholic beverages in this State; and (2) the Nevada Tax Commission to adopt regulations for carrying on the business of the Department. (NRS 360.090, 369.150)

Existing law imposes certain requirements on persons who produce alcoholic beverages outside this State. (NRS 369.111, 369.386, 369.430) Under existing law, these producers of alcoholic beverages, or their designated agents, are required to obtain a certificate of compliance from the Department and furnish to the Department monthly reports of the quantity and type of alcoholic beverages sold and shipped to licensed importers in Nevada during the preceding month. (NRS 369.111, 369.430) This regulation requires a person who produces alcoholic beverages outside this State, and who uses a warehouse, bonded warehouse or logistics company to facilitate the importation of those alcoholic beverages into this State, to: (1) obtain a certificate of compliance; and (2) designate the warehouse, bonded warehouse or logistics company as its designated agent. This regulation further requires the person producing the alcoholic beverages outside this State, rather than the warehouse, bonded warehouse or logistics company, to furnish to the Department the monthly reports required by existing law.

The following questions pertain to how the changes in the Nevada Administrative Code (NAC) presented in the enclosure will affect your business. If it is determined that the proposed regulation is likely to impose a direct and significant economic burden upon a small business; or directly restrict the formation, operation or expansion of a small business; then the agency will take any or all of the following actions:

1. Insofar as practicable, consult with owners and officers of affected small businesses,
2. Consider methods to reduce the impact of the proposed regulation, and
3. Prepare a small business impact statement and make copies of the statement available to the public at the workshop conducted and the public hearing held pursuant to Nevada Revised Statutes (NRS) 233B.0608.

Please answer each of the questions that apply and add any qualifying remarks that may help us to understand your position. Please email (preferred) or mail your completed form by **March 17, 2025**, to:

Sarah Glazner, Management Analyst III
Nevada Department of Taxation
3850 Arrowhead Drive
Carson City, Nevada 89706
sglazner@tax.state.nv.us
Phone# 775-684-2059

Small Business Impact Questionnaire
LCB File No. R180-24

Name: _____

Organization: _____

Date: _____

NRS 233B.0382 “Small Business defined.” “Small business” means a business conducted for profit, which employs fewer than 150 full-time or part-time employees.

1. How many employees are currently employed by your business? _____
2. Will any of the provisions of this Proposed Regulation have a direct and significant economic burden (i.e., an adverse economic effect) upon your business?

Yes: _____ No: _____

Explain: Please list each provision and explain the impact

3. Will any of the provisions of this Proposed Regulation directly restrict the formation, operation or expansion of your business?

Yes: _____ No: _____

Explain: Please list each provision and explain the impact

4. Will any of the provisions of this Proposed Regulation have a beneficial effect on your business?

Yes: _____ No: _____

Explain:

5. Will any of the provisions of this Proposed Regulation have an adverse effect on your business?

Yes: _____ No: _____

Explain:

6. Do you anticipate any other direct or indirect effects upon your business?

Yes: _____ No: _____

Explain: